



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1318560
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Quality Well Service, Inc.

324 Simpson St.
Pratt, KS 67124

Invoice

Date	Invoice #
9/29/2016	1810

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Aldrich B #2

Description	Qty	Rate	Amount
Rig Time	20	180.00	3,600.00T
Floor Rental	1	250.00	250.00T
Rip Casing	1	500.00	500.00T
Welding	1	75.00	75.00T
Water Truck	3	85.00	255.00T
Backhoe	4.5	80.00	360.00T
Phone Calls	1	20.00	20.00T
Clerical	1	25.00	25.00T
Wiping Rubber	1	20.00	20.00T
Aldrich B #2 Pawnee Co.			
9/27/16: Drove to location, raised pole, checked hole, pumped 30 sacks 60/40, 4% gel, 150# hulls down 5 1/2" casing to 3800', shut in at 250 psi. Dug cellar and pit, unpacked casing head, set floor, pulled slips, cut surface off 4' below ground, ripped casing at 2085', came free, pulled casing to 1160', swedged in, drove home.			
9/28/16: Drove to location, pumped 10 sacks gel, 50 sacks cement at 1160', pulled casing to 400', pumped 50 sacks cement, pulled casing to 230', pumped 50 sacks cement, pulled casing to 40', KCC made us run casing back to 230', pumped 50 sacks cement, pulled out casing, wait 2 hours, tagged cement at 175', ran casing to 40', pumped 40 sacks cement to surface, tore down floor and rig, emptied pit, back filled cellar and pit, cleaned up location.			
Thank You for your business!		Subtotal	\$5,105.00

Sales Tax \$433.93

Total \$5,538.93

Quality Well Service, Inc.

324 Simpson St.
Pratt, KS 67124

Invoice

Date	Invoice #
9/27/2016	C-1479

Bill To
Trek AEC, LLC 4925 Greenville Ave, Ste.915 Dallas, TX 75206

P.O. No.	Terms	Lease Name
		Aldrich B #2

Description	Qty	Rate	Amount
Common	165	15.50	2,557.50T
Poz	105	9.50	997.50T
Gel	19	22.00	418.00T
Hulls	1.5	45.00	67.50T
Plug/Pumped Bottom	1	950.00	950.00T
2nd day Pump Truck	1	500.00	500.00T
Handling	292	2.10	613.20T
.08 * sacks * miles	14,000	0.08	1,120.00T
Service Supervisor	1	150.00	150.00T
LMV	50	3.75	187.50T
Heavy Equipment Mileage	100	8.00	800.00T
Customer Discount		-3,344.48	-3,344.48
Discount Expires after 30 days from the date of the invoice		0.00	0.00
Aldrich B #2 Pawnee Co.			

Thank You for your business!	Subtotal	\$5,016.72
	Sales Tax	\$426.42
	Total	\$5,443.14

QUALITY WELL SERVICE, INC.

Federal Tax I.D. # 481187368

6559

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410
Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	9-26-16 9-28-16	Sec.	5	Twp.	23	Range	17	County	Pawnee	State	KS	On Location		Finish	
Lease	Aldrich B		Well No.	2		Location									
Contractor	Quality Well Service								Owner						
Type Job	Pumped Bottom / PTA								To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.						
Hole Size									T.D.						
Csg.	5.5								Depth						
Tbg. Size									Depth						
Tool									Depth						
Cement Left in Csg.									Shoe Joint						
Meas Line									Displace						
EQUIPMENT										Charge To					
										TICK					
										Street					
										City					
										State					
										The above was done to satisfaction and supervision of owner agent or contractor.					
										Cement Amount Ordered					
										270 sk 60/40 4% Gel					
										10 sk gel on side					
Pumptrk	8	No.						Common							
Bulktrk	9	No.						165							
Bulktrk		No.						Poz. Mix							
Pickup		No.						10S							
										Gel.					
										19					
										Calcium					
JOB SERVICES & REMARKS										Hulls					
										150 #					
Rat Hole										Salt					
Mouse Hole										Flowseal					
Centralizers										Kol-Seal					
Baskets										Mud CLR 48					
DV or Port Collar										9-26-16					
										CFL-117 or CD110 CAF 38					
1 st Hooked up to 5.5 csg pumped 30 sk										Sand					
60/40 4% gel 150 # Hulls displaced										Handling					
with 96.5 bbls to 3800'										28%					
9-28-16.										Mileage					
										50					
										FLOAT EQUIPMENT					
1 st										Guide Shoe					
1 st Pumped 10 sk gel 50 sk 60/40 4% gel										Centralizer					
@ 1160'										Baskets					
										AFU Inserts					
2 nd Pumped 50 sk 60/40 4% gel @ 400'										Float Shoe					
										Latch Down					
3 rd Pumped 50 sk 60/40 4% gel @ 230'										LMV 50					
										Service supervisor					
4 th Ran csg back to 230' pumped 50 sk										Pumptrk Charge					
60/40 4% gel. tagged cement @ 175'										Pumped bottom / PTA 2 nd Day Pump					
										Mileage					
										50 x 2					
5 th Pumped 40 sk 60/40 4% gel @ 40'										Tax					
Signature to surface.										Discount					
										Total Charge					