Kansas Corporation Commission 1319410

Form CP-111 June 2011 Form must be Typed Form must be signed

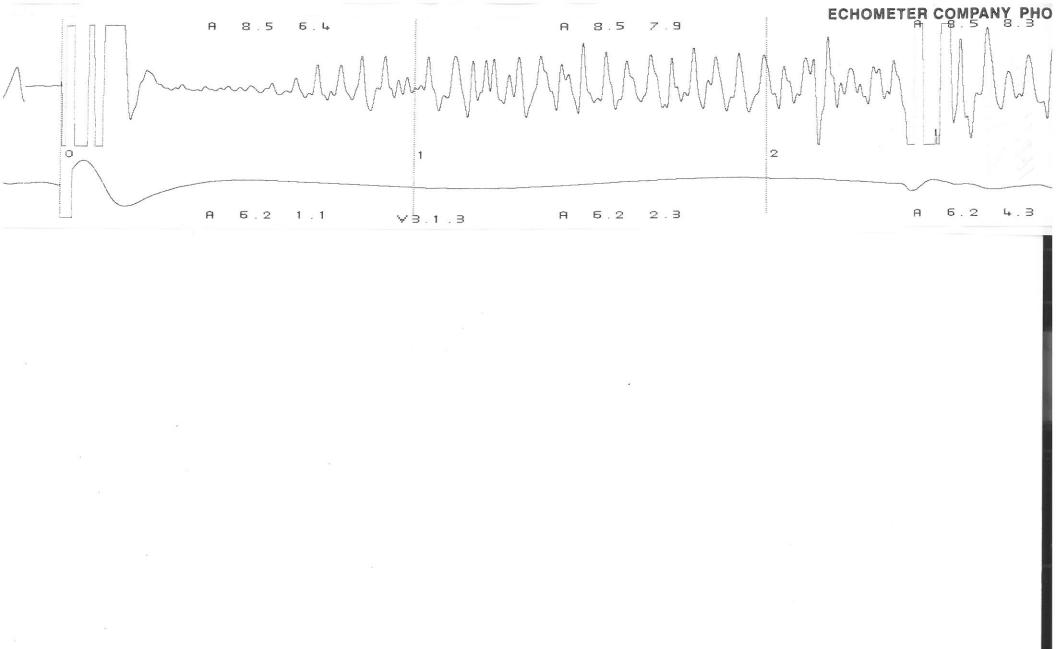
All blanks must be complete

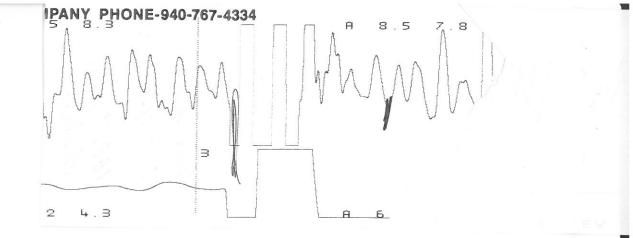
TEMPORARY ABANDONMENT WELL APPLICATION

	OPERATOR: License#				API No. 15												
Name:				Spot Description:													
Address 1:					Sec	Twp	S. R	E	: W								
Address 2:						feet from	= =	=									
City: State: Zip: + Contact Person:				GPS Location: Lat:, Long:, Long:													
										County:							
				Field Contact Person Phone:				SWD Permit #:									
					(
								Spud Date:		Date Shut-	·in:						
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing									
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Do you have a valid Oil & Gas Depth and Type:	Hole at [ALT. II Depth Size:	Tools in Hole at	w / _	sacks	s of cement Por	t Collar:(depth)											
		ick Deptn:		Flug back ivietti	od:												
Geological Date:		іск Deptn:		Flug Back Meth	od:												
Geological Date: Formation Name		n Top Formation Base		Flug back Metri		ion Information											
Formation Name	Formation				Completi		Interval	to	Feet								
-	Formation	Top Formation Base	Perfo	ration Interval ₋	Completi to	ion Information											
Formation Name 1	Formation At:	Top Formation Base to fo Feet to Feet	Perfo	ration Interval ₋ ration Interval -	Completi	ion Information Feet or Open Hole Feet or Open Hole											
Formation Name 1	Formation At:	Top Formation Base to to Feet to Feet Submitte	Perfo	ration Interval _ ration Interval _	Completi	ion Information Feet or Open Hole Feet or Open Hole	Interval		Feet								
Do NOT Write in This	Formation At: At: Date Tested:	Top Formation Base to to Feet to Feet Submitte	Perfo Perfo CTION COL ed Ele esults:	ration Interval	Completi toto to	Feet or Open Hole Feet or Open Hole	Interval	to	Feet								
Do NOT Write in This Space - KCC USE ONLY	Formation At: At: Date Tested:	Top Formation Base to to Feet to Feet Submitte Re	Perfo Perfo CTION COL ed Ele esults:	ration Interval	Completi toto to	Feet or Open Hole Feet or Open Hole	Interval	to	Feet								

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

WELL BARY LKC VAIT 4-07 CASING PRESSURE	JOINTS TO LIQUID. DISTANCE TO LIQUI	10/ QUI LOk
ΔP	PBHP	 P-F
ΔΤ	SBHP	
PRODUCTION RATE	PROD RATE EFF, %	
	MAX PRODUCTION	 LIG
		00





Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-625-0550 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

October 12, 2016

Sara Guthrie Citation Oil & Gas Corp. 14077 CUTTEN RD PO BOX 690688 HOUSTON, TX 77269-0688

Re: Temporary Abandonment API 15-163-01599-00-01 BARRY LKC UNIT 4-07 NE/4 Sec.02-09S-19W Rooks County, Kansas

Dear Sara Guthrie:

- "Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/12/2017.
- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/12/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"