KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1319502

Form CP-111
Oct 2016
**Form must be Typed**
**Form must be signed**
***All blanks must be complete***

# TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# 32776
Name: Peak Energy, LLC
Address 1: 2649 CR 2300
Address 2:
City: INDEPENDENCE State: KS Zip: 67301 + ____
Contact Person: Henry Boots
Phone: ( 620 ) 289-4603
Contact Person Email: hboots@totelcsi.com
Field Contact Person: Henry Boots
Field Contact Person Phone: ( 620 ) 515-0629

API No. 15- 15-125-29496-00-00
Spot Description: ____ - SE - NW - SE Sec. 10 Twp. 34 S. R. 14 ☑ E ☐ W
1755 feet from ☐ N / ☑ S Line of Section
1940 feet from ☑ E / ☐ W Line of Section
GPS Location: Lat: ____ (e.g. xx.xxxxx) , Long: ____ (e.g. -xxx.xxxxx)
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Montgomery Elevation: ____ ☐ GL ☐ KB
Lease Name: BOOTS Well #: 41
Well Type: *(check one)* ☑ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: ____
☐ SWD Permit #: ____ ☐ ENHR Permit #: ____
☐ Gas Storage Permit #: ____
Spud Date: 11/27/1990 Date Shut-In: 03/25/2008

| | Conductor | Surface | Production | Intermediate | Liner | Tubing |
|---|---|---|---|---|---|---|
| Size | 0 | 7 | 2.5 | 0 | 0 | 1 |
| Setting Depth | 0 | 20 | 700 | 0 | 0 | 690 |
| Amount of Cement | 0 | 6 | 70 | 0 | 0 | 0 |
| Top of Cement | 0 | 0 | 0 | 0 | 0 | 0 |
| Bottom of Cement | 0 | 20 | 702 | 0 | 0 | 0 |

Casing Fluid Level from Surface: 150 How Determined? ran tubing Date: 08/25/2016
Casing Squeeze(s): ____ (top) to ____ (bottom) w / ____ sacks of cement, ____ (top) to ____ (bottom) w / ____ sacks of cement. Date: ____
Do you have a valid Oil & Gas Lease? ☑ Yes ☐ No
Depth and Type: ☐ Junk in Hole at ____ (depth) ☐ Tools in Hole at ____ (depth) Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): ____
Type Completion: ☐ ALT. I ☑ ALT. II Depth of: ☐ DV Tool: ____ (depth) w / ____ sacks of cement ☐ Port Collar: ____ (depth) w / ____ sack of cement
Packer Type: ____ Size: ____ Inch Set at: ____ Feet
Total Depth: 705 Plug Back Depth: ____ Plug Back Method: ____

***Geological Date:***

| **Formation Name** | Formation Top | Formation Base | Completion Information |
|---|---|---|---|
| 1. ____ | At: ____ | to ____ Feet | Perforation Interval 640 to 662 Feet or Open Hole Interval ____ to ____ Feet |
| 2. ____ | At: ____ | to ____ Feet | Perforation Interval ____ to ____ Feet or Open Hole Interval ____ to ____ Feet |

**UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE**

Submitted Electronically

| ***Do NOT Write in This Space* - KCC USE ONLY** | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|---|---|---|---|---|---|
| | | | | | |

Review Completed by: Duane Sims Comments: ____
TA Approved: ☑ Yes ☐ Denied Date: 11/01/2016

**Mail to the Appropriate KCC Conservation Office:**



| | |
|---|---|
| KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.225.8888 |
| KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.625.0550 |

Conservation Division
District Office No. 3
1500 W. Seventh
Chanute, KS 66720

Kansas
Corporation Commission

Phone: 620-432-2300
Fax: 620-432-2309
http://kcc.ks.gov/

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

November 01, 2016

Henry Boots
Peak Energy, LLC
2649 CR 2300
INDEPENDENCE, KS 67301

Re: Temporary Abandonment
API 15-125-29496-00-00
BOOTS 41
SE/4 Sec.10-34S-14E
Montgomery County, Kansas

Dear Henry Boots:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/01/2017.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/01/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"