



## DRILL STEM TEST REPORT

Prepared For: **Charles N Griffin**

PO Box 347  
Pratt, KS 67124

ATTN: Bruce Reed

### **Springer #2**

#### **34-32s-12w Barber,KS**

Start Date: 2016.08.09 @ 02:42:48

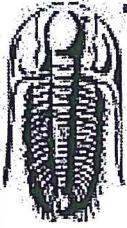
End Date: 2016.08.09 @ 10:41:33

Job Ticket #: 55406                      DST #: 1

Trilobite Testing, Inc  
PO Box 362 Hays, KS 67601  
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.08.09 @ 16:34:55

Charles N Griffin    34-32s-12w Barber,KS    Springer #2    DST # 1    Simpson    2016.08.09



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Charles N Griffin

34-32s-12w Barber,KS

PO Box 347  
Pratt, KS 67124

Springer #2

Job Ticket: 55406

DST#: 1

ATTN: Bruce Reed

Test Start: 2016.08.09 @ 02:42:48

## GENERAL INFORMATION:

Formation: **Simpson**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 04:53:03  
 Time Test Ended: 10:41:33

Test Type: Conventional Bottom Hole (Initial)  
 Tester: Leal Cason  
 Unit No: 74

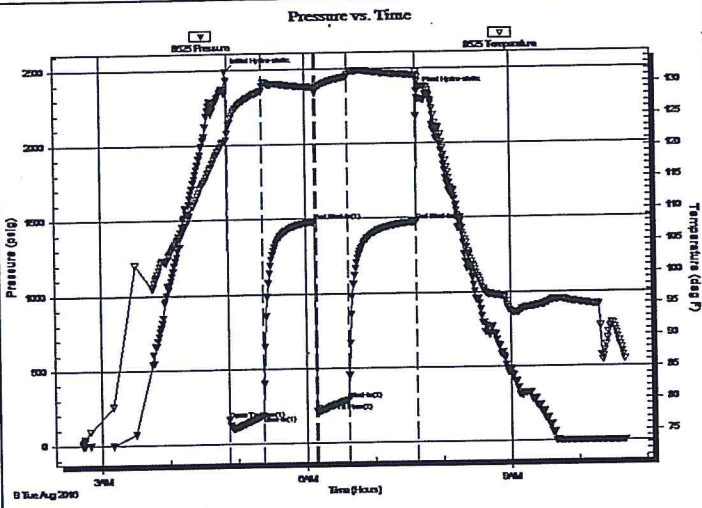
Interval: **4742.00 ft (KB) To 4770.00 ft (KB) (TVD)**  
 Total Depth: 4770.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1517.00 ft (KB)  
 1512.00 ft (CF)  
 KB to GR/CF: 5.00 ft

Serial #: **8525** Inside  
 Press@RunDepth: 288.36 psig @ 4743.00 ft (KB)  
 Start Date: 2016.08.09 End Date: 2016.08.09  
 Start Time: 02:42:49 End Time: 10:41:33

Capacity: 8000.00 psig  
 Last Calib.: 2016.08.09  
 Time On Btm: 2016.08.09 @ 04:51:03  
 Time Off Btm: 2016.08.09 @ 07:38:48

TEST COMMENT: IF: Strong Blow, BOB in 1 minute, GTS in 30 minutes  
 IS: Blow Back Built to 6 inches  
 FF: Strong Blow, BOB in 30 seconds, GTS immediately, TSTM  
 FS: Blow Back Built to BOB in 22 minutes



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2490.99	120.89	Initial Hydro-static
2	161.08	122.25	Open To Flow (1)
31	188.99	128.85	Shut-In(1)
77	1480.76	129.38	End Shut-In(1)
79	206.17	128.78	Open To Flow (2)
107	288.36	131.03	Shut-In(2)
167	1474.67	131.22	End Shut-In(2)
168	2349.09	130.81	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
0.00	4075 GIP	0.00
121.00	Water	0.60
186.00	GOMCW 10%G 10%M 20%O 60%W	2.61
247.00	GMWCO 20%G 6%M 24%W 50%O	3.46
94.00	GMWCO 20%G 10%M 10%W 60%O	1.32

