

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	White Exploration Inc.	Date:	7/18/2016	SO#:		1286
Representative:	Terry Baird					
Address:						
City, State:						
County, Zip:						

Field Order No.:	100650	Open Hole:		Perf Depths (ft)	Perfs
Well Name:	Out of Sight#1	Casing Depth:	5564		
Location:	Johnson	Casing Size:	5 1/2 15.5#		
Formation:		Tubing Depth:			
Type of Service:	5 1/2 Longstring	Tubing Size:			
Well Type:	Oil	Liner Depth:			
Age of Well:	New	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Casing	Total Depth:	5570		
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
9:00 PM					Called Out			
12:45 PM					On location WFE & Pump Truck			
12:45 PM					Rig Laying Down			
4:00 AM					Run 133 Jt's 5 1/2 Casing 15.5# =5564'			
					Shoe Jt=42.10 Float Shoe & LD Baffle			
					Cent On Jt's 2-3-4-5-6-7-10-13-16-20-23-26-29-32-35			
					Cement Baskets on Jt's 1-55 Scrathers Jt's			
					DV Tool Jt 56=3214'			
6:59 AM					Casing on Bottom			
7:15 AM			700.0		Drop Ball Break Circulation W/Rig 1 Hour			
9:30 AM	3.5		100.0		Start Pumping H2O			6.00
	3.5				Start Pumping Mud Flush			12.00
	3.5		250.0		Start Pumping H2O			6.00
	4.0		250.0		Start Mix & Pump Lead 60 Sx H-Con @ 12.1 #/Gal			26.61
	4.0		250.0		Start Mix & Pump Tall 200 Sx H-Long @ 16#/Gal			51.29
	6.0				Shut Down Clear Pump & Lines Release LD Plug			10.00
10:18 AM	1.0		100.0		Start Displacement 2% KCL			2.00
	6.0		900.0		Lift Psi			100.00
TOTAL:						-	-	736.17

SUMMARY			
Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
6.0	3.8	2,000.0	656.3

PRODUCTS USED

Treater: Todd Seba

Customer: Terry Baird

