

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1319616

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certific	cation of Compliance wit MUST be submitte		e Owner Notificat	ion Act,		
OPERATOR: License #:	API No. 15	API No. 15				
Name:	If pre 1967, su					
Address 1:	Spot Descript	Spot Description:				
Address 2:		Sec Tw	/p S. R	East West		
City: State:		Feet from North / South Line of Section Feet from East / West Line of Section				
Contact Person:						
	Footages Calo	Footages Calculated from Nearest Outside Section Corner:				
Phone: ()		— L	NE NW	SESW		
		Lease Name:		Well #: _		
Check One: Oil Well Gas Well OG	G D&A Ca	athodic 🗌 Water Sup	oply Well	Other:		
	ENHR Permit #: _		Gas Storage	Permit #:		
Conductor Casing Size:						
Surface Casing Size:						
Production Casing Size:						
List (ALL) Perforations and Bridge Plug Sets:						
Elevation: (G.L./ K.B.) T.D.: Condition of Well: Good Poor Junk in Hole Proposed Method of Plugging (attach a separate page if add	e Casing Leak at:			Stone Corral Formation)		
Is Well Log attached to this application?	o Is ACO-1 filed?	Yes No				
If ACO-1 not filed, explain why:						
Plugging of this Well will be done in accordance with K		-			ion	
Company Representative authorized to supervise plugging						
Address:		City:	State:	Zip:		
Phone: ()						
Plugging Contractor License #:		Name:				
Address 1:		Address 2:				
City:			State:	Zip:	+	
Phone: ()						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

	COMPLIANCE WITH THE Form must be Signed All blanks must be Filled WNER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection	e of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); on or Surface Pit Permit); and CP-1 (Well Plugging Application). ccompanying Form KSONA-1 will be returned.
Select the corresponding form being filed: C-1 (Intent) CB-	-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	S. R East 🗌 West
Address 1:	County:
Address 2:	_ Lease Name: Well #:
City: State: Zip:+ Contact Person:	
Phone: () Fax: ()	_
Email Address:	_
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface — owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: State: Zip: +	

KANSAS CORPORATION COMMISSION

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Form KSONA-1

Form Must Be Typed

January 2014

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Running Foxes Petroleum Inc.
Well Name	WUNDERLY 14-36C INJ3
Doc ID	1319616

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
457	466	Bartlesville	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 14, 2016

Joe Taglieri Running Foxes Petroleum Inc. 4B INVERNESS CT E. SUITE 120 ENGLEWOOD, CO 80112-5328

Re: Plugging Application API 15-011-23991-00-00 WUNDERLY 14-36C INJ3 SW/4 Sec.36-24S-23E Bourbon County, Kansas

Dear Joe Taglieri:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 14, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 14, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3