



Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1318563
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1318563

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	CRAIG MYERS 2-26
Doc ID	1318563

Tops

Name	Top	Datum
ANHYDRITE	1766	+695
BASE ANHYDRITE	1798	+663
HEEBNER	3842	-1381
LANSING	3883	-1422
BASE KANSAS	4174	-1713
PAWNEE	4292	-1831
FORT SCOTT	4382	-1921
CHEROKEE	4406	-1945
MISSISSIPPI DOL	4468	-2007

Form	ACO1 - Well Completion
Operator	L. D. Drilling, Inc.
Well Name	CRAIG MYERS 2-26
Doc ID	1318563

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	325	60/40 POZMIX	300	1/4# FloSeal
Production	7.875	5.5	15.5	4593	AA-2	150	10%Salt,1 0% Gypsum
Production	7.875	5.5	15.5	4593	A-CONN	240	3%CC, 1/4#CF
Production	7.875	5.5	15.5	4593	60/40 POZMIX	30	@ Rathole

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

Company Name	L.D. DRILLING, INC.	Job Number	T547
Contact	MARILYN DAVIS	Representative	TIM VENTERS
Well Name	CRAIG MEYERS #2-26	Well Operator	L.D. DRILLING, INC.
Unique Well ID	DST #1, FT. SCOTT, 4364-4428	Report Date	2016/08/08
Surface Location	SEC 26-17S-24W, NESS CO. KS.	Prepared By	TIM VENTERS
Well License Number			
Field	MINER		
Well Type	Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST #1, FT. SCOTT, 4364-4428
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2016/08/08	Start Test Time	06:34:00
Final Test Date	2016/08/08	Final Test Time	13:22:00

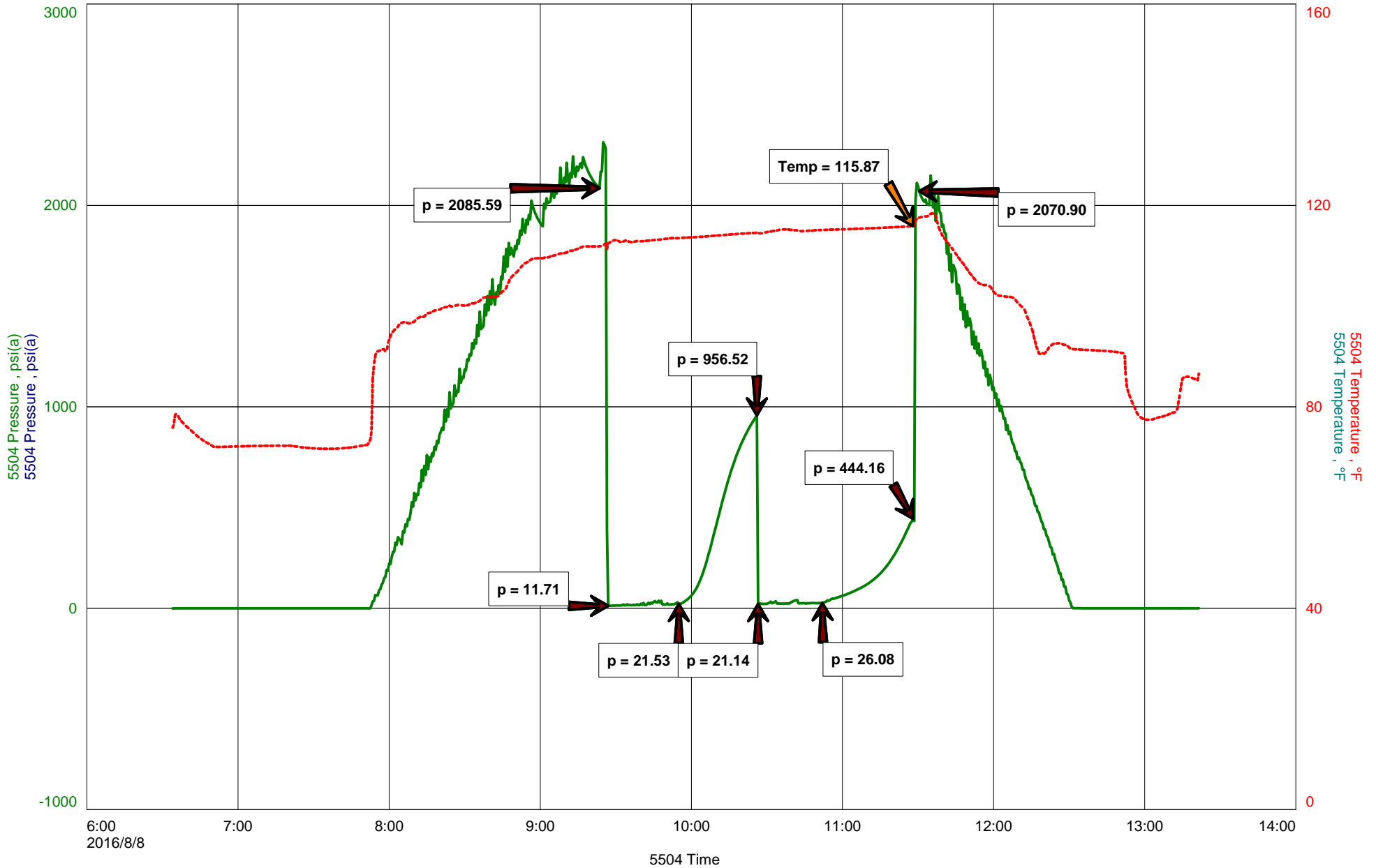
Gauge Name	5504
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Test Results

RECOVERED: 30' MUD

TOOL SAMPLE: OIL SPOTS, 100% MUD

CRAIG MEYERS #2-26





DIAMOND TESTING
 P.O. Box 157
HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: CRAIGMEYERS2-26DST1

