Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				_ API No. 15-						
Name:				Spot Descr	iption:					
Address 1:				.	Sec	Twp	S. R	l	EW	
Address 2:										
Dity:	State:	_ Zip: + _			on: Lat:					
Contact Person:				- Datum:	GPS Location: Lat:					
Phone:()					County: Elevation: GL KB					
Contact Person Email:					Lease Name: Well #:					
Field Contact Person:				Well Type: (Well Type: (check one)					
Field Contact Person Phone: ()				SWD P	ermit #:			it #:		
	()				orage Permit #:					
				Spud Date:		Date	Snut-in:			
	Conductor	Surface	ı	Production	Intermediate		Liner	Т	ubing	
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Casing Squeeze(s):	to w	/ sacks o								
Casing Squeeze(s): (top) Oo you have a valid Oil & Ga Depth and Type: Junk in Type Completion: ALT. Packer Type:	to w	/ sacks or No No Tools in Hole at (of: DV Tool: (de)	f cement, depth) woth) Inc	Casing Leaks: / sacks ch Set at:	w /w w /	sacks of the sacks	of cement. Do	ate:		
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	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

October 07, 2016

Josh Scott Scott Services LLC PO BOX 45 NATOMA, KS 67651

Re: Temporary Abandonment API 15-051-26665-00-00 SCOTT 5 SE/4 Sec.20-11S-18W Ellis County, Kansas

Dear Josh Scott:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/07/2017.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/07/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"