



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1318874
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**EXCELL
SERVICES****EXCELL SERVICES LLC**
36629 US Highway 385
Wray, CO 80758-9667
Phone - (970) 332-3151
Fax - (970) 332-5821

Invoice

Invoice Date	Invoice #
8/31/2016	12708

Terms
Due on receipt

Bill ToRosewood Resources, Inc.
PO Box 926
St. Francis, KS 67756

AFE / P.O. No.

Location

County - State

Start Date

End Date

Davis 32-07H

Sherman - KS

08/30/2016

08/31/2016

Description

Quantity

U/M

Rate

Amount

Plug & Abandon Bid

13,850.00

13,850.00

Additional Charges:

Additional time required for P&A

9

190.00

1,710.00

Additional Wireline Services

2,264.23

2,264.23

1/2 of crane charge - \$268.62

Split Shot Depth - \$222.19

Split Shot Operation - \$938.04

Jet Cut Std Tubing Depth - \$118.82

Jet Cut Std Tubing Operation - \$716.56

Additional Cement

70

16.00

1,120.00

Bid included 110 sacks cement

P&A required 180 sacks cement

Difference - 70 sacks @ \$16.00/sack

*Thank you for your business!***Total****\$18,944.23**



Invoice

Page: 1

Pioneer Wireline Services, LLC
 P.O. Box 202567
 Dallas, TX 75320-2567
 (785) 443-3205

INVOICE NUMBER: 1-52073
 INVOICE DATE: 8/31/2016
 CLIENT: EXCSER

Sold To

Excell Services, LLC
 Atten: Accounts Payable
 36629 US Highway 385
 Wray, CO 80758-1629 USA

LEASE	Goodland
WELL #	Davis 32 - 07
COUNTY	Sherman
CLIENT PO	
DUE DATE	9/30/2016
ENGINEER	Walker, David L

QUANTITY	DESCRIPTION	UNIT PRICE	EXTENSION
1.000	Rig-up on Rig or Crane	573.24	573.24
1.000	Split Shot Depth	222.19	222.19
1.000	Split Shot Operation	938.04	938.04
1.000	Jet Cut Std Tubing 1.58-2.75" Depth	118.82	118.82
1.000	Jet Cut Std Tubing 1.58-2.75" Operation	716.56	716.56
1.000	Setting Service Depth	94.43	94.43
1.000	Operation Charge for 6.96-7.71" CIBP	1,995.93	1,995.93
1.000	Perforate Slick Low Press Depth	260.57	260.57
1.000	Perforate Slick Low Press 0-6000	30.22	30.22
LAST ITEM			
Billing Category # <u>1095</u> Unit # or Rig # <u>Rig 5</u> AFE # <u>Rebill. Rosewood,</u> Addl. Info for Desc. <u>Wire line for Davis 32-07H Rosewood</u> Approved By <u>[Signature]</u> P+A			RECEIVED SEP 06 2016

THANK YOU FOR YOUR BUSINESS

TERMS: If Company has an approved open account with Pioneer, invoices are payable NET 30 days from date of invoice. If Company does not have an approved open account with Pioneer, all sums are payable prior to performance of services or delivery of equipment, products, or materials. Company agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Pioneer employs an attorney for collection of any account, Company agrees to pay reasonable attorney fees plus all collection and court costs.

Subtotal	4,950.00
Freight	0.00
Sales Tax	433.13
Payment/Credit Amount	0.00
Balance:	5,383.13