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

## DRILL STEM TEST REPORT

Charles N Griffin

34-32s-12w Barber,KS

PO Box 347  
Pratt, KS 67124

Springer #2

Job Ticket: 55406

DST#: 1

ATTN: Bruce Reed

Test Start: 2016.08.09 @ 02:42:48

### GENERAL INFORMATION:

Formation: **Simpson**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 04:53:03

Time Test Ended: 10:41:33

Test Type: Conventional Bottom Hole (Initial)

Tester: Leal Cason

Unit No: 74

Interval: **4742.00 ft (KB) To 4770.00 ft (KB) (TVD)**

Total Depth: 4770.00 ft (KB) (TVD)

Hole Diameter: 7.88 inches Hole Condition: Good

Reference Elevations: 1517.00 ft (KB)

1512.00 ft (CF)

KB to GR/CF: 5.00 ft

Serial #: **6806** Outside

Press@RunDepth: psig @ 4743.00 ft (KB)

Start Date: 2016.08.09 End Date: 2016.08.09

Start Time: 02:42:49 End Time: 10:41:33

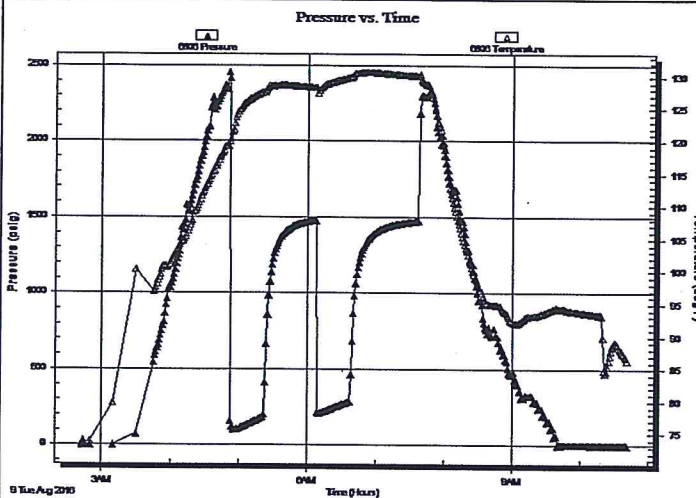
Capacity: 8000.00 psig

Last Calib.: 2016.08.09

Time On Btm:

Time Off Btm:

TEST COMMENT: IF: Strong Blow, BOB in 1 minute, GTS in 30 minutes  
 IS: Blow Back Built to 6 inches  
 FF: Strong Blow, BOB in 30 seconds, GTS immediately, TSTM  
 FSI: Blow Back Built to BOB in 22 minutes



### PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

### Recovery

Length (ft)	Description	Volume (bbl)
0.00	4075 GIP	0.00
121.00	Water	0.60
186.00	GOMCW 10%G 10%M 20%O 60%W	2.61
247.00	GMWCO 20%G 6%M 24%W 50%O	3.46
94.00	GMWCO 20%G 10%M 10%W 60%O	1.32

### Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

**TOOL DIAGRAM**

Charles N Griffin

**34-32s-12w Barber,KS**

PO Box 347  
Pratt, KS 67124

**Springer #2**

Job Ticket: 55406

**DST#: 1**

ATTN: Bruce Reed

Test Start: 2016.08.09 @ 02:42:48

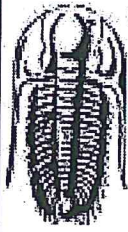
## Tool Information

Drill Pipe:	Length: 4602.00 ft	Diameter: 3.80 inches	Volume: 64.55 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 121.00 ft	Diameter: 2.25 inches	Volume: 0.60 bbl	Weight to Pull Loose: 90000.00 lb
			<u>Total Volume: 65.15 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	7.00 ft			String Weight: Initial 60000.00 lb
Depth to Top Packer:	4742.00 ft			Final 62000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	28.00 ft			
Tool Length:	54.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Shut In Tool	5.00			4721.00	
Hydraulic tool	5.00			4726.00	
Jars	5.00			4731.00	
Safety Joint	2.00			4733.00	
Packer	5.00			4738.00	26.00 Bottom Of Top Packer
Packer	4.00			4742.00	
Stubb	1.00			4743.00	
Recorder	0.00	8525	Inside	4743.00	
Recorder	0.00	6806	Outside	4743.00	
Perforations	24.00			4767.00	
Bullnose	3.00			4770.00	28.00 Bottom Packers & Anchor

