

Well will not be drilled or Permit Expired Date: \_

Signature of Operator or Agent:

| For KCC    | Use:   |  |
|------------|--------|--|
| Effective  | Date:  |  |
| District # |        |  |
| SGA?       | Yes No |  |

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1319370

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

## **NOTICE OF INTENT TO DRILL**

| Expected Spud Date:   | Spot Description:  |
|---|--|
| month day year  | Sec Twp S. R 🔲 E 🔲 V   |
| DPERATOR: License#  | feet from N / S Line of Section  |
| Name:   | feet from E / W Line of Section  |
| ddress 1:   | Is SECTION: Regular Irregular?   |
| ddress 2:   | (Note: Locate well on the Section Plat on reverse side)  |
| State:  | County:  |
| Contact Person:   | Lease Name: Well #:  |
| hone:   | Field Name:  |
| CONTRACTOR: License#  | Is this a Prorated / Spaced Field?   |
| lame:   | Target Formation(s):   |
| Well Drilled For: Well Class: Type Equipment:   | Nearest Lease or unit boundary line (in footage):  |
| Oil Enh Rec Infield Mud Rotary  | Ground Surface Elevation:feet MS   |
| Gas Storage Pool Ext. Air Rotary  | Water well within one-quarter mile:  |
| Disposal Wildcat Cable  | Public water supply well within one mile:  |
| Seismic ; # of Holes Other  | Depth to bottom of fresh water:  |
| Other:  | Depth to bottom of usable water:   |
| If OWWO: old well information as follows:   | Surface Pipe by Alternate: I II  |
|   | Length of Surface Pipe Planned to be set:  Length of Conductor Pipe (if any):  |
| Operator:   | Projected Total Depth:   |
| Well Name: Original Total Depth:  | Formation at Total Depth:  |
| Original Completion Date Original Total Deptil  | Water Source for Drilling Operations:  |
| Directional, Deviated or Horizontal wellbore?   | Well Farm Pond Other:  |
| f Yes, true vertical depth:   | DWR Permit #:  |
| Bottom Hole Location:   | ( <b>Note:</b> Apply for Permit with DWR)  |
| (CC DKT #·  |  |
| ΛΟΟ DIXI π  | Will Cores be taken? YesN  |
| ΟΟ ΟΙΝΙ π.  | Will Cores be taken? Yes N  If Yes, proposed zone:   |
|   |  |
| AFF   | If Yes, proposed zone:   |
| AFF The undersigned hereby affirms that the drilling, completion and eventual plu   | If Yes, proposed zone:   |
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| For KCC Use ONLY |   |
|------------------|---|
| API # 15         | _ |

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

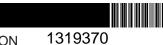
In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

| Operator:                             | Location of Well: County:   |
|---------------------------------------|---|
| _ease:                                | feet from N / S Line of Section   |
| Nell Number:                          | feet from E / W Line of Section   |
| Field:                                | Sec Twp S. R  |
| Number of Acres attributable to well: | Is Section: Regular or Irregular  |
| QTR/QTR/QTR of acreage:               |   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  |
|                                       | Section corner used: NE NW SE SW  |
|                                       |   |
| _                                     |   |
|                                       | LAT   |
|                                       | lease or unit boundary line. Show the predicted locations of quired by the Kansas Surface Owner Notice Act (House Bill 2032). |
|                                       |   |
| 23                                    | separate plat if desired.<br>10 ft.   |
|                                       | <u>:</u>  |
|                                       | LEGEND  |
|                                       |   |
|                                       | O Well Location   |
|                                       | Tank Battery Location   |
|                                       | Pipeline Location  Electric Line Location   |
|                                       | Lease Road Location   |
|                                       | Lease Road Location   |
|                                       |   |
|                                       | 1450 ft.  |
| <u> </u>                              | EXAMPLE :   |
| 5                                     |   |
|                                       |   |
|                                       | ········.   |
|                                       | · · · · · · · · · · · · · · · · · · ·   |
|                                       |   |
|                                       | 1980' FSL   |
|                                       |   |
|                                       |   |
|                                       |   |
|                                       | SEWARD CO. 3390' FEL  |

NOTE: In all cases locate the spot of the proposed drilling locaton.

### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

## **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

| Operator Name:   |                        | License Number:                      |  |
|--|------------------------|--------------------------------------|--|
| Operator Address:  |                        |                                      |  |
| Contact Person:  |                        |                                      | Phone Number:  |
| Lease Name & Well No.:   |                        |                                      | Pit Location (QQQQ):   |
| ype of Pit: Pit is:  |                        |                                      |  |
| Emergency Pit Burn Pit   | Proposed Existing      |                                      | SecTwpR East West  |
| Settling Pit Drilling Pit If Existing, date co   |                        | structed:                            | Feet from North / South Line of Section                                  |
| Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)                                 | Pit capacity:          |                                      | Feet from East / West Line of Section                                    |
|  |                        | (bbls)                               | County   |
| Is the pit located in a Sensitive Ground Water A   | rea? Yes N             | No                                   | Chloride concentration: mg/l (For Emergency Pits and Settling Pits only) |
| Is the bottom below ground level?  Yes No  Artificial Liner?  Yes N                              |                        | 0                                    | How is the pit lined if a plastic liner is not used?                     |
| Pit dimensions (all but working pits):   | Length (fee            | t)                                   | Width (feet) N/A: Steel Pits   |
| Depth fro  | om ground level to dee | pest point:                          | (feet) No Pit  |
| material, thickness and installation procedure.  |                        | liner integrity, in                  | cluding any special monitoring.  |
| Distance to nearest water well within one-mile of pit:   |                        | Depth to shallor<br>Source of inforr | west fresh water feet.<br>nation:  |
| feet Depth of water wellfeet   |                        | measured                             | well owner electric log KDWR   |
| Emergency, Settling and Burn Pits ONLY:  |                        | Drilling, Worko                      | ver and Haul-Off Pits ONLY:  |
| Producing Formation:   |                        | Type of materia                      | l utilized in drilling/workover:   |
| Number of producing wells on lease:  |                        | Number of work                       | king pits to be utilized:  |
| Barrels of fluid produced daily:   |                        | Abandonment p                        | procedure:   |
| Does the slope from the tank battery allow all spilled fluids to flow into the pit?    Yes    No |                        | Drill pits must b                    | e closed within 365 days of spud date.                                   |
|  |                        |                                      |  |
| Submitted Electronically   |                        |                                      |  |
|  | ксс                    | OFFICE USE O                         | NLY  Liner Steel Pit RFAC RFAS   |
| Date Received: Permit Numl   | ber:                   | Permi                                | t Date: Lease Inspection: Yes No   |



1319370

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| Select the corresponding form being filed: C-1 (Intent) CB-1 (   | Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)  |  |  |
|--|--|--|--|
| OPERATOR: License #  | Well Location:   |  |  |
| Name:  | SecTwpS. R East West   |  |  |
| Address 1:   | County: Well #:  |  |  |
| City: State: Zip:+   |  |  |  |
| Contact Person:  | the lease helpw  |  |  |
| Phone: ( ) Fax: ( )  |  |  |  |
| Email Address:   |  |  |  |
| Surface Owner Information:   |  |  |  |
| Name: When filing a Form T-1 involving multiple surface owner  |  |  |  |
| Address 1:   | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the  |  |  |
| Address 2:   | county, and in the real estate property tax records of the county treasurer.   |  |  |
| City:  |  |  |  |
| the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered of Select one of the following: | dic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat n the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.                    |  |  |
| owner(s) of the land upon which the subject well is or will be le  | act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.                        |  |  |
| KCC will be required to send this information to the surface ov  | cknowledge that, because I have not provided this information, the vner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form. |  |  |
| If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-                                     | fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.   |  |  |
| Submitted Electronically   |  |  |  |

| For KCC Use ONLY |
|------------------|
| API # 15         |

### IN ALL CASES, PLEASE FULLY COMPLETE THIS SIDE OF THE FORM.

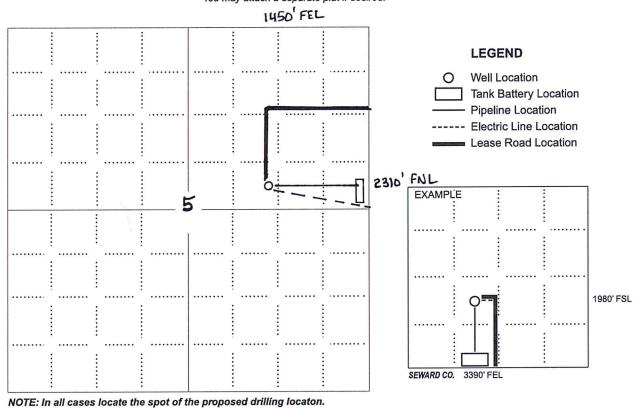
In all cases, please fully complete this side of the form. Include items 1 through 3 at the bottom of this page.

| Operator: Culbreath Oil & Gas Company | Location of Well: County: Sheridan   |
|---------------------------------------|--|
| Facility Name: Riedel                 | 2,310feet from N / S Line of Section   |
| Borehole Number: 1-5                  | 1,450 feet from 🗹 E / 🗌 W Line of Section  |
|                                       | Sec. 5 Twp. 10 S. R. 26 ☐ E ✓ W  |
|                                       | Is Section: Regular or Irregular   |
|                                       | If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW |

