

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

the same are true and correct, so help me God.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1319765

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:				API No. 15										
				Spot Description:										
								City: State: Zip: +				Feet from East / West Line of Section		
								Contact Person:				Footages Calculated from Nearest Outside Section Corner:		
Phone: ( )				NE NW SE SW										
								Lease Name: Well #:						
				Date Well Completed:										
				Is ACO-1 filed? Yes	No If not, is well	log attached? Yes	No The	The plugging proposal was approved on:						
Producing Formation(s): List A	•	,												
Depth to	•	m: T.D	Plug											
Depth to		m: T.D	I Pluc	Plugging Completed:										
Depth to	Top: Botto	m:T.D	_											
Show depth and thickness of a	all water, oil and gas forma	ations.	•											
Oil, Gas or Water	Records		Casing Record	Record (Surface, Conductor & Production)										
Formation	Content	Casing	Size	Setting Depth	Pulled Out									
Describe in detail the manner cement or other plugs were us		•			ious used in introducing it in	o the Hole. II								
Plugging Contractor License #:			Name:											
Address 1:			Address 2:											
City:			State	ə:	Zip:	+								
Phone: ( )														
Name of Party Responsible fo	r Plugging Fees:													
State of	County, _		, ss											
				Employee of Operator of	r Operator on above-de	escribed well,								
being first duly sworn on oath,	(Print Name) says: That I have knowled	dge of the facts statements, ar	nd matters here	ein contained, and the log o	of the above-described well is	s as filed, and								

**Submitted Electronically** 

Form	CP4 - Well Plugging Record		
Operator	Roadrunner Energy, Inc.		
Well Name	DOROTHY 15		
Doc ID	1319765		

## Producing Formations

Formation	Тор	Bottom	Total Depth
	2202	2209	
	2214	2240	
	2953	2963	
	2946	2948	
	2919	2931	
	2910	2915	
	2900	2907	
CIBP	2175		
CIBP	2750		