**Total Tool Length: 54.00**



**TRILOBITE  
TESTING, INC**

# DRILL STEM TEST REPORT

**FLUID SUMMARY**

Charles N Griffin

**34-32s-12w Barber,KS**

PO Box 347  
Pratt, KS 67124

**Springer #2**

Job Ticket: 55406

**DST#: 1**

ATTN: Bruce Reed

Test Start: 2016.08.09 @ 02:42:48

## Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

84000 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.19 in<sup>3</sup>

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

## Recovery Information

Recovery Table

Length ft	Description	Volume bbf
0.00	4075 GIP	0.000
121.00	Water	0.595
186.00	GOMCW 10%G 10%M 20%O 60%W	2.609
247.00	GMWCO 20%G 6%M 24%W 50%O	3.465
94.00	GMWCO 20%G 10%M 10%W 60%O	1.319

Total Length: 648.00 ft      Total Volume: 7.988 bbf

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .1 @ 66 degrees

Serial #: 8525

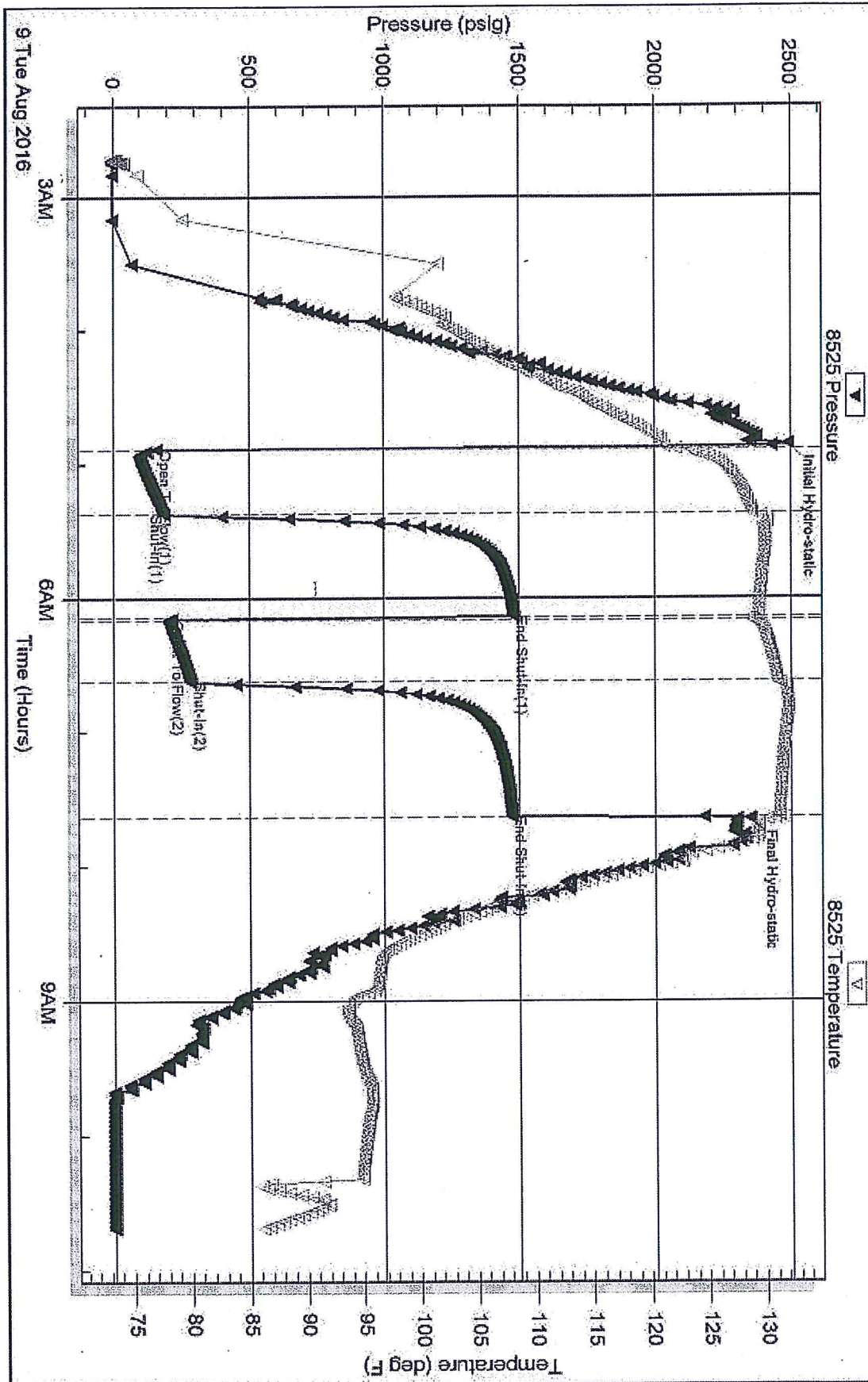
Inside

Charles N Griffin

Springer #2

DST Test Number: 1

### Pressure vs. Time



Trioble Testing, Inc

Ref. No: 55406

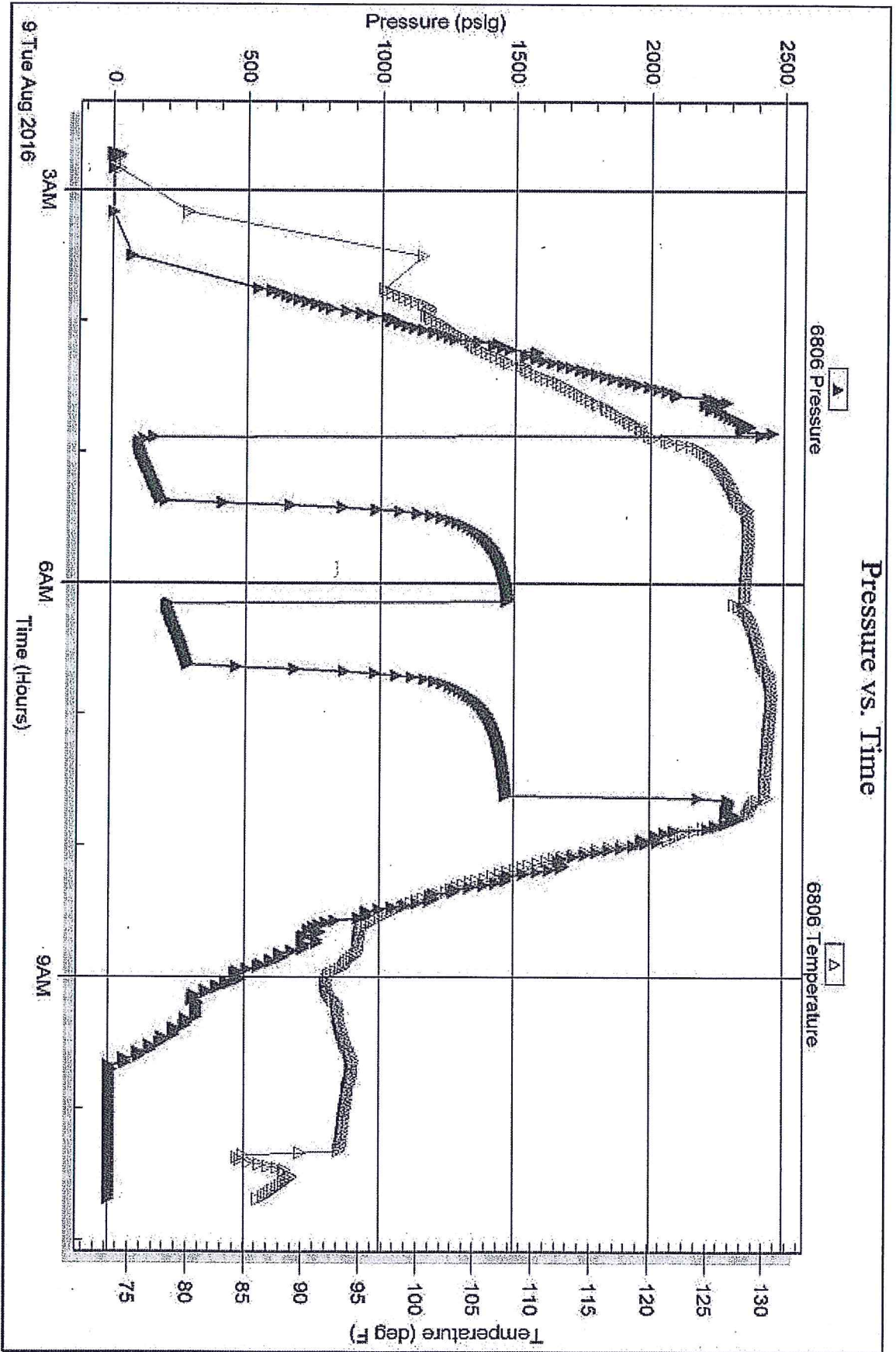
Printed: 2016.08.09 @ 16:34:57

Serial #: 6806

Outside Charles N Griffin

Springer #2

DST Test Number: 1





# TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

## Test Ticket

NO. 55406

Well Name & No. Springer 2 Test No. 1 Date 08/09/16  
 Company Charles M. Griffin Elevation 1517 KB 1512 GL  
 Address PO Box 347 Pratt, KS 67124  
 Co. Rep / Geo. Bruce Reed Rig WW 4  
 Location: Sec. 34 Twp. 32S Rge. 12W Co. Barber State KS

Interval Tested 4742 - 4770 Zone Tested Simpson  
 Anchor Length 28 Drill Pipe Run 4602 Mud Wt. 9.3  
 Top Packer Depth 4737 Drill Collars Run 121 Vis 54  
 Bottom Packer Depth 4742 Wt. Pipe Run 0 WL 9.2  
 Total Depth 4770 Chlorides 4000 ppm System LCM 1

Blow Description IF: Strong Blow, BOB in 1 minute, GTS in 30 minutes  
ISI: Blow Back Built to 6 inches  
FF: Strong Blow, BOB in 30 seconds, GTS immediate, TSTM  
FSI: Blow Back Built to BOB in 22 minutes

Rec	Feet of	%gas	%oil	%water	%mud
<u>4075</u>	<u>GIP</u>				
<u>94</u>	<u>GMWCO</u>	<u>20</u>	<u>60</u>	<u>10</u>	<u>10</u>
<u>247</u>	<u>GMWCO</u>	<u>20</u>	<u>50</u>	<u>24</u>	<u>6</u>
<u>186</u>	<u>GOMCW</u>	<u>10</u>	<u>20</u>	<u>60</u>	<u>10</u>
<u>121</u>	<u>Water</u>				

Rec Total 648 BHT 131 Gravity NIC API RW .1 @ 66 °F Chlorides 84000 ppm

(A) Initial Hydrostatic <u>2490</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>00:15</u>
(B) First Initial Flow <u>161</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>02:42</u>
(C) First Final Flow <u>139</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>04:53</u>
(D) Initial Shut-In <u>1481</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>07:37</u>
(E) Second Initial Flow <u>206</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>10:41</u>
(F) Second Final Flow <u>238</u>	<input checked="" type="checkbox"/> Mileage <u>842</u> <u>63</u>	Comments _____
(G) Final Shut-In <u>1475</u>	<input type="checkbox"/> Sampler	_____
(H) Final Hydrostatic <u>2349</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer _____
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies _____
Initial Shut-In <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
Final Flow <u>30</u>	<input type="checkbox"/> Day Standby	Total <u>1538</u>
Final Shut-In <u>60</u>	<input type="checkbox"/> Accessibility	MP/DST Disc't <input checked="" type="checkbox"/>
	Sub Total <u>1538</u>	

Approved By Bruce Reed Our Representative [Signature]

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