TIME ON: 06:34
 TIME OFF: 13:22

Company L.D. DRILLING, INC. Lease & Well No. CRAIG MEYERS #2-26
 Contractor L.D. DRILLING, INC. RIG #1 Charge to L.D. DRILLING, INC.
 Elevation 2461 KB Formation FT. SCOTT Effective Pay _____ Ft. Ticket No. T547
 Date 8-8-16 Sec. 26 Twp. 17 S Range 24 W County NESS State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative TIM VENTERS

Formation Test No. 1 Interval Tested from 4364 ft. to 4428 ft. Total Depth 4428 ft.
 Packer Depth 4359 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4364 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4345 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4425 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.4 Water Loss 12 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 7,000 P.P.M. Drill Pipe Length 4331 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 32 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: WEAK SURFACE BLOW, BUILDING TO 1 INCH. (NO BB)
 2nd Open: VERY WEAK SURFACE BLOW, BUILDING TO 1/4 INCH. (NO BB)

Recovered 30 ft. of DRILLING MUD
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____
 Recovered _____ ft. of _____

Remarks: _____	Price Job
_____	Other Charges
_____	Insurance
TOOL SAMPLE: OIL SPOTS, 100% MUD	Total

Time Set Packer(s) 9:36 AM ^{A.M.} P.M. Time Started Off Bottom 11:36 AM ^{A.M.} P.M. Maximum Temperature 116 deg.

Initial Hydrostatic Pressure..... (A) 2086 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 12 P.S.I. to (C) 22 P.S.I.
 Initial Closed In Period..... Minutes 30 (D) 957 P.S.I.
 Final Flow Period..... Minutes 30 (E) 21 P.S.I. to (F) 26 P.S.I.
 Final Closed In Period..... Minutes 30 (G) 444 P.S.I.
 Final Hydrostatic Pressure..... (H) 2091 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

Company Name	L.D. DRILLING, INC.	MARILYN DAVIS	Job Number	T548
Contact		CRAIG MEYERS #2-26	Representative	TIM VENTERS
Well Name		DST #2, MISSISSIPPIAN, 4425-4477	Well Operator	L.D. DRILLING, INC.
Unique Well ID		SEC 26-17S-24W, NESS CO. KS.	Report Date	2016/08/09
Surface Location			Prepared By	TIM VENTERS
Well License Number				
Field		MINER		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST #2, MISSISSIPPIAN, 4425-4477
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2016/08/08	Start Test Time	21:19:00
Final Test Date	2016/08/09	Final Test Time	06:31:00

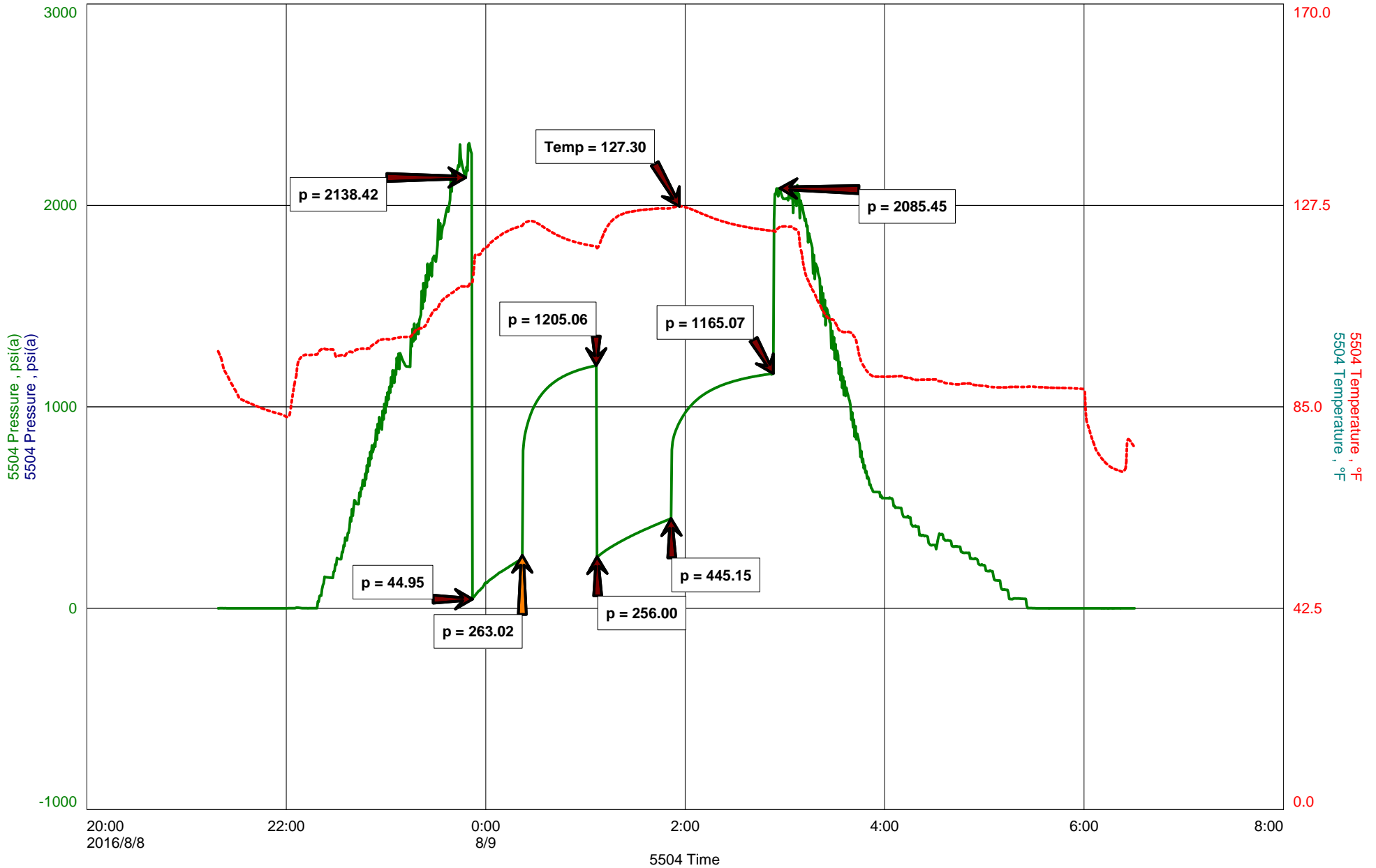
Gauge Name	5504
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Test Results

RECOVERED: 310' GAS IN PIPE
810' GO, 2% GAS, 98% OIL, GRAVITY: 36
370' G,MCO, 7% GAS, 69% OIL, 24% MUD
1180' TOTAL FLUID

TOOL SAMPLE: 100% OIL

CRAIG MEYERS #2-26





DIAMOND TESTING
P.O. Box 157
HOISINGTON, KANSAS 67544
(800) 542-7313
DRILL-STEM TEST TICKET
FILE: CRAIGMEYERS2-26DST2

TIME ON: 21:19 8-8-16
TIME OFF: 06:31 8-9-16

Company L.D. DRILLING, INC. Lease & Well No. CRAIG MEYERS #2-26
Contractor L.D. DRILLING, INC. RIG #1 Charge to L.D. DRILLING, INC.
Elevation 2461 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T548
Date 8-8-16 Sec. 26 Twp. _____ 17 S Range _____ 24 W County _____ NESS State KANSAS
Test Approved By KIM SHOEMAKER Diamond Representative _____ TIM VENTERS

Formation Test No. 2 Interval Tested from 4425 ft. to 4477 ft. Total Depth 4477 ft.
Packer Depth 4420 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Packer Depth 4425 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4406 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
Bottom Recorder Depth (Outside) 4474 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 46 Drill Collar Length 0 ft. I.D. 2 1/4 in.
Weight 9.4 Water Loss 12 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 7,000 P.P.M. Drill Pipe Length 4392 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 20 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. ^{32' DP IN ANCHOR} Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: STRONG 2 INCH BLOW, BUILDING, REACHING BOB 4 MIN. (NO BB)
2nd Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 6 MIN. (NO BB)

Recovered 310 ft. of GAS IN PIPE
Recovered 810 ft. of GO, 2% GAS, 98% OIL, GRAVITY: 36
Recovered 370 ft. of G,MCO, 7% GAS, 69% OIL, 24% MUD
Recovered 1180 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: _____	Insurance
TOOL SAMPLE: 100% OIL	Total

Time Set Packer(s) 11:51 PM A.M. P.M. Time Started Off Bottom 2:51 AM A.M. P.M. Maximum Temperature 127 deg.

Initial Hydrostatic Pressure..... (A) 2138 P.S.I.
Initial Flow Period..... Minutes 30 (B) 45 P.S.I. to (C) 263 P.S.I.
Initial Closed In Period..... Minutes 45 (D) 1205 P.S.I.
Final Flow Period..... Minutes 45 (E) 256 P.S.I. to (F) 445 P.S.I.
Final Closed In Period..... Minutes 60 (G) 1165 P.S.I.
Final Hydrostatic Pressure..... (H) 2085 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DIAMOND TESTING, LLC

TESTER : TIM VENTERS
CELL # 620-388-6333

General Information

Company Name	L.D. DRILLING, INC.	MARILYN DAVIS	Job Number	T549
Contact		CRAIG MEYERS #2-26	Representative	TIM VENTERS
Well Name	DST #3, MISSISSIPPIAN, 4474-4484		Well Operator	L.D. DRILLING, INC.
Unique Well ID	SEC 26-17S-24W, NESS CO. KS.		Report Date	2016/08/09
Surface Location			Prepared By	TIM VENTERS
Well License Number				
Field		MINER		
Well Type		Vertical		

Test Information

Test Type	CONVENTIONAL
Formation	DST #3, MISSISSIPPIAN, 4474-4484
Well Fluid Type	01 Oil
Test Purpose	Initial Test

Start Test Date	2016/08/09	Start Test Time	13:27:00
Final Test Date	2016/08/09	Final Test Time	21:56:00

