



Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1319642
OIL & GAS CONSERVATION DIVISION

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



CONSOLIDATED
Oil Well Services, LLC

REMIT TO
Consolidated Oil Well Services, LLC
Dept:970
P.O.Box 4346
Houston, TX 77210-4346

MAIN OFFICE

P.O.Box884
Chanute, KS 66720
620/431-9210, 1-800/467-8676
Fax 620/431-0012

Invoice

Invoice# 808791

Invoice Date: 10/10/16

Terms: Net 30

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ENDEAVOR ENERGY
10 S. ELM ST., PO BOX 40
DELAWARE OK 74027
USA
9184673111

Horton #5

Part No	Description	Quantity	Unit Price	Discount(%)	Total
CE0450	Cement Pump Charge 0 - 1500'	1.000	1,500.0000	50.000	750.00
CE0001	Equipment Mileage Charge - Light Equipment	70.000	3.0000	50.000	105.00
CE0002	Equipment Mileage Charge - Heavy Equipment	140.000	7.1500	50.000	500.50
CE0710	Cement Delivery Charge	658.000	1.7500	50.000	575.75
CE0525	Cement Blending Charge	236.000	1.8000	50.000	212.40
CC5800A	Class A Cement - Sack	65.000	20.0000	50.000	650.00
Subtotal					5,587.30
Discounted Amount					2,793.65
SubTotal After Discount					2,793.65

Amount Due 5,678.30 If paid after 11/09/16

Tax: 45.50

Total: 2,839.15



Customer	Job Type	Customer Acct #	Well No.	Well Address	City & State	Zip Code	Contact	Email	Cell	Dispatch Location	Time:
ENDEAVOR ENERGY RESOURCES	PLUG	0	HORTON #5								
Sale, County	Section	TWP	RGE	Formation	Tubing	Drill Pipe	Casing Size	Hole Size	Casing Depth	Hole Depth	Rate (bpm)
Sumner, Kansas	34	28N	3W	0	2 3/8" 700'	0	5 1/2"	0	700'	0	Volume (bbl)
	Excess (%)	Density	Water Required	Yield	Sacks of Cement	Surry Volume	Displacement	Displacement PSI	MIX PSI	Pressure	Notes
	0%	15.6	6.2	1.18	65	13.66	0	0	1000	1	
Amount of Cement Left in Casing											
Remarks:											
ARRIVED ON LOCATION AND CONDUCTED SAFETY MEETING, RIGGED UP TO 1" PIPE AND BROKE CIRCULATION, RAN 55KLS OF CLASS A CEMENT AND CIRCULATED CEMENT TO SURFACE, PULLED 1" AND RAN DOWN THE BACKSIDE OF 2 3/8" TO 120' AND CIRCULATED CEMENT TO SURFACE 10SKS.											