



**TEMPORARY ABANDONMENT WELL APPLICATION**

All blanks must be complete

OPERATOR: License# \_\_\_\_\_  
Name: \_\_\_\_\_  
Address 1: \_\_\_\_\_  
Address 2: \_\_\_\_\_  
City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
Contact Person: \_\_\_\_\_  
Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
Contact Person Email: \_\_\_\_\_  
Field Contact Person: \_\_\_\_\_  
Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_  
Spot Description: \_\_\_\_\_  
\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  E  W  
\_\_\_\_\_ feet from  N /  S Line of Section  
\_\_\_\_\_ feet from  E /  W Line of Section  
GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_  
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)  
Datum:  NAD27  NAD83  WGS84  
County: \_\_\_\_\_ Elevation: \_\_\_\_\_  GL  KB  
Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
Well Type: (check one)  Oil  Gas  OG  WSW  Other: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  ENHR Permit #: \_\_\_\_\_  
 Gas Storage Permit #: \_\_\_\_\_  
Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_  
Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_  
(top) (bottom) (top) (bottom)  
Do you have a valid Oil & Gas Lease?  Yes  No  
Depth and Type:  Junk in Hole at \_\_\_\_\_ (depth)  Tools in Hole at \_\_\_\_\_ (depth) Casing Leaks:  Yes  No Depth of casing leak(s): \_\_\_\_\_  
Type Completion:  ALT. I  ALT. II Depth of:  DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement  Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement  
(depth) (depth)  
Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet  
Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:**

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

**Submitted Electronically**

**Do NOT Write in This Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved:  Yes  Denied Date: \_\_\_\_\_

**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 / UPGS - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.630.4000
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

CASING MECHANICAL INTEGRITY TEST

DOCKET # 22,671

Disposal  Enhanced Recovery:

NE NE NE, Sec. 36, T 16 S, R 22 E/W

Repressuring   
Flood   
Tertiary

4926 (4927) Feet from South Section Line  
286 (321) Feet from East Section Line

Date injection started \_\_\_\_\_  
API #15 -135 - 23,421-00-01

Lease Sunday Well # 1-36  
County Neosho

Operator: Rushon Dullin a General Partnership Operator License # 31086  
Name & Address 598 2nd Ave. Contact Person Rick Schubert  
Beaver, KS. 67525-9226 Phone 620-793-2032

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 2000 bbl/d;  
If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Size	Conductor	Surface	Production	Liner	Size	Tubing
Set at	_____	<u>8 5/8'</u>	<u>5 1/2'</u>	_____	Set at	_____
Cement Top	_____	<u>263'</u>	<u>4371'</u>	_____	Type	_____
" Bottom	_____	<u>263</u>	<u>4371</u>	_____		

DV/BOX. 1590' to Surface TD (and plug back) 4370 ft. depth  
Packer type CIBP Size \_\_\_\_\_ Set at CIBP C 4190'  
Zone of injection Cherokee ft. to ft. 4239'-54' Perf. or open hole perf

Type Mit: Pressure  Radioactive Tracer Survey  Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 300 295 290 Set up 1 | System Pres. during test \_\_\_\_\_  
L \_\_\_\_\_ Set up 2 | Annular Pres. during test 30-290  
D \_\_\_\_\_ Set up 3 | Fluid loss during test 0 bbls.

A Tested: Casing  or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a CIBP C 4190

Test Date 12-2-15 Using H-D Oilfield Services Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4190 feet  
was the zone tested Rick Schubert Owner  
Signature Title

The results were Satisfactory , Marginal \_\_\_\_\_, Not Satisfactory \_\_\_\_\_

State Agent Michael J. Mauer Title LCRS Witness: Yes  No \_\_\_\_\_

REMARKS: 5yr retest - Pulled tubing and Packer - Run CIBP C 4190'

Origin. Conservation Div.;  KDHE/T;  Dist. Office;  
 Computer Update

GPS entered

KCC Form U-7 6/84

12/8/15  
SCANNED  
MIC

Conservation Division  
District Office No. 1  
210 E. Frontview, Suite A  
Dodge City, KS 67801



Phone: 620-225-8888  
Fax: 620-225-8885  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

October 13, 2016

Rick Schreiber  
Richlan Drilling, a General Partnership  
598 2ND AVE  
BEAVER, KS 67525-9226

Re: Temporary Abandonment  
API 15-135-23421-00-01  
SUNLEY 1-36  
NE/4 Sec.36-16S-22W  
Ness County, Kansas

Dear Rick Schreiber:

Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/14/2017.

Your exception application expires on 10/14/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/14/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michele Pennington