Gauge Name	5504
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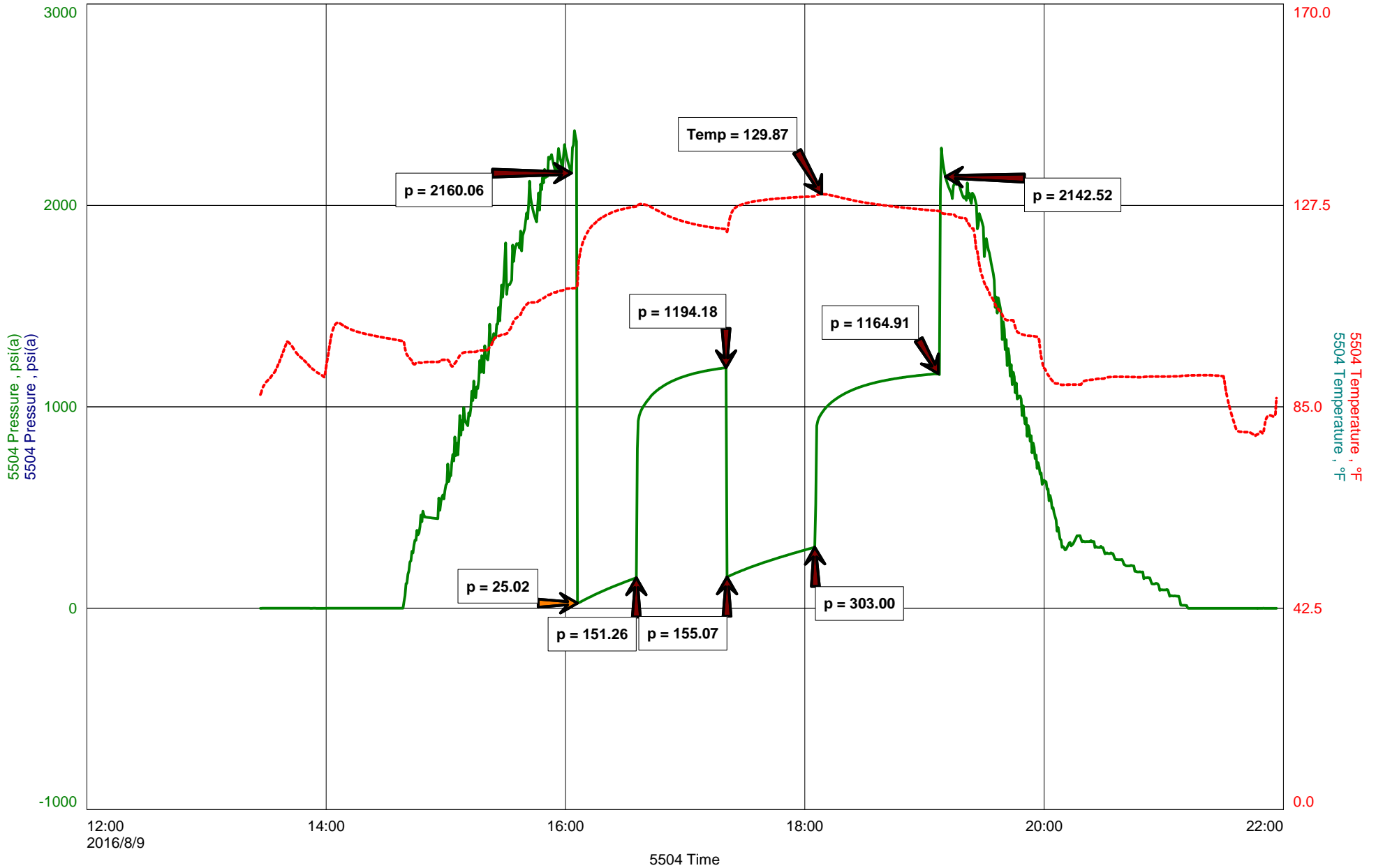
Test Results

RECOVERED: 255' GAS IN PIPE
55' GO, 1% GAS, 99% OIL, GRAVITY: 36
685' G,SMCO, 5% GAS, 93% OIL, 2% MUD
60' SO,MCW, 4% OIL, 60% WATER, 36% MUD
800' TOTAL FLUID

TOOL SAMPLE: 98% OIL, 2% MUD

CHLORIDES: 15,000 ppm
PH: 7.5
RW: .46 @ 77 deg.

CRAIG MEYERS #2-26





DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 13:27
 TIME OFF: 21:56

DRILL-STEM TEST TICKET
 FILE: CRAIGMEYERS2-26DST3

Company L.D. DRILLING, INC. Lease & Well No. CRAIG MEYERS #2-26
 Contractor L.D. DRILLING, INC. RIG #1 Charge to L.D. DRILLING, INC.
 Elevation 2461 KB Formation MISSISSIPPIAN Effective Pay _____ Ft. Ticket No. T549
 Date 8-9-16 Sec. 26 Twp. _____ 17 S Range _____ 24 W County NESS State KANSAS
 Test Approved By KIM SHOEMAKER Diamond Representative TIM VENTERS

Formation Test No. 3 Interval Tested from 4474 ft. to 4484 ft. Total Depth 4484 ft.
 Packer Depth 4469 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 4474 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 4455 ft. Recorder Number 5504 Cap. 5,000 P.S.I.
 Bottom Recorder Depth (Outside) 4481 ft. Recorder Number 11029 Cap. 5,025 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type CHEMICAL Viscosity 49 Drill Collar Length 0 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 10.8 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 8,000 P.P.M. Drill Pipe Length 4441 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 4 Test Tool Length 33 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 10 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: GOOD 1/2 INCH BLOW, BUILDING, REACHING BOB 6 1/2 MIN. (3 1/2" BB)
 2nd Open: WEAK 1/4 INCH BLOW, BUILDING, REACHING BOB 13 1/2 MIN. (NO BB)

Recovered 255 ft. of GAS IN PIPE
 Recovered 55 ft. of GO, 1% GAS, 99% OIL, GRAVITY: 36
 Recovered 685 ft. of G,SMCO, 5% GAS, 93% OIL, 2% MUD
 Recovered 60 ft. of SO,MCW, 4% OIL, 60% WATER, 36% MUD
 Recovered 800 ft. of TOTAL FLUID

Recovered _____ ft. of _____	CHLORIDES: 15,000 ppm	Price Job
Remarks: _____	PH: 7.5	Other Charges
_____	RW: .46 @ 77 deg.	Insurance
TOOL SAMPLE: 98% OIL, 2% MUD		Total

Time Set Packer(s) 4:05 PM A.M. P.M. Time Started Off Bottom 7:05 PM A.M. P.M. Maximum Temperature 130 deg.

