



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1318751  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009

**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1010765	1718	07/31/2016
<b>INVOICE NUMBER</b>			
<b>92186338</b>			

Pratt (620) 672-1201  
 B DOLOMITE RESOURCES CORP  
 I 2250 N ROCK ROAD #118-1  
 L WICHITA  
 L KS US 67226  
 T  
 O ATTN:

J LEASE NAME Giles Ranch 24-1  
 O LOCATION  
 B COUNTY Clark  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40953799	86779		Cash Sale	07/31/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/24/2016 to 07/24/2016</b>				
0040953799				
171813852A Cement-New Well Casing/Pi 07/24/2016 Cement PTA				
60/40 POZ	220.00	EA	6.00	1,320.00 T
Celloflake	56.00	EA	1.85	103.60 T
Cement Gel	380.00	EA	0.13	47.50 T
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	2.25	157.50
Heavy Equipment Mileage	140.00	MI	3.75	525.00
"Proppant & Bulk Del. Chgs., per ton mil	665.00	EA	1.25	831.25
Blending & Mixing Service Charge	220.00	BAG	0.70	154.00
Depth Charge; 6001'-7000'	1.00	EA	1,620.00	1,620.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	87.50	87.50

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,846.35
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	95.62
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,941.97
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

24-315-220

**FIELD SERVICE TICKET**  
1718 13852 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB <u>7/24/2016</u>		DISTRICT <u>Pratt, KS</u>		NEW WELL <input checked="" type="checkbox"/>		OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/>		INJ <input type="checkbox"/>		WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER <u>Dolomite Resources</u>				LEASE <u>Giles Ranch</u>								WELL NO. <u>241</u>			
ADDRESS				COUNTY <u>Clark</u>				STATE <u>Ks</u>							
CITY				STATE				SERVICE CREW <u>Dern, McGraw, Tod</u>							
AUTHORIZED BY				JOB TYPE: <u>CNW/PTA</u>											
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME					
86779	x 9					ARRIVED AT JOB	7/23			10:00					
19860	x 1					START OPERATION	7/24			3:00					
						FINISH OPERATION	7/24			12:00					
						RELEASED	7/24			1:00					
						MILES FROM STATION TO WELL				71					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Paul Perry  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT			
CP103	60/40 P02	SK	220		2,640		00	
CC102	Cellophane	Lb	56		207		20	
CC206	Cement Gel	Lb	380		95		00	
E100	unit mileage Charge - Pickups, small USNAcc	M.	70		315		00	
E101	Heavy Equipment Mileage	M.	140		1,050		00	
F113	Proppants and Bulk Delivery Charge, proppant	Tn/m	665		1,662		50	
CF207	Depth Charge 6001-7000'	4hr	1		3,240		00	
CF240	Blending & mixing Service Charge	SK	220		308		00	
SO03	Service Supervisor, first 8 hrs on loc.	Fc	1		175		00	
SUB TOTAL							9,692	70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$	✓	
Discounted TOTAL			9,846.35

SERVICE REPRESENTATIVE <u>Paul Perry</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Paul Perry</u>
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)	

FIELD SERVICE ORDER NO.





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET  
1718 13852 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7/24/2016	DISTRICT: Producers	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Dorian Resources	LEASE: G 1st Ranch						WELL NO.: 24			
ADDRESS:		COUNTY: Clark			STATE: KS					
CITY:		SERVICE CREW: Dorian McGee, Todd								
AUTHORIZED BY:		JOB TYPE: CNU/PTP								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
86275	8					ARRIVED AT JOB	7/24		AM	2:00
19860	8					START OPERATION	7/24		AM	3:00
						FINISH OPERATION	7/24		AM	12:00
						RELEASED	7/24		AM	1:00
						MILES FROM STATION TO WELL				71

