Form CP-111 June 2011 Form must be Typed Form must be signed

All blanks must be complete

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#								
Name:					iption:			
Address 1:				·	Sec	Twp	S. R	
Address 2:							= =	=
City:	State:	_ Zip: +			on: Lot:			
Contact Person:				Datum:	on: Lat:	xxxx) , Long.	(6	e.gxxx.xxxxx)
Phone:( )					NADZI NADOS			
Contact Person Email:					e:			
Field Contact Person:					check one) 🗌 Oil 🗌			
Field Contact Person Phone: ( _	)			l	ermit #:		R Permit #:	
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		1		Opud Date.		Date Onti-		
	Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing
Size								
Setting Depth								
Amount of Cement								
Top of Cement								
Bottom of Cement								
Casing Fluid Level from Surfac Casing Squeeze(s):								
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval	Completion  to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	nent. Date:w /	sack of cement to Feet to Feet
Casing Squeeze(s):		sacks of cell sa	ment, Can h) w / Inch Perfor	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion  to to Ference is considered as the constant is constant in the constant	sacks of cern n of casing leak(s): Collar:	Interval	sack of cement to Feet to Feet
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas I  Depth and Type:  Junk in H  Type Completion:  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  2.  Do NOT Write in This  Space - KCC USE ONLY	to w / w / w / w / w / w / lole at [depth)	sacks of cell sa	Can  Ment,  W /  Inch  Perfor  Perfor  Ped Ele  esults:	sing Leaks: sacks Set at: sacks Plug Back Meth ration Interval ration Interval	Completion  to February Table AND Co	sacks of cement of casing leak(s):  Collar:	Interval	to Feet to Feet
Casing Squeeze(s):  (top)  Do you have a valid Oil & Gas I  Depth and Type:  Junk in H  Type Completion:  Packer Type:  Total Depth:  Geological Date:  Formation Name  1.  2.  Do NOT Write in This	to w / w / w / w / w / w / lole at [depth)	sacks of cell No Tools in Hole at	Can  Ment,  W /  Inch  Perfor  Perfor  Ped Ele  esults:	sing Leaks: sacks Set at: Plug Back Meth ration Interval	Completion  to February Table AND Co	sacks of cement of casing leak(s):  Collar:	Interval	to Feet to Feet



Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

October 13, 2016

Wayne MacLeod Wynn-Crosby Operating, Ltd. 15660 N. DALLAS PARKWAY SUITE 1175 DALLAS, TX 75248-3317

Re: Temporary Abandonment API 15-129-20299-00-00 SANTA FE TRAIL B 1-5 NW/4 Sec.18-33S-40W Morton County, Kansas

## Dear Wayne MacLeod:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 09/18/2017.

Your exception application expires on 09/18/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 09/18/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington