Form CP-111 Oct 2016 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

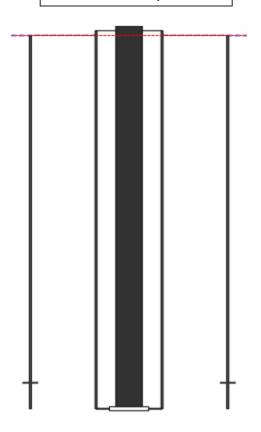
| OPERATOR: License# | | | | API No. 15- | | | | | | | | | | | | | | |
|--|-----------------------------------|------------------|---------------|------------------------|--------------------|------------------------|----------------|--------------------|-----------|-----------------------|-----------|---------|-----|----------|--------------|-----------------|-------|--|
| Name: | | | | Spot Description: | | | | | | | | | | | | | | |
| Address 1: | | | | | · Sec | Twp S. | . R | $E \ \square W$ | | | | | | | | | | |
| Address 2: | | | | | | feet from | | | | | | | | | | | | |
| City: State: Contact Person: | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | County: Elevation: GL | | | | | | | | |
| | | | | Lease Name: | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | _ | • | Date Shut-In: _ | | |
| | | | | | | | | | | | Conductor | Surface | Dro | oduction | Intermediate | Liner | Tubin | |
| | | | | Size | Conductor | Surface | FIC | Jauction | memediate | Lillei | Tubin | 3 | | | | | | |
| Setting Depth | | | | | | | | | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | | | | | | | | | |
| Top of Cement | | | | | | | | | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | | | | | | | | | |
| Do you have a valid Oil & G Depth and Type: | in Hole at [.I ALT. II Depth o | Tools in Hole at | w / _ Inch | Set at: | s of cement Port (| Collar: w wt | | of cement | | | | | | | | | | |
| Formation Name | Formation Top Formation Base | | | Completion Information | | | | | | | | | | | | | | |
| 1 | At: | to Feet | Perfo | ration Interval | to Fe | eet or Open Hole Inter | val to | Feet | | | | | | | | | | |
| 2 | At: | to Feet | Perfo | ration Interval - | to Fe | eet or Open Hole Inter | val to | Feet | | | | | | | | | | |
| IINDED DENALTY OF DE | O ILIDY I LIEDEDY ATTE | | | ctronicall | | ADDEATTA THE BEST | T OF MY I/MOMI | EDGE | | | | | | | | | | |
| Do NOT Write in This Space - KCC USE ONLY | | | | Date Plugged: | Date Repaired: D | ate Put Back in Ser | vice: | | | | | | | | | | | |
| Review Completed by: | | | Comn | nents: | | | | | | | | | | | | | | |
| TA Approved: Yes | Denied Date: | | | | | | | | | | | | | | | | | |
| | | Mail to the App | ropriate | KCC Conserv | ation Office: | | | | | | | | | | | | | |

| Notes been from the total and facility many first pro- | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 | |
|--|--|--------------------|--|
| These than the same has been seen the same than the same t | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 | |
| The state of the s | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 | |
| Similar Street S | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 | |



M&A Trust #1 10/03/2016 11:03:59AM

Producing Shot Manual Input

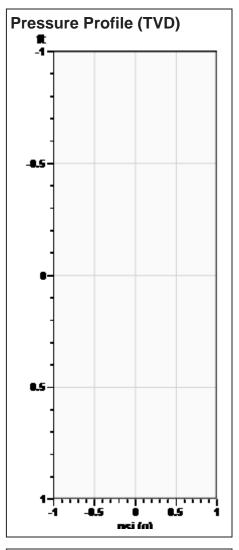


Manually Entered Production

Liquid Level *.* ft
Percent Liquid 100.00%

Static Bottomhole Pressure *.* psi (g) @ *.* ft

Static Liquid Level 3109 ft
Oil Column Height *.* ft
Water Column Height *.* ft

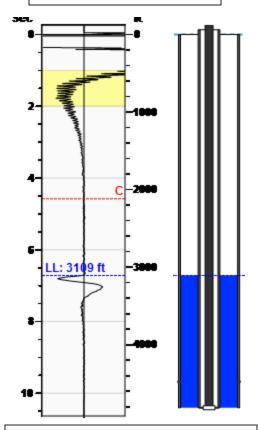


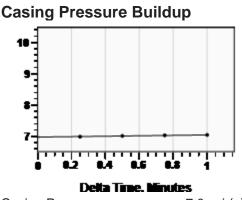
Well Test Oil *.* BBL/D Water *.* BBL/D

Comments and Recommendations

600psi - Acoustic Test

Static Shot 10/03/2016 11:03:59AM





Casing Pressure 7.0 psi (g)
Buildup 0.1 psi (g)
Buildup Time 1 min 0 sec
Gas Gravity

Casing Pressure

Pressure 7.0 psi (g)

Annular Gas Flow

Gas Flow *.* Mscf/D

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

November 01, 2016

Jason Rucker Raymond Oil Company, Inc. PO BOX 48788 WICHITA, KS 67201-8788

Re: Temporary Abandonment API 15-101-22350-00-00 M & A TRUST 1 NW/4 Sec.27-20S-29W Lane County, Kansas

Dear Jason Rucker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/01/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/01/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"