Initial Hydrostatic Pressure..... (A) 2160 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 25 P.S.I. to (C) 151 P.S.I.
 Initial Closed In Period..... Minutes 45 (D) 1194 P.S.I.
 Final Flow Period..... Minutes 45 (E) 155 P.S.I. to (F) 303 P.S.I.
 Final Closed In Period..... Minutes 60 (G) 1165 P.S.I.
 Final Hydrostatic Pressure..... (H) 2143 P.S.I.

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KIM B. SHOEMAKER

CONSULTING GEOLOGIST

316-884-9709 * WICHITA, KS

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY L. D. DRILLING, INC.
 LEASE * 2-26 CRAIG MYERS
 FIELD MINER
 LOCATION 1220' FSL ± 2310' FEL
 SEC 26 TWP 17s RGE 24w
 COUNTY NESS STATE KANSAS
 CONTRACTOR L. D. DRILLING, INC.
 SPUD 8-1-16 COMP 8-10-16
 RTD 4600 LTD 4600
 MUD UP 3408 TYPE MUD CHEMICAL

ELEVATIONS
 KB 2461
 DF _____
 GL 2456
 Measurements Are All
 From 2461 KB
 CASING
 SURFACE 8 5/8" @ 325'
 PRODUCTION 5 1/2" @
 ELECTRICAL SURVEYS
 DUAL IND., DENS-N., MICRO

SAMPLES SAVED FROM 3800 TO 4600
 DRILLING TIME KEPT FROM 3500 TO 4600
 SAMPLES EXAMINED FROM 3800 TO 4600
 GEOLOGICAL SUPERVISION FROM 3900 TO 4600
 GEOLOGIST ON WELL KIM B. SHOEMAKER

FORMATION TOPS	LOG	SAMPLES
ANHYDRITE	1766 + 695	1766 + 695
B/ANK.	1798 + 663	1800 + 661
HEEBNER	3842 - 1381	3844 - 1383
LANSING	3883 - 1422	3884 - 1423
B/KC	4174 - 1713	4171 - 1710
PAWNEE	4292 - 1831	4295 - 1834
FORT SCOT	4382 - 1921	4384 - 1923
CHEROKEE	4406 - 1945	4408 - 1947
MISSISSIPPI Dol.	4468 - 2007	4470 - 2009



API: 15-135-25918

REMARKS
 8-1-16 SPUD
 8-2 @ 329'
 8-3 @ 1660'
 8-4 @ 2540'
 8-5 @ 3275'
 8-6 @ 3760'
 8-7 @ 4238'
 8-8 @ 4428'
 8-9 @ 4477'
 8-10 @ 4577'

LEGEND

- Anhydrite
- Salt
- Sandstone
- Shale
- Core sh
- Limestone
- Oil Shale
- Chert
- Dolomite

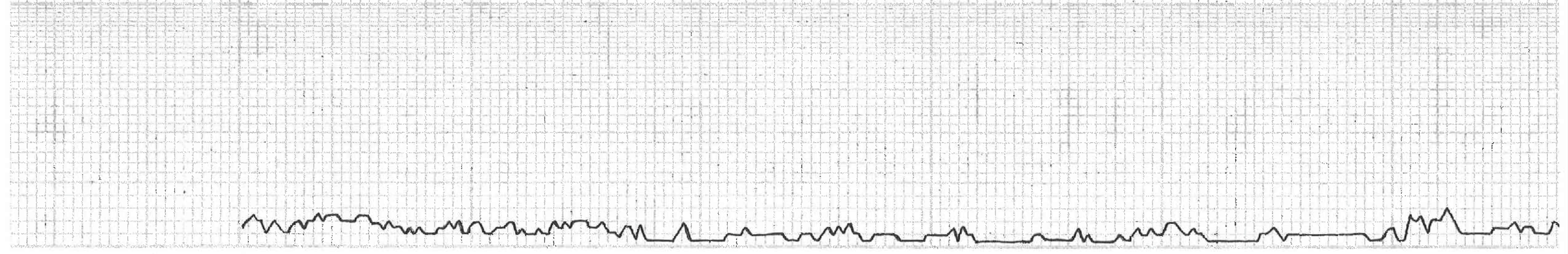
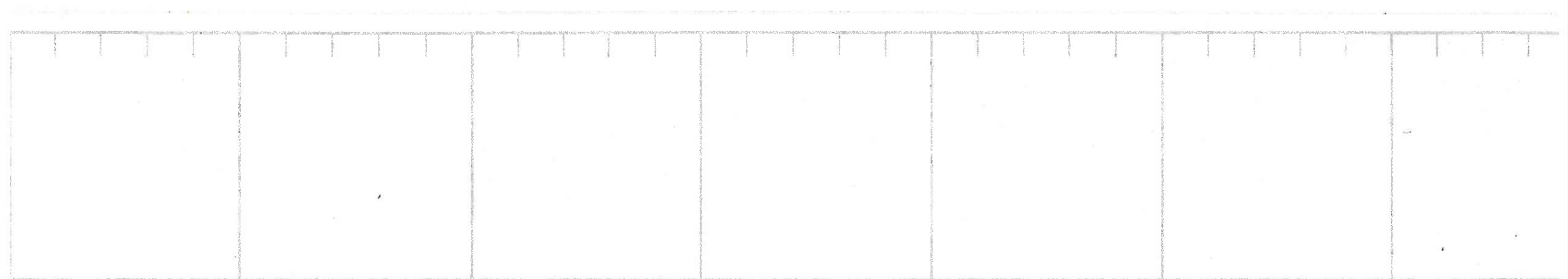