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SK	220		2,640 00
CC102	Cellophane	Lb	56		207 20
CC200	Cement Gel	Lb	380		95 00
F100	100 - mucleo Charge Pump Service	M	70		315 00
F101	100 - mucleo Charge Pump Service	M	140		1,050 00
F113	Producers 3000 Drill Bit	WT	665		1,662 50
CF107	Dorian Charge 1600 2000	M	1		3,240 00
CF240	Producers 3000 Drill Bit	SK	240		308 00
SO03	Service Subtotal		1		175 00
SUB TOTAL					9,692 70

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	✓
TOTAL		10,846 35

SERVICE REPRESENTATIVE	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



Customer <i>Dolomite Resources</i>	Lease No.	Date <i>7/24/2016</i>	
Lease <i>Giles Ranch</i>	Well # <i>24-1</i>		
Field Order # <i>13852</i>	Station <i>Pratt, KS</i>	Casing	Depth
Type Job <i>CNW/PTA</i>	Formation	County <i>Clerk</i>	State <i>KS</i>
		Legal Description <i>24-315-22w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>4 1/2</i>								
Depth <i>6370</i>	Depth	From	To	Pre Pad	Max			5 Min.
Volume <i>89.7</i>	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>water/mud</i>	Gas Volume			Total Load

Customer Representative <i>Noel Perez</i>	Station Manager <i>Kevin Gortley</i>	Treater <i>Darin Franklin</i>
--	---	----------------------------------

Service Units	<i>92911</i>	<i>78982</i>	<i>86779</i>	<i>84980</i>	<i>19866</i>				
Driver Names	<i>Darin McGraw</i>	<i>McGraw</i>	<i>Tom</i>	<i>Tom</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2:00pm</i>					<i>on location / SS Perky meeting</i>
					<i>220 s/c 60' ann pad, 4 1/2" gel, 1/4 # Cell Block</i>
					<i>13.7 pps, 1.43 vels, 6.92 water</i>
					<i>6370' - 50 s/c</i>
	<i>400</i>		<i>8 1/2</i>	<i>4 1/2</i>	<i>8 1/2 water</i>
	<i>400</i>		<i>13</i>	<i>4 1/2</i>	<i>50 s/c cement</i>
	<i>400</i>		<i>3</i>	<i>4 1/2</i>	<i>3 water</i>
	<i>400</i>		<i>80</i>	<i>4 1/2</i>	<i>80 mud</i>
					<i>1110' - 50 s/c</i>
	<i>400</i>		<i>8 1/2</i>	<i>4 1/2</i>	<i>8 1/2 water</i>
	<i>400</i>		<i>13</i>	<i>5</i>	<i>50 s/c</i>
	<i>400</i>		<i>3</i>	<i>5</i>	<i>3 water</i>
	<i>400</i>		<i>10</i>	<i>5</i>	<i>10 mud</i>
					<i>780' - 50 s/c</i>
	<i>200</i>		<i>15</i>	<i>5</i>	<i>15 water</i>
	<i>200</i>		<i>13</i>	<i>5</i>	<i>50 s/c</i>
	<i>200</i>		<i>5</i>	<i>5</i>	<i>5 water</i>
	<i>100</i>		<i>5</i>	<i>5</i>	<i>60' 20 s/c</i>
	<i>100</i>		<i>7</i>	<i>3</i>	<i>Re-heel - 30 s/c</i>
	<i>100</i>		<i>5</i>	<i>3</i>	<i>Mud-heel - 20 s/c</i>
					<i>Job complete / Darin &amp; crew</i>



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1010765	1718	07/18/2016
<b>INVOICE NUMBER</b>			
<b>92174317</b>			

Pratt (620) 672-1201  
 B DOLOMITE RESOURCES CORP  
 I 2250 N ROCK ROAD #118-1  
 L WICHITA  
 L KS US 67226  
 T  
 O ATTN:

J LEASE NAME Giles Ranch 24-1  
 O LOCATION  
 B COUNTY Clark  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40950566	86779		Cash Sale	07/18/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<b>For Service Dates: 07/13/2016 to 07/13/2016</b>				
0040950566				
171813793A Cement-New Well Casing/Pi 07/13/2016				
Cement 8 5/8 Surface				
A-Con' Blend	200.00	EA	8.16	1,632.24 T
Common Cement	200.00	EA	7.25	1,450.88 T
Celloflake	100.00	EA	1.68	167.76 T
Calcium Chloride	1,128.00	EA	0.48	537.01 T
Cement Gel	376.00	EA	0.11	42.62 T
"Top Rubber Cmt Plug, 8 5/8""	1.00	EA	102.01	102.01
"8 5/8"" Guide Shoe (Red)"	1.00	EA	249.37	249.37
"Baffle Plate Alum., 8 5/8"" (Blue)"	1.00	EA	77.08	77.08
Centralizer 8 5/8 x 12 1/4	2.00	EA	65.75	131.49
"Unit Mileage Chg (PU, cars one way)"	70.00	MI	2.04	142.82
Heavy Equipment Mileage	140.00	MI	3.40	476.07
1316-"Prop & Bulk Del. Chrg. per ton mil	1.00	EA	1,491.45	1,491.45
Blending & Mixing Service Charge	400.00	BAG	0.63	253.90
Plug Container Util. Chg.	1.00	EA	113.35	113.35
Depth Charge; 501'-1000'	1.00	EA	544.08	544.08
"Service Supervisor, first 8 hrs on loc.	1.00	EA	79.34	79.34

<b>PLEASE REMIT TO:</b>	<b>SEND OTHER CORRESPONDENCE TO:</b>	<b>SUB TOTAL</b>	<b>7,491.47</b>
<b>BASIC ENERGY SERVICES, LP</b>	<b>BASIC ENERGY SERVICES, LP</b>	<b>TAX</b>	<b>248.98</b>
<b>PO BOX 841903</b>	<b>801 CHERRY ST, STE 2100</b>	<b>INVOICE TOTAL</b>	<b>7,740.45</b>
<b>DALLAS, TX 75284-1903</b>	<b>FORT WORTH, TX 76102</b>		

ENTERED JUL 25 2016





10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

24-315-22w

FIELD SERVICE TICKET

1718 13793 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB 7/13/2016	DISTRICT Pratt, KS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:		
CUSTOMER Dolomite Resources	LEASE Giles Ranch	WELL NO. 24-							
ADDRESS		COUNTY Clark	STATE KS						
CITY	STATE	SERVICE CREW Duncan, H. McGraw, D901							
AUTHORIZED BY		JOB TYPE: CNW/8 5/8 surface							
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
<del>19843</del> 86779	3/4						7/13	AM	8:00
<del>19860</del> 19918	1/2					ARRIVED AT JOB	7/13	AM	10:00
						START OPERATION	7/13	AM	5:15
						FINISH OPERATION	7/13	AM	6:00
						RELEASED	7/13	AM	6:30
						MILES FROM STATION TO WELL	70		

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: *Paul Roney*  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP101	A-Con Blend Common	SK	200		3,600.00
CP100	Common	SK	206		3,200.00
CC102	Cellofibre	Lb	100		370.00
CC109	Calcium Chloride	Lb	1128		1,184.40
CC200	Cement-Gel	Lb	376		94.00
CF105	TOP Rubber Cement - Plug, 8 5/8	Eg	1		225.00
CF203	8 7/8 Guide Shoe (Red)	Eg	1		350.00
CF753	Baffle Pipe Aluminum, 8 5/8 (Blue)	Eg	1		170.00
CF1773	Centrif. 2er 8 7/8 x 12 1/4	Eg	2		290.00
E100	Unit mileage charge - pickups, stainless steel	m.	70		315.00
E101	Heavy Equipment mileage	m.	140		1,050.00
E113	Proppant 92 Bulk Delivery Charge, performance	ton	1316		3,290.00
CF201	Deagan Charge; 501'-1000'	421	1		1,200.00
CF240	Blending & mixing Service Charge	SK	400		560.00
S003	Service Supervisor, first 8 hrs on job.	Eg	1		175.00
CF504	Plug container utilization Charge	Job	1		250.00

SUB TOTAL *16,523.40*

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$		
MATERIALS	%TAX ON \$		

Discount TOTAL *7,491.47*

SERVICE REPRESENTATIVE <i>Paris Franklin</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>Paul Roney</i>
---	--

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.





