



# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Contact Person Email: \_\_\_\_\_  
 Field Contact Person: \_\_\_\_\_  
 Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
 \_\_\_\_\_ feet from  N /  S Line of Section  
 \_\_\_\_\_ feet from  E /  W Line of Section  
 GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
 Datum:  NAD27  NAD83  WGS84  
 County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
 Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
 Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
 Do you have a valid Oil & Gas Lease?  Yes  No  
 Depth and Type:  Junk in Hole at \_\_\_\_\_  Tools in Hole at \_\_\_\_\_ Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
(depth) (depth)  
 Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
 Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
 Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

<b>Do NOT Write in This Space - KCC USE ONLY</b>	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550





59851

INVOICE

Glacier Well Service

825 Commercial, P.O. Box 577  
 Emporia, KS 66801  
 Shop: 620-343-3347 Office: 620-342-1148

MAR 21 2012

**SOLD TO:**  
**Blake Production Company**  
**1601 NW Expressway, Suite 1200**  
**Oklahoma City, OK 73118**

Invoice # 16725

Invoice Date 3/19/2012  
 Ordered By Jeff S  
 Work Date 3/16/2012

<b>LEASE / WELL # : Raymond Cox #1</b>		405-368-4064	580-603-3135
<b>Pulled from Well</b>		<b>Equipment</b>	
Size: _____	Type: _____	Sucker Rods	Run In Well
2' 4' 6' 8' 10'		Rod Subs	Size: _____
Pump or Valve: _____		Pump or Valves	Type: _____
Description: _____		Gas Anchor	2' 4' 6' 8' 10'
Strainer: _____	Size of G.A. _____	Tubing	Pump or Valve: _____
Size: 87 lbs 2 7/8" 8rd EUE	Type: _____	Tubing Subs	Description: _____
2' 4' 1-6' 8' 10'		Working Ebl	Strainer: _____
Size: 7 1/2" Plug		Mud Anchor	Size of G.A. _____
Plugged or Open: _____	Size: _____	Packer	Type: _____
Type: Baker	Size: 7 1/2"	Polish Rod	Size: _____
Length: _____	Diameter: _____	P. Rod Liner	Length: _____
Length: _____	Diameter: _____		Diameter: _____
Rod Break: # Down: _____	Body: _____		Other: _____
Tubing Leak: #/Rs. Down: _____	Split: _____		Collar Leak: _____

Description	Amount
<b>Work Description:</b>	
Drove to location, SR, wait for tools, RIH plug, packer and 87 lbs 2 7/8", set plug at 2727, pulled one jt, set packer, pressure tested to 300 psi, held test, unset packer, retrieved plug, TOOH, cleaned up plug and packer, wait for sand pump, RIH w/ sand pump to 3100 ft. (TD), RIH 3 more times w/ sand pump, set up swab tank, cleaned sand pump, PU tools, SD over weekend.	
<b>Remarks:</b>	
UNIT #4	
10.25 Single drum - per hour	\$166.00 \$1,701.50
1.00 Power Tongs	\$60.00 \$60.00
0.00 Fishing Tool	\$60.00 \$0.00
0.00 Paint and Fuel (5 gal Diesel, 1/2 can paint)	\$32.56 \$0.00
0.50 Dope	\$49.68 \$24.84
1.00 Sand Pump	\$125.00 \$125.00
0.00 Unit #117 (C175 Track Skid Loader w/ forks)	\$65.00 \$0.00
0.00 Gallon(s) of Off-Road Diesel	\$3.96 \$0.00
0.00 Pump and Swivel (Day Rate)	\$1,250.00 \$0.00
0.00 Elevators (1.9 MYT, 5 days)	\$248.00 \$0.00
Subtotal	\$1,911.34
ACCOUNT IS SUBJECT TO A FINANCE CHARGE COMPUTED AT AN ANNUAL RATE OF 18.0% (1.5% MONTHLY) ON ANY UNPAID BALANCE.	Morris Sales Tax: 7.30% \$ 139.53
	\$2,050.87
	<b>Pay This Amount</b>

Questions concerning this invoice?  
 Call 620-342-1148

THANK YOU FOR YOUR BUSINESS!

# OIL/GAS GAUGE REPORT

CASE: **Raymond Cox**

COUNTY: **Morris**

STATE: **KS**

PERIOD COVERED FROM **4-1-13** TO **4-30-13**  AM  PM

PRESSURE DATA AND GAS SALES										OIL PRODUCED						WATER PROD.			OIL SALES								
DAYS	HRS PROD.	CHOKE SIZE	FTP	FCP	LP	DIFF	PLATE SIZE	MCF	TANK #	TANK #	TANK #	OIL PRODUCED			WATER PROD.			DATE	TANK NO	TICKET NUMBER	FROM		TO		BARRELS		
									1	2		FT	IN.	BARRELS	FT	IN.	BARRELS				FT	IN.	FT	IN.		FT	IN.
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EPA Facility Inspection Date: <b>4-10-13</b>			
Dikes	<input checked="" type="checkbox"/>	Knockout	<input checked="" type="checkbox"/>
SW Tanks	<input checked="" type="checkbox"/>	Wellhead/Flowline	<input checked="" type="checkbox"/>
Stock Tanks	<input checked="" type="checkbox"/>	Remarks:	
Gunbarrel	<input checked="" type="checkbox"/>		

COMMENTS: **Well on water**

<b>TOTAL DAILY AVERAGE</b>			<b>TOTAL</b>		
PUMPING WELLS			SUMMARY OF STOCKS		
SIZE	STROKE LENGTH	PLATE SIZE	FIELD USE		
			OFFICE USE		
			STOCK END OF MONTH		
			ADD PRODUCTION		
			LESS STOCK FIRST OF MONTH		
			PRODUCTION FOR MONTH		
			SIGNATURE: <b>Ernie L. [Signature]</b>		

Conservation Division  
District Office No. 2  
3450 N. Rock Road  
Building 600, Suite 601  
Wichita, KS 67226



Phone: 316-337-7400  
Fax: 316-630-4005  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

October 21, 2016

Renee Coon  
Blake Production Co., Inc.  
1601 NW EXPRESSWAY STE 777  
OKLAHOMA CITY, OK 73118-1463

Re: Temporary Abandonment  
API 15-127-00171-00-00  
COX 1  
SE/4 Sec.23-15S-09E  
Morris County, Kansas

Dear Renee Coon:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/21/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/21/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Jonathan Hill"