

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

Customer:	White Exploration	Date:	7/10/2016	Ticket No.:	100648
Field Rep:					
Address:					
City, State:					
County, Zip:					

Field Order No.:	100648	Open Hole:		Perf Depths (ft)	Perfs
Well Name:	Out of Sight #1	Casing Depth:	1753'		
Location:	Johnson City	Casing Size:	8 5/8 24#		
Formation:		Tubing Depth:			
Type of Service:	Surface	Tubing Size:			
Well Type:	OIL	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Casing	Total Depth:	1755		
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
2:30 PM					Called Out			
6:30 PM					On Location With F.E.			
					Rig Making Short Trip			
					Run 42 Joint's 24# 8 5/8 Casing			
					1 st Jt. 42'.28 AFU Insert & Reg. Guide Shoe			
					Centralizer on Jt's 1-30 Cement Basket Jt. 31			
11:35 PM					Start Casing			
1:15 AM					Casing On Bottom Drop Ball			
1:25 AM					Hook up to Casing Break Circulation With Rig			
2:25 AM	4.5		300.0		Start Pumping H2O			10.00
	4.5		260.0		Start Mix Lead 595 Sx 65/35 6%Gel3%C.C.5#/sx C.F.			211.00
	4.5		260.0		Start Mix Tail 200 Sx 2%Gel3%C.C..5#/sx C.F.			48.00
3:32 AM					Shut Down Release 8 5/8 Top Rubber Plug			
3:38 AM	6.0		20.0		Start Displacement			
					70 Out Circulate Cement to Pit			70.00
4:00 AM	3.0		1,000.0		Plug Landed			110.00
					Release Psi & Held			
<b>TOTAL:</b>						-	-	449.00

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
6.0	4.5	1,000.0	364.0

**PRODUCTS USED**

Treater: Todd Seba

Customer: Juan Tinoco

