



This Form must be Typed
Form must be Signed
All blanks must be Filled

WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

OPERATOR: License #: _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____

API No. 15 - _____
If pre 1967, supply original completion date: _____
Spot Description: _____
____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
____ Feet from North / South Line of Section
____ Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: _____
Lease Name: _____ Well #: _____

Check One: Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: _____
 SWD Permit #: _____ ENHR Permit #: _____ Gas Storage Permit #: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Surface Casing Size: _____ Set at: _____ Cemented with: _____ Sacks
Production Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

List (ALL) Perforations and Bridge Plug Sets:

Elevation: _____ (G.L. / K.B.) T.D.: _____ PBTD: _____ Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Junk in Hole Casing Leak at: _____
(Interval)

Proposed Method of Plugging (attach a separate page if additional space is needed):

Is Well Log attached to this application? Yes No Is ACO-1 filed? Yes No

If ACO-1 not filed, explain why:

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission

Company Representative authorized to supervise plugging operations: _____
Address: _____ City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____
Plugging Contractor License #: _____ Name: _____
Address 1: _____ Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Phone: (_____) _____

Proposed Date of Plugging (if known): _____

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # _____
Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____
Contact Person: _____
Phone: (_____) _____ Fax: (_____) _____
Email Address: _____

Well Location:
____ - ____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ East West
County: _____
Lease Name: _____ Well #: _____

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: _____
Address 1: _____
Address 2: _____
City: _____ State: _____ Zip: _____ + _____

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

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I Submitted Electronically

Form	CP1 - Well Plugging Application
Operator	Anadarko E & P Onshore LLC
Well Name	BROWN 1
Doc ID	1320143

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
1690	1694	McClouth	



BROWN #1
PLUG AND ABANDONMENT PROCEDURE

API # 15-087-20335
¼ N, ¾ E OF WINCHESTER KS; SECTION 25, T8S R19E
JEFFERSON Co., KS

October 27, 2016

1.0 General Information

1.1 Well Information

WELL NAME:	Brown 1	AFE:	***
LEGAL:	¼ N, ¾ E OF WIN. KS	WINS:	N/A
LOCATION:	S25 T8S R19E	TD:	1,769
COUNTY, ST:	Jefferson, KS	PBTD:	1,769
APC WI:	100.00%	FIELD:	Winchester
APC NRI:	N/A		

Objective	Permanently Plug and Abandonment Well
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Well Status	Brown #1 is a legacy company's old well (Lance Oil & Gas). APC received notice of plugging liability with a deadline for response of 10/28/2016. Field personnel have surveyed the well site and this procedure is a proposal to execute the P&A.
Directions	From Winchester, Ks from the intersection of Walnut Street & Delaware Street-Hwy 192 go 1/2 mile east on Hwy 192, 1/2 north on Thomas Road, 1/4 mile east on 158 Street Road, south to location.

Tubular	OD	ID	Drift	Weight	Grade	Thread & Connection	Burst	Collapse	Set @
Surface*	7"	6.456"	6.331"	20	J-55	STC	3,740	2,270	42
Production*	4.5"	4.052"	3.927"	10.5	J-55	STC	4,790	4,010	1,769

*** Based upon Non-API standards***

Capacities	Bbl/ft	Ft ³ /ft
7" Surface Casing	.0405	.2273
4.5" Production Casing	.0159	.0896

2.0 Field Operations

- 2.1 Hold a pre job safety meeting and review job hazards and requirements prior to start of work. Ensure proper Personal Protective Equipment (PPE) is used during the job. Minimums are FR clothing, hard hats, steel toes, and safety glasses. Designate a smoking area off location and 100' from any potential hydrocarbons.
- 2.2 Notify the KCC District office at least five days prior to operations to confirm plug depths and abandonment procedures.
- 2.3 Verify we are on the correct well – Brown #1; 25-8S-19E: 4950 FSL/3630 FEL; API – 15-087-20335; Lat/Long – 39.33142/-95.24839.
- 2.4 Check well for gas flow. Kill as necessary w/ FW.
- 2.5 NU a new 2000 psi casing valve.
- 2.6 MIRU pump truck.
- 2.7 Pump 37 bbls freshwater to establish injection. ****DO NOT EXCEED 300 PSI INJECTION PRESSURE****. If able to establish injection, move to Step 2.8. If not, follow steps below:
 - 2.7.1 MIRU slick line unit.
 - 2.7.2 RIH w/ 1-5/8" bailor to tag sand/fill. Report the amount of fill.
 - 2.7.3 MIRU pulling unit and NU BOP.
 - 2.7.4 Clean out to 1700' with sand line and pump 10 bbls FW to flush casing.
 - 2.7.5 PU 2-3/8" tubing and run 3.875" GR to ensure casing clearance.
 - 2.7.6 PU 4-1/2" 10K tubing-set CIBP and set this @ 1650'. Release tubing from CIBP
 - 2.7.7 MIRU cement truck and pump 110 sx 60/40 POZ cement to fill the wellbore. POOH w/ tubing and move to step 2.10.
- 2.8 MIRU cement truck for plugging
- 2.9 Begin pumping 116 sx 60/40 POZ cement. ****DO NOT EXCEED 300 PSI INJECTION PRESSURE****
- 2.10 RDMO
- 2.11 Cut and cap well. Reclaim surface per landowner instruction.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form KSONA-1

July 2014

Form Must Be Typed

Form must be Signed

All blanks must be Filled

**CERTIFICATION OF COMPLIANCE WITH THE
KANSAS SURFACE OWNER NOTIFICATION ACT**

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Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 33136
Name: Anadarko E&P Onshore LLC
Address 1: PO Box 1330
Address 2: _____
City: Houston State: TX Zip: 77251 + 1330
Contact Person: Nathan Bennett
Phone: (832) 636-3283 Fax: (832) 636-0481
Email Address: nathan.bennett@anadarko.com

Well Location:
____NW____NE____NW Sec. 25 Twp. 8 S. R. 19 East West
County: Jefferson
Lease Name: Brown Well #: 1

If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:

Surface Owner Information:

Name: Mr. & Mrs. Larry Coppinger
Address 1: 17472 K-192 HWY
Address 2: _____
City: Winchester State: KS Zip: 66097 + _____

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I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 10/27/2016 Signature of Operator or Agent:  Title: Regulatory Manager

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 27, 2016

Nathan Bennett
Anadarko E & P Onshore LLC
PO BOX 1330
HOUSTON, TX 77251-1330

Re: Plugging Application
API 15-087-20335-00-01
BROWN 1
NW/4 Sec.25-08S-19E
Jefferson County, Kansas

Dear Nathan Bennett:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 27, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 27, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely,
Production Department Supervisor

cc: DISTRICT 3