Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15-				
Name:					ption:			
Address 1:					Sec	Twp	S. R	
Address 2:							= =	=
City:	State:	Zip: +			on. Lot.			
Contact Person:				Datum:	on: Lat:	xxxx) , Long:	(6	e.gxxx.xxxxx)
Phone:()					INADZI INADOS			GL KB
Contact Person Email:					e:			
Field Contact Person:					check one) 🗌 Oil 🦳			
Field Contact Person Phone: (_)			l	ermit #:		R Permit #:	
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		I I		Opud Date.		Date Onti-		
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surface Casing Squeeze(s):							nent. Date:	
Casing Squeeze(s): (top) Do you have a valid Oil & Gas I Depth and Type: Junk in H Type Completion: ALT. I Packer Type: Total Depth: Geological Date: Formation Name	to w /	sacks of ceres sacks	Can w / _ Inch Perfor	sing Leaks: sacks set at: sacks Plug Back Methor	Completion to to Ference contact to	sacks of cement of casing leak(s): Collar: (depth) et In Information eet or Open Hole eet or Open Hole	w/	sack of cement to Feet to Feet
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Conservation Division District Office No. 3 1500 W. Seventh Chanute, KS 66720



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

October 05, 2016

Rob Eberhart Bobcat Oilfield Services, Inc. 602 W. Amity, Suite 103 LOUISBURG, KS 66053-8108

Re: Temporary Abandonment API 15-107-20212-00-00 Klawonn 2-D NW/4 Sec.05-20S-23E Linn County, Kansas

Dear Rob Eberhart:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/05/2017.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/05/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Levi Short"