**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13793 A

24-315 11w

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7/13/2016		DISTRICT: Puch...		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Delomite Resources				LEASE: G. M. Ranch		WELL NO.: 24	
ADDRESS:				COUNTY: Clark		STATE: KS	
CITY:				STATE:		SERVICE CREW: D. ...	
AUTHORIZED BY:				JOB TYPE: CNU/8 1/2 surface			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
19979 86779	3/4						7/13 8:00
19978	1/2						7/13 10:00
							7/13 5:15
							7/13 6:00
							7/13 6:30
							7/13 7:00
						MILES FROM STATION TO WELL: 70	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED: \_\_\_\_\_  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP101	N Cen Blend Common	SK	200		3,600.00	
CP100	Common	SK	200		3,200.00	
CC102	Cementite	Lb	100		370.00	
CC109	Calcium Chloride	Lb	1128		1,184.40	
CC200	Cement Gel	Lb	376		94.00	
CF105	TOP Rubber Cement Plug, 8 3/8	Ft	1		225.00	
CF203	8 3/8 Guide Shoe (Red)	Ft	1		550.00	
CF753	Baffle Piston Aluminum, 8 3/8 (Blue)	Ft	1		170.00	
CF1773	Conduit 20 8 3/8 x 12 1/4	Ft	2		290.00	
F100	Unimorse Chase - 2 1/2" x 2 1/2" x 20'	M	70		315.00	
F101	Unimorse Chase - 2 1/2" x 2 1/2" x 20'	M	140		1,050.00	
F113	Pipe 2 1/2" x 2 1/2" Bulk Drive Chase	Lbs	1316		3,250.00	
CF201	Drain Chase 5/8" x 5/8" x 1000'	421	1		1,200.00	
CF240	Blend + mixing Service Chase	SK	400		560.00	
S003	Service Supervisor Fee 8 hrs on site	Ft	1		175.00	
CF504	Plug cement 2 1/2" x 2 1/2" on Chase	Job	1		250.00	
					SUB TOTAL	16,523.40

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		7,491.47

SERVICE REPRESENTATIVE: _____	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
-------------------------------	---

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



Customer Debbie Resources		Lease No.	Date 7/13/13		
Lease Giles Ranch		Well # 24-1			
Field Order # 13793	Station Pratt, KS	Casing 8 5/8	Depth 734	County Clerk	State KS
Type Job CNW/8 5/8 SUR/SUR			Formation TD-734	Legal Description 24-31S-22W	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
8 5/8							
Depth 734	Depth	From	To	Pre Pad	Max		5 Min.
Volume 46.7	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 643	Packer Depth	From	To	Flush Freshwater	Gas Volume		Total Load

Customer Representative 78987 86779			Station Manager Kevin Gordley			Treater Darin Frisvold		
Service Units	92911	84981	19843	<del>85750</del>	<del>19860</del>	77686	19918	
Driver Names	Darin	m. mcgrew	m. mcgrew			D901	P901	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00am					on location / safety meeting
					8 5/8 casing set 9+
					200 SK A-Con Blend, 3%cc, 1/4# Cellfibre
					12.0 ppq, 2.47 vol.12, 14.49 water
					200 SK Common, 3%cc, 2%Gel, 1/4# Cellfibre
					15.0 ppq, 1.34 vol.12, 6.13 water
5:00pm					Pipe on bottom & break circulation
5:15pm			3		Pump 3 bbls water
			88		mix 200 SK A-con
			48		mix 200 SK Common
					Shut down
					Release Plug
			0		Start displacement
			30		Slow Rise
			44		Bump Plug
6:00pm					Shut in
					Cement dia circulation
					Job Complete / Darin & crew
					Thank you!!!