REMARKS
 SAMPLE DESCRIPTIONS

ANHYDRITE 1766 + 695

B/ANK 1800 + 661

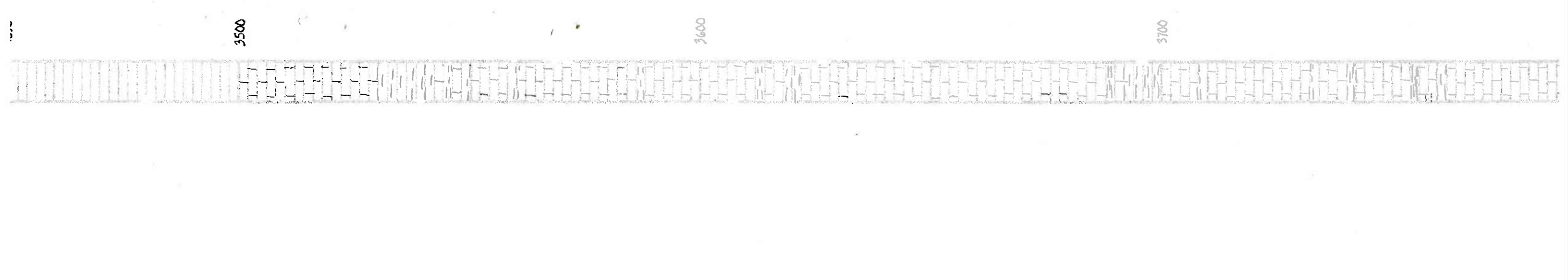
LITHOLOGY



3500

3600

3700



Samples are tagged

3800

16. wt. clay, fossil. sil. Chalky

15. Tan fossil. Silentic

HEBNER 3894-1385

Sh. Blk. Carb.

Sh. Lt Blue-G.

14. Tan wt. V. sil. Foss. Sil. A.

Wt. 55

Wt. 819

Wt. 8.8

ONE 5000

Sh. Blue-G. Bl.

LANSING 3894-1423

13. Tan wt. Sil. Foss. V. sil. A.

3900

12. wt. sil. Foss. sil. Chalky

Sh. Red

11. wt. clay. Foss. sil. Foss. sil. Chalky

A. DE G.

10. wt. wt. sil. Chalky

9. Lt. G. V. sil. A.

Sh. G.

8. wt. sil. wt. sil. A.

Sh. G.

7. M. Sh. Chalky

6. wt. Chalky

4000

5. Tan. wt. sil. Foss. V. sil. Chalky

4. wt. Chalky

3. wt. wt. wt. Chalky

Sh. Lt. G.

2. Tan. wt. Micro. wt. sil. A.

Sh. G.

1. Tan. wt. Foss. V. sil. A.

Sh. G.

Sh. G.

0. wt. Chalky

Sh. G.

0. wt. wt. Foss.

4100

Sh. Gp.
 15. G. 150' Foss. Chilly
 15. G. 150' Foss. Chilly
 15. G. 150' Foss. Chilly
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BIRC 4171-1710
 Sh. Dk G.
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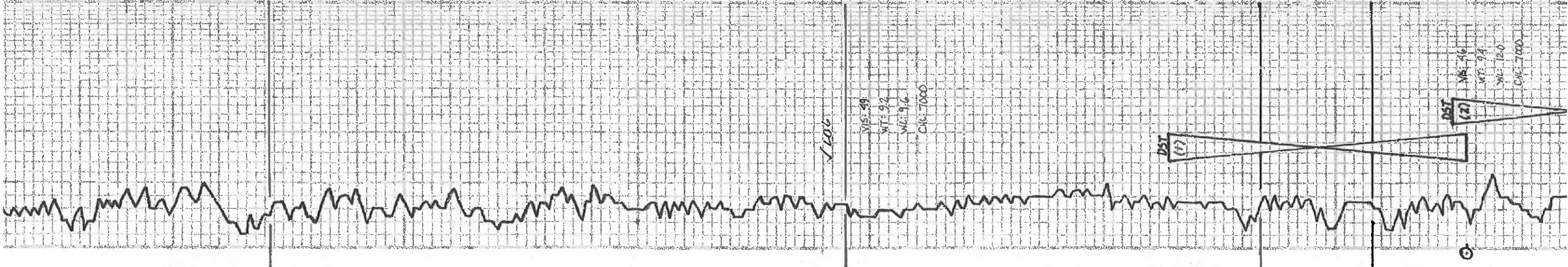
PAWNEE 4295-1834
 Sh. Dk G.
 15. G. 150' Foss. Chilly
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FORT SCOT 4384-1923
 Sh. Dk G. Camb.
 15. G. 150' Foss. Chilly
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CHEROKEE 4408-1947
 Sh. Dk G. Camb.
 15. G. 150' Foss. Chilly
 15. G. 150' Foss. Chilly
 15. G. 150' Foss. Chilly
 15. G. 150' Foss. Chilly
 15. G. 150' Foss. Chilly

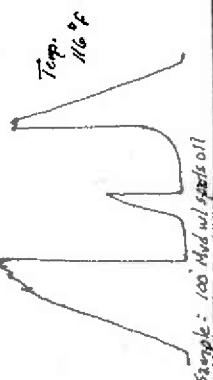
15. G. 150' Foss. Chilly
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WT: 29
 WT: 94
 WT: 96
 CUC: 7000

