

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

Kansas Corporation Commission Oil & Gas Conservation Division

1318583

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15					
Name: Address 1:				Spot Description:					
				Sec Twp S. R East We					
Address 2:									
City:	State:	Zip:+		Feet from East / West Line of Section					
Contact Person:			Footage	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW SE SW					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathoo	dic County:						
Water Supply Well	Other:	SWD Permit #:							
ENHR Permit #:	Gas Sto	orage Permit #:		Date Well Completed:					
Is ACO-1 filed? Yes	No If not, is we	Il log attached? Yes	L	The plugging proposal was approved on:(Date					
Producing Formation(s): List A	— All (If needed attach anothe	r sheet)		by:(KCC District Agent's Name					
Depth to	o Top: Botto	om: T.D	'		,				
Depth to	o Top: Botto	om: T.D	""						
Depth to	o Top: Botto	om:T.D	——— Plugging	g Completed:					
Show depth and thickness of	all water, oil and gas form	ations.							
Oil, Gas or Water	r Records		Casing Record (Su	ırface, Conductor & Produ	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
				0 1					
cement or other plugs were us	sed, state the character of	same depth placed from (bo	ottom), to (top) for ea	ach plug set.					
Plugging Contractor License #		Name:							
Address 1:			_ Address 2:						
City:			State:						
Phone: ()									
Name of Party Responsible fo	or Plugging Fees:								
State of	County,		, ss.						
				mployee of Operator or	Operator on above-des	cribed well			
	(Print Name)			inhoyee or Operator or	Operator on above-des	onbeu well,			

Submitted Electronically

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and

Acid & Cement

COPELAND | POST OFFICE BOX 438 HAYSVILLE, KS 67060 **POST OFFICE BOX 438** (316) 524-1225 (316) 524-1027 FAX

Invoice

LEASE: CEO TRUST 1-14

Page: 1

BURRTON, KS | | GREAT BEND, KS (620) 463-5161 FAX (620) 463-2104

(620) 793-3366 FAX (620)

INVOICE NUMBER: C44304-IN

BILL TO:

CARMEN SCHMITT, INC. P.O. BOX 47 GREAT BEND, KS 67530

DATE	ORDER	SALESMAN	ORDER DATE	PURCHASE (ORDER	SPECIAL INSTRUCTIONS NET 30				
09/27/2016	C44304		09/11/2016							
QUANTITY	U/M	ITEM NO./DESCRIPTION			D/C	PRICE	EXTENSION			
50.00	MI	MILEAGE CEME	MILEAGE CEMENT PUMP TRUCK			4.00	160.00			
1.00	EA	PUMP CHARGE	- ROTARY PLUG		20.00	1,100.00	880.00			
255.00	sĸ	60/40 POZ 2% G	EL MIX		20.00	10.75 2,193.0				
75.00	LB	FLOW-SEAL			20.00	3.00	3.00 180.00			
5.00	sĸ	2% ADDITIONAL	2% ADDITIONAL GEL			22.00 88				
1.00	EA	WOODEN PLUG			20.00	65.00				
260.00	EA	BULK CHARGE			20.00	1.25	260.00			
583.00	MI	BULK TRUCK - TON MILES			20.00	1.10	513.04			
			9093, 047							
			rell Ale							
		Mug	vell Ale Vell Ceme	ent						
REMIT TO: P.O. BOX 438 HAYSVILLE, KS 67060 RECEIVED BY		COP FUEL SURCHARGE IS NOT TAXABLE AND IS ADDED TO MILEAGE, PUMP AND OR DELIVERY CHARGES ONLY.		Net Invoice: 4,326.0						
				GOVCO Sales Tax:		74.80 4,400.84				
			NET 30 DAYS		Invoice Total:4,					



