

# ABERCROMBIE ENERGY, LLC

10209 W. CENTRAL AVE. SUITE 2  
 WICHITA, KANSAS 67212 / 316-262-1841

REPORT  
 LOG

COMPANY: **ABERCROMBIE ENERGY, LLC**  
 WELL NAME: **CHRISTY FARMS #1-22**

FIELD NAME: **W/C**

LOCATION: **830' FNL & 2190' FEL**

PRODUCTION

SECTION: **22 TOWNSHIP 16S RANGE 32W**

ELEVATION: **4826**

COUNTY: **SCOTT** STATE: **KANSAS**

CONTRACTOR: **WW DRILLING, LLC**

DATE: **8/22/16**

LOG #10

LOG #11

LOG #12

LOG #13

LOG #14

LOG #15

LOG #16

LOG #17

LOG #18

LOG #19

## PENETRATION

DATE	DEPTH	NO.	SIZE	MAKE	TYPE	ROUT	FEET	HOURS
8/22/16	1296	1	1 1/2"	SMITH	TGCTH			2
8/22/16	3026	2	7/8"	SMITH	F27	4800	4540	104

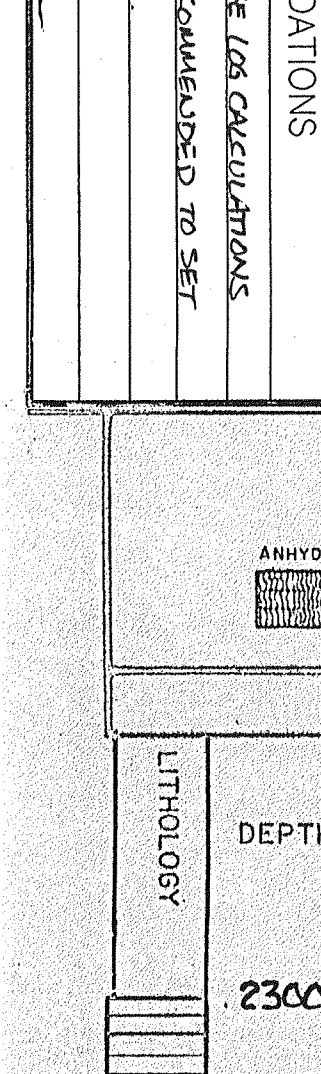
## BIT RECORD

FORMATION	INTERVAL	DESCRIPTION OF SHOW	LOG ANALYSIS
			LOG ANALYSIS

## DRILL STEM TESTS

No.	INTERVAL	DEPTH	FORMATION	FORMATION	LOG #	RECOVERY
1	105-338	102	353-618	1046	244-204	88% COM (51.0, 40% / 1.0)
2	417-3	15"	36"	60"	90"	25% COM (21.0, 50% / 1.0)
3	463-7	31-34	68	34-35	80	2789-2260 2' OSM

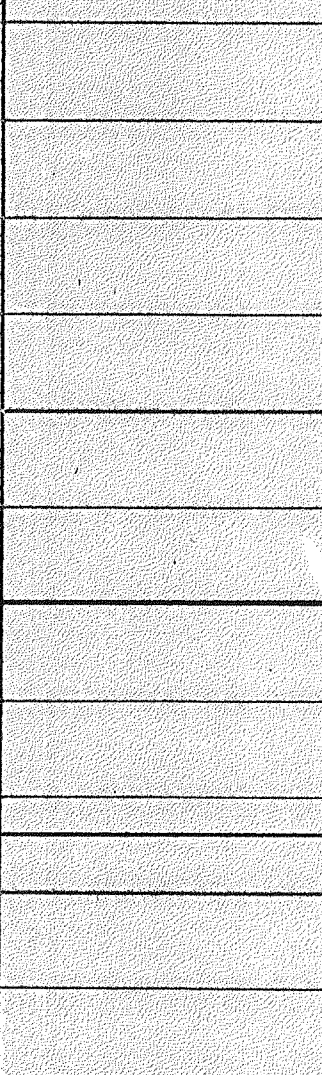
## LEGEND



## REMARKS AND RECOMMENDATIONS

PAID TO USE THE RESULTS OF DST #2 AND THE LOG CALCULATIONS OF THE SAME COVERED BY DST #1, IT WAS RECOMMENDED TO SET PRODUCTION GAGES FOR FURTHER TESTING.

## SCALE



## DEPTH

DEPTH	DRILLING TIME - in Minutes Per Foot	SAMPLE DESCRIPTIONS	OIL SHOWS	REMARKS
2300	6			
2400	10	ANHYDRITE (-1616)		
2500	15	BIRNHYDRITE (-1592)		
2600	20			
2700	25			
2800	30			
2900	35			
3000	40			
3100	45			
3200	50			
3300	55			
3400	60			
3500	65			
3600	70			
3700	75			
3800	80			
3900	85			
4000	90			
4100	95			
4200	100			
4300	105			
4400	110			
4500	115			
4600	120			
4700	125			
4800	130			

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## CONTRACTOR

CONTRACTOR: **WW DRILLING, LLC** RIG ID: **16S** LOCATION: **830' FNL & 2190' FEL**

LEASE: **CHRISTY FARMS #1-22** IP

ELEVATION: **2986 KB** RTD: **4800** COUNTY: **SCOTT** STATE: **KANSAS**