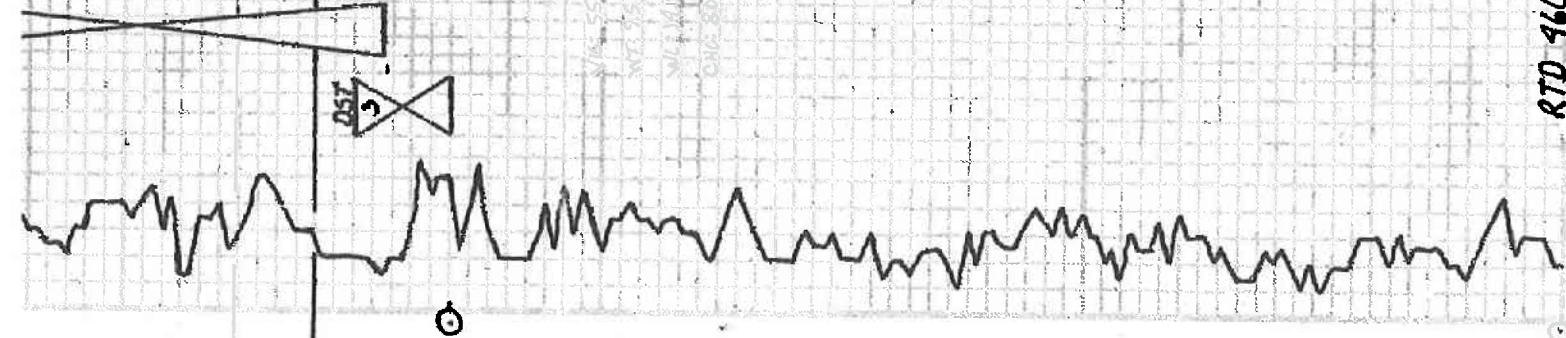
DST (27)
 WT: 76
 WT: 94
 WT: 120
 CUC: 7000

DST (12) 4364-4428
 1st OPEN: Blow 60ft to 1"
 2nd OPEN: " " " 1/4"
 30.30-30-30
 Rec. 30' Mud
 DT: 12-22 21-20"
 SIP: 957-999"



Total Sample: 100' Mud w/ 100' Sp. Oil

4600



4500

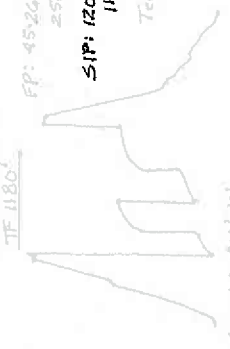
4600

RTD 4600-2159

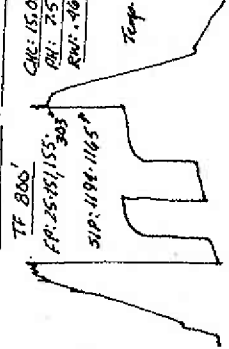
45. BLS12
 2-20-1977
 204 9/4 10 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200

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DST (2) 1125-1177
 1500 ft: Bottom bucket 1 min
 2000 ft: " " 6 " 30-45-45-60
 Rec. 10' G.I.P.
 810' 560 (2700000) Gravel
 370 560 (2700000) Gravel
 TF 1180'
 FP: 45203
 SIP: 1205
 1165#
 Temp 127.0 F



DST (3) 1474-1484
 1700 ft: Bottom bucket 6 1/2 min
 2000 ft: " " 13 1/2 " 30-45-45-60
 Rec. 255' G.I.P.
 55 560 (1100000) 300 GAV
 685 560 (570000) 200 GAV
 60' VSCM (470000) 300 GAV
 TF 800'
 FP: 2515155
 SIP: 1165
 1165#
 Temp 120.0 F



Total Sample: 98 1/2 21 Min

45. BLS12
 2-20-1977
 204 9/4 10 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100 101 102 103 104 105 106 107 108 109 110 111 112 113 114 115 116 117 118 119 120 121 122 123 124 125 126 127 128 129 130 131 132 133 134 135 136 137 138 139 140 141 142 143 144 145 146 147 148 149 150 151 152 153 154 155 156 157 158 159 160 161 162 163 164 165 166 167 168 169 170 171 172 173 174 175 176 177 178 179 180 181 182 183 184 185 186 187 188 189 190 191 192 193 194 195 196 197 198 199 200

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45. BLS12
 2-20-1977
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L. D. DRILLING, INC.

7 SW 26th Avenue
GREAT BEND, KS 67530

ID-4600

Customer L.D. Drilling Order _____

Lease Craig Myers #226 Date _____

Description of Pipe 4 1/2

Amount 115 Jnts

Jts.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	39	15	37	25	43	10	36	80		
2	39	37	37	95	43	10	42	15		
3	39	93	37	26	43	10	41	48		
4	41	83	36	51	41	92	41	85		
5	41	80	37	75	40	00	41	86		
6	40	95	38	39	43	10	35	68		
7	40	77	41	15	40	40	41	17		
8	37	80	40	75	43	10	40	94		
9	39	67	40	77	42	18	39	45		
10	38	77	40	00	43	10	40	90		
11	39	45	39	95	41	76	32	80		
12	41	08	40	79	43	10	38	90		
13	41	08	36	63	41	85	39	25		
14	40	74	43	17	43	15	43	10		
15	42	24	37	87	43	12	42	25		
16	36	51	40	77	43	10	43	10		
17	37	70	36	98	41	10	43	10		
18	40	75	37	90	41	96	41	92		
19	40	76	36	58	43	10	42	10		
20	36	53	43	10	43	08	43	13		
21	37	45	36	60	42	23	42	24		
22	37	12	43	14	43	10	43	10		
23	40	77	43	07	43	10	43	05		- OUT
24	40	76	43	10	41	45	14	20		
25	36	80	43	10	43	10	14	53		- 51/64 Jt.
26	37	92	43	12	36	84				
27	40	79	38	30	41	10			10-2	25
28	37	27	42	25	43	10			FS-	90
29	43	15	41	50	41	87				
30	40	73	43	14	43	10				
Total	1189	64	1198	84	1267	41	972	85		

TOTAL PIECES 115 LENGTH 4628.74 FEET INCHES 4631.89

RECEIVED BY _____ TALLIED BY _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 13896 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-10-16 DISTRICT PRATT, KS	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER LD DRILLING, INC	LEASE CRAIG MEYERS 2-20 WELL NO.:								
ADDRESS	COUNTY NESS STATE KS								
CITY STATE	SERVICE CREW HG MATTAL, ROCKY ALEXANDER								
AUTHORIZED BY	JOB TYPE: CNW - CONCRETE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
20920	2						9-9		1900
						ARRIVED AT JOB	9-9	PM	2200
19860	1/2					START OPERATION	9-10	AM	0430
						FINISH OPERATION	9-10	AM	0630
19918	1/2					RELEASED	9-10	AM	0700
						MILES FROM STATION TO WELL			130

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Paul W. [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	A#2 CEMENT	SK	150		2,550.00
CP101	A-COW CEMENT	SK	240		4,320.00
CP103	20/40 P02	SK	30		360.00
CC102	CELL FLAKE	Lb.	98		362.60
CC109	CALCIUM CHLORIDE	Lb.	678		711.90
CC111	SALT	Lb.	816		408.00
CC113	C4PSUM	Lb.	705		528.75
CC129	FLA-322	Lb.	113		847.30
CC201	CALSONITE	Lb.	900		603.00
CF451	5 1/2 TWO STAGE CEMENT COLLAR	EA	1		4,500.00
CF1251	5 1/2 AFW FLOWT STOPS	EA	1		360.00
CF1651	5 1/2 TURBOLIZER	EA	6		660.00
CF1901	5 1/2 BASKET	EA	1		290.00
CC151	MUD FLUSH	gal.	1000		1,500.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Paul W. [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: LD DRILLING, INC Lease No: Date: 8-10-16
 Lease: CRADG MEYERS Well #: 2-26
 Field Order #: 13896 Station: PRATT, KS Casing: 5 1/2 Depth: 4593 County: NESS State: KS
 Type Job: CNW - LOW STRONG Formation: TD-4600' Legal Description: 26-17-24

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size: <u>5 1/2</u>	Tubing Size: <u> </u>	Shots/Ft: <u> </u>		Acid: <u>DV-1802</u>	RATE	PRESS	ISIP	
Depth: <u>4593</u>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth: <u>4589</u>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative: ROCK Station Manager: KEVIN Treater: GORDLEY
 Service Units: 83353 33708-20920 84980-19860 19889-19918
 Driver Names: KG WALTER ROCKY ALEXANDER

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2200					ON LOCATION RUN 114 JTS 5 1/2 15.5 CSL = 4588' FLOAT SHOE, LATCH BAFFLE IN 14.53' SHOE JT. COLLAR CENT-2, 3, 4, 6, 8, 10 DV TOOL ON TOP #69 AT 1802' BASKET ON BOTTOM #69, 5 1/2 CSL SET AT 4593' W/LAND JT. TAG BOTTOM - DROP BALL - COKE.
0430	300		24	6	BOTTOM STAGE Pump 24 bbl MUD FLUSH
	300		5	4	Pump 5 bbl H2O
	200		41	6	MIX 150 SK AA2 CEMENT 10% SALT, 10% CYP SUM, .8% FLA-322, 1/4" C.F., 6# GILSONITE
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DISP. W/ H2O
	200		70	6	START DISP W/ MUD
	300		80	6	LIFT CEMENT
	700		100	3	SLOW RATE
0530	1500		109	3	PLUG DOWN - HOLD

BASIC

energy services, L.P.

PAGE 2

TREATMENT REPORT

Customer LD DRILLING INC	Lease No. INC	Date 8-10-16
Lease CRAIG MEYERS	Well # 2-26	
Field Order # 13896	Station PLATT, KS.	Casing 5 1/2
		Depth 4593
Type Job CNW-LOWC STRING	Formation TD-4600	Legal Description 26-17-24
		County NESS
		State KS

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid DU-1802'	RATE	PRESS	ISIP	
Depth 4593	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4579	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
-------------------------	-----------------	---------

Service Units	Driver Names

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0550	1100				DROP DU OPEN PLUG OPEN DU TOOL-CIRC. W/PAC
0550	300		126	6 1/2	TOP STAGE - DU AT 1802' MIX 240 SK A-CON CEMENT 3% CC, 1/4 #C.F.
	0		0	6	STOP - WASH LINE - DROP PLUG START DESP.
	400		22	6	START CIRC. CEMENT TO SET
0630	1750		42.9	3	PLUG DOWN - D.U. CLOSED PLUG RATHOLE - 30SK 60/40 P02 CIRC. 20 bbl. CEMENT TO SET
					JOB COMPLETE - KEVIN

Customer	LD PRODUCTION INC	Lease No.		Date	8-2-16						
Lease	CRATER MEYERS	Well #	2-26								
Field Order #	13891	Station	PRATT, KS	Casing	8 7/8	Depth	325	County	NESS	State	KS
Type Job	CWW - SURFACE			Formation		Legal Description	26-17-24				

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
8 7/8				Pre Pad	Max			5 Min.
Depth 325	Depth	From	To	Pad	Min			10 Min.
Volume	Volume	From	To	Frac	Avg			15 Min.
Max Press	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush	Gas Volume			Total Load
Plug Depth	Packer Depth	From	To					

Customer Representative	ROCK	Station Manager	KEVIN	Treater	CONDLEY
Service Units	83353		25907-19843		84980-19860
Driver Names	KG		SCOTT		JOSH JOHNSON

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2300					ON LOCATION 8/1
					RUN 325' 8 7/8 CASING
					BREAK CIRC.
					MIX CEMENT
0145	200		65	6	300 SIC 60/40 P02 2/3/44
	0		0	6	START DESP.
0215	200		19	6	FINISH DESP.
					CIRC. 19 bbl CEMENT TO PIT
6300					JOB COMPLETE - KEVIN