FIELD ORDER Nº C 44304

Acid &	Cemei	BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225		1/2
IS AUTHORIZ	ZED BY:	CARMEN Schmidt		20
Address		(NAME OF COSTOMEN)	State	
To Treat Well As Follows: I	Lease CE	ED TRUST Well No. 1-14 Customer	Order No	
Sec. Twp. 12		0 0 10	_ State	Ks
not to be held li implied, and no treatment is pay our invoicing de	able for any dar representations able. There will partment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owners risk, mage that may accrue in connection with said service or treatment. Copeland Acid Service has a have been relied on, as to what may be the results or effect of the servicing or treating said we have been to allowed subsequent to such date. 6% interest will be charged after 60 days. To cordance with latest published price schedules.	made no repre II. The conside	sentation, expressed or ration of said service or
THIS ORDER MU BEFORE WORK) By Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
2	50	miles Dums Truck	4.00	200-00
2		Rotor Phile		1100.00
		KOTHING PING		7700.00
2	255	SACKS 60/40 2%	10.75	2741.25
2	75 A	Flow Seal	3.00	225-00
2	5 <i>b</i> g	12 to HAA GE	22-00	110.00
2	/	wooden Plug	65.00	65.00
2	2100	Bulk Charge	1.25	325.00
2	200	Bulk Truck Miles 11.66 X 50 miles = 583 ton X	1.10	641.30
		Process License Fee onGallons		
		TOTAL BILLING		5407.55
manner u	nder the dire	e material has been accepted and used; that the above service was perform ection, supervision and control of the owner, operator or his agent, whose sign	gnature appe	
Copeland	Representativ	ve function	1 -	#4211 NI
Station		Well Owner, Operat	or or Agent	" I JOKO, UT
Remarks_		NET 20 DAVE		



TREATMENT REPORT

Acid (& Cemen	t 🕮						Acid Stage No	, <u></u>		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds	s of Sand	
Date 9/11/2016 District GREAT BEND F.O. No. 44304				Bkdown		.,					
	CARMEN SCH	***************************************									
Well Name	Well Name & No. CEO TRUST 1-14						4				
Location Field County GD√E COUNTY State KANSAS					<u> </u>	Bb1./Gal.					
					Flush Bbl./Gal.						
•					Treated from		ft. to		No. ft		
Casing:	Size	Type & Wt.		Set atft.	from		ft. to		No. ft.	·····	
Formation	•		Perf.	to	from ft. to ft. No.ft. O						
Formation	:		Perf.	to	Actual Volume of	Oil / Water to Load H	ole:			8bl./Gal.	
Formation	:		Perf.	to							
Liner: Sì	zeType 8	k Wt.	Top atft.		li .	No. Used: Std.	365 Sp.		Twin		
4	Cemented: Yes	Perforated fr	om	······································	Auxiliary Equipme			327	······································		
Tubing:			Swung at			JORDON-ARRON				-	
	Perforated f	rom	ft. to	ft.	Auxiliary Tools						
						g Materials: Type		Gals.		lb.	
Open Hole	Size	T.D.	ft. P.	B. toft.				Gals.		ID.	
					10		TIMA DES	TTED			
	Representative				ireater		TIM DE	IILN			
TIME a.m./p.m.	L	SURES Casing	Total Fluid Pumped			REMARK	s				
5:30	Tubing	casing		ON LOCATION W	// 255 SKS	60/40 POZ 4	% GEL & 75	# FLOWSE	AL		
3.30		<u> </u>		ON LOCATION V	., 200 0110		/				
				MIX 50 SKS AT 1	970'				····		
				MIX 100 SKS AT	950'						
		<u> </u>		MIX 50 SKS AT 2	70'				, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
8:30				PUSH WOODEN	PLUG DOW	/N MIX 10 SH	(S AT 40'				
-											
		†		MIX 30 SKS DOV	VN RAT HO	LE	****				
				MIX 15 SACKS D	OWN MOU	ISE HOLE	<u> </u>	,,,			

				TOTAL SACKS US	SED 255						
					······································						
				JOB COMPLETE							
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