

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1319695

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certif	fication of Compliance with t MUST be submitted v	he Kansas Surface Owner Notification Act with this form.	y y					
OPERATOR: License #:		API No. 15						
Name:		If pre 1967, supply original completion date:						
Address 1:		Spot Description:	Spot Description:					
Address 2:								
		Feet from North / South Line of Section						
City: Zip: + Contact Person: Phone: ()		Feet from East / West Line of Section Footages Calculated from Nearest Outside Section Corner: NE NW SE SW						
							County:	
							Lease Name:	_ Well #:
Check One: Oil Well Gas Well O	G D&A Catho	odic Water Supply Well Other:						
SWD Permit #:	ENHR Permit #:	Gas Storage Permit	#:					
Conductor Casing Size:	Set at:	Cemented with:	Sacks					
Surface Casing Size:	Set at:	Cemented with:	Sacks					
Production Casing Size:	Set at:	Cemented with:	Sacks					
List (ALL) Perforations and Bridge Plug Sets:								
Elevation: (G.L. / K.B.) T.D.: Condition of Well: Good Poor Junk in Hol Proposed Method of Plugging (attach a separate page if additional separate page if a ditional separate page if a dition	le Casing Leak at:	(Stone Con	ral Formation)					
Is Well Log attached to this application?	No Is ACO-1 filed?	es 📃 No						
If ACO-1 not filed, explain why:								
Plugging of this Well will be done in accordance with	KSA 55-101 et seg and the F	ules and Regulations of the State Cornoration	Commission					
Company Representative authorized to supervise pluggin		- · · · ·						
Address:								
Phone: ()		y Oldle Zip	· +					
Plugging Contractor License #:								
Address 1:								
City: Phone: ()		State: Zip	+					
Proposed Date of Plugging (if known):								

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF CO KANSAS SURFACE OWN	All blains must be rified
This form must be submitted with all Forms C-1 (Notice of T-1 (Request for Change of Operator Transfer of Injection on Any such form submitted without an accom Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	Surface Pit Permit); and CP-1 (Well Plugging Application). apanying Form KSONA-1 will be returned.
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City: Zip: + Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

KANSAS CORPORATION COMMISSION

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When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface

owner information can be found in the records of the register of deeds for the

county, and in the real estate property tax records of the county treasurer.

Form KSONA-1

Form Must Be Typed

January 2014

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners a
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the p
are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted

Select one of the following:

___) _____ Fax: (_____) _____

Citv: ______ State: _____ Zip: _____+ ____

Phone: (____

Name: _____

Address 1:

Email Address: ____

Surface Owner Information:

Address 2: _____

- □ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

L Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Running Foxes Petroleum Inc.
Well Name	WUNDERLY 11-36B-2
Doc ID	1319695

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
460	467	Bartlesville	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 14, 2016

Joe Taglieri Running Foxes Petroleum Inc. 4B INVERNESS CT E. SUITE 120 ENGLEWOOD, CO 80112-5328

Re: Plugging Application API 15-011-23957-00-00 WUNDERLY 11-36B-2 SW/4 Sec.36-24S-23E Bourbon County, Kansas

Dear Joe Taglieri:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 14, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 14, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3