#### **PLAT**

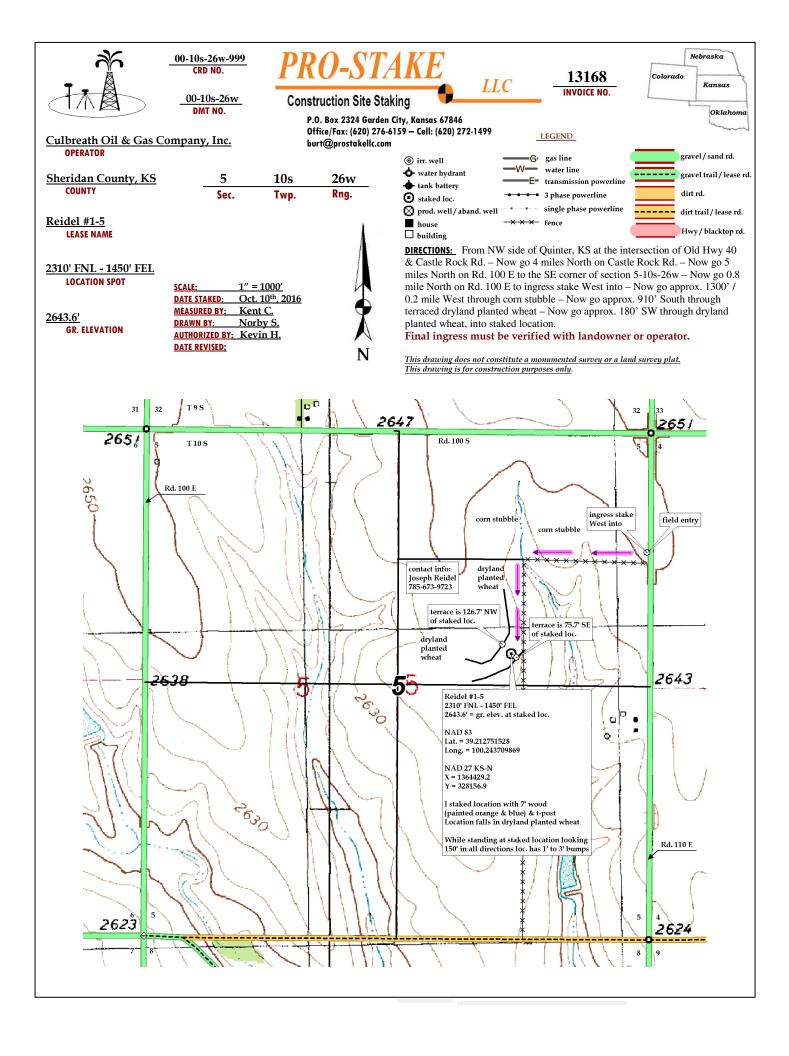
Show location of the Cathodic Borehole. Show footage to the nearest lease or unit boundary line. Show the predicted locations of lease roads, tank batteries, pipelines and electrical lines, as required by the Kansas Surface Owner Notice Act (House Bill 2032).

You may attach a separate plat if desired.



## In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2. The distance of the proposed drilling location from the section's south / north and east / west; line.
- 3. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.





00-10s-26w-999 CRD NO.

> 00-10s-26w DMT NO.

## PRO-STAKE

P.O. Box 2324 Garden City, Kansas 67846 Office/Fax: (620) 276-6159 — Cell: (620) 272-1499

Construction Site Staking

burt@prostakellc.com

LLC

13168 Colorado Kansas INVOICE NO. Oklaho

Nebraska

Culbreath Oil & Gas Company, Inc.

10s 26w Rng. Twp.

Reidel #1-5 **LEASE NAME** 

COUNTY

2310' FNL - 1450' FEL **LOCATION SPOT** 

2643.6' **GR. ELEVATION** 

1'' = 1000'SCALE: DATE STAKED: Oct. 10th, 2016

**MEASURED BY:** Kent C. DRAWN BY: Norby S. AUTHORIZED BY: Kevin H. **DATE REVISED:** 



**DIRECTIONS:** From NW side of Quinter, KS at the intersection of Old Hwy 40 & Castle Rock Rd. - Now go 4 miles North on Castle Rock Rd. - Now go 5 miles North on Rd. 100 E to the SE corner of section 5-10s-26w - Now go 0.8 mile North on Rd. 100 E to ingress stake West into - Now go approx. 1300' / 0.2 mile West through corn stubble – Now go approx. 910' South through terraced dryland planted wheat - Now go approx. 180' SW through dryland planted wheat, into staked location.

Final ingress must be verified with landowner or operator.

This drawing does not constitute a monumented survey or a land survey plat. This drawing is for construction purposes only.

