

## TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Contact Person Email: \_\_\_\_\_

Field Contact Person: \_\_\_\_\_

Field Contact Person Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

API No. 15- \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_ - \_\_\_\_ - \_\_\_\_ - \_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ E ☐ W\_\_\_\_\_ feet from ☐ N / ☐ S Line of Section\_\_\_\_\_ feet from ☐ E / ☐ W Line of Section

GPS Location: Lat: \_\_\_\_\_, Long: \_\_\_\_\_

Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84County: \_\_\_\_\_ Elevation: \_\_\_\_\_ ☐ GL ☐ KB

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Well Type: (check one) ☐ Oil ☐ Gas ☐ OG ☐ WSW ☐ Other: \_\_\_\_\_☐ SWD Permit #: \_\_\_\_\_ ☐ ENHR Permit #: \_\_\_\_\_☐ Gas Storage Permit #: \_\_\_\_\_

Spud Date: \_\_\_\_\_ Date Shut-In: \_\_\_\_\_

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: \_\_\_\_\_ How Determined? \_\_\_\_\_ Date: \_\_\_\_\_

Casing Squeeze(s): \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement, \_\_\_\_\_ to \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement. Date: \_\_\_\_\_

Do you have a valid Oil & Gas Lease? ☐ Yes ☐ NoDepth and Type: ☐ Junk in Hole at \_\_\_\_\_ ☐ Tools in Hole at \_\_\_\_\_ Casing Leaks: ☐ Yes ☐ No Depth of casing leak(s): \_\_\_\_\_Type Completion: ☐ ALT. I ☐ ALT. II Depth of: ☐ DV Tool: \_\_\_\_\_ w / \_\_\_\_\_ sacks of cement ☐ Port Collar: \_\_\_\_\_ w / \_\_\_\_\_ sack of cement

Packer Type: \_\_\_\_\_ Size: \_\_\_\_\_ Inch Set at: \_\_\_\_\_ Feet

Total Depth: \_\_\_\_\_ Plug Back Depth: \_\_\_\_\_ Plug Back Method: \_\_\_\_\_

**Geological Data:****Formation Name**

Formation Top Formation Base

**Completion Information**

1. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

2. \_\_\_\_\_ At: \_\_\_\_\_ to \_\_\_\_\_ Feet Perforation Interval \_\_\_\_\_ to \_\_\_\_\_ Feet or Open Hole Interval \_\_\_\_\_ to \_\_\_\_\_ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

Submitted Electronically

**Do NOT Write in This  
Space - KCC USE ONLY**

Date Tested: \_\_\_\_\_ Results: \_\_\_\_\_ Date Plugged: \_\_\_\_\_ Date Repaired: \_\_\_\_\_ Date Put Back in Service: \_\_\_\_\_

Review Completed by: \_\_\_\_\_ Comments: \_\_\_\_\_

TA Approved: ☐ Yes ☐ Denied Date: \_\_\_\_\_**Mail to the Appropriate KCC Conservation Office:**

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Conservation Division  
District Office No. 4  
2301 E. 13th Street  
Hays, KS 67601-2651



Phone: 785-625-0550  
Fax: 785-625-0564  
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman  
Shari Feist Albrecht, Commissioner  
Pat Apple, Commissioner

Sam Brownback, Governor

October 24, 2016

Sara Guthrie  
Citation Oil & Gas Corp.  
14077 CUTTEN RD  
PO BOX 690688  
HOUSTON, TX 77269-0688

Re: Temporary Abandonment  
API 15-163-20834-00-01  
MADDY B-2  
NE/4 Sec.36-08S-18W  
Rooks County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/24/2017.

- \* If you return this well to service or plug it, please notify the District Office.
- \* If you sell this well you are required to file a Transfer of Operator form, T-1.
- \* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/24/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"

## CASING MECHANICAL INTEGRITY TEST

CKET# E-25,387-0001

Disposal Well ☐ Enhanced Recovery:  
 Repressuring ☐  
 Flood ☒  
 Tertiary ☐

SE SE NE , Sec 36 , T 8 S, R 18 E (W)2970 Feet from South Section Line330 Feet from East Section LineLease Maddy B Well # 2County Rooks

Date injection started \_\_\_\_\_

API #15- 163-20834-0001Operator: Citation Oil & GasOperator License# 3553

Name &amp;

Address 1016 E. Hwy 40 BypassContact Person Neil Phannenstiel FEB 12 2014Hays, KS. 67601Phone (785)-798-5637

KCC

HAYS, KS

Max. Auth. Injection Press 0 Psi; Max Inj. Rate 200 bbl/d;

If Dual Completion - Injection above production \_\_\_\_\_ Injection below production \_\_\_\_\_

Conductor	Surface	Production	Liner	Tubing
Size	<u>8 5/8</u>	<u>5 1/2</u>		<u>2 7/8</u>
Set at	<u>215</u>	<u>3493</u>		<u>2962</u>
Cement Top	<u>Surface</u>	<u>-</u>		
" Bottom	<u>215</u>	<u>3493</u>		

DV/Perf. \_\_\_\_\_ TD (and plug back) 3493 ft. depthPacker type Tension Size 5 1/2 x 27/8 Set at 2962Zone of injection 3048 ft. to ft. 3340 (Perf.) or (Open hole) PerforatedType MIT: Pressure: 02 Radioactive Tracer Survey: ☐ Temperature Survey: ☐F Time: Start 0 Min 15 Min 30 Min

I

E Pressures: 330# 330# 330# Set up 1 System Pres. during test -

L

D \_\_\_\_\_ Set up 2 Annular Pres. during test 330#

D

A \_\_\_\_\_ Set up 3 Fluid loss during test - bbls.

A

T Tested: Casing ☐ or Casing - Tubing Annulus ☒

A

The bottom of the tested zone in shut in with PackerTest Date 2-3-14 Using ATS Company's EquipmentThe operator hereby certifies that the zone between 0 feet and 2962 feetwas the zone tested [Signature]  
Signature

Title

The results were Satisfactory ☒ Marginal \_\_\_\_\_ Not Satisfactory \_\_\_\_\_State Agent: Pat Budone Title: PART II Witness: YES ☒ NO ☐

REMARKS:

KCC Origin. Conservation Div.: ☐ KDHE/T: 04 Dist. Office☐ Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N) NGPS Lat 39.31463°N GPS Long 099.27089°W(If YES please describe in REMARKS)  
KCC Form U-7

Dopita KS