

Confidentiality Requested:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1320159

Form ACO-1 August 2013 Form must be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM

		•••••			
WELL	HISTORY	- DESCRI	PTION C	OF WEL	L & LEASE

OPERATOR: License #	API No. 15
Name:	Spot Description:
Address 1:	
Address 2:	Feet from North / South Line of Section
City: State: Zip:+	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	
CONTRACTOR: License #	
Name:	(e.g. xx.xxxx) (e.gxxx.xxxx)
Wellsite Geologist:	
Purchaser:	
Designate Type of Completion:	Lease Name: Well #:
New Well Re-Entry Workover	Field Name:
	Producing Formation:
Gas D&A ENHR SIGW	Elevation: Ground: Kelly Bushing:
OG GSW Temp. At	Total Vertical Depth: Plug Back Total Depth:
CM (Coal Bed Methane)	Amount of Surface Pipe Set and Cemented at: Feet
Cathodic Other (Core, Expl., etc.):	
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set: Feet
Operator:	
Well Name:	
Original Comp. Date: Original Total Depth:	
Deepening Re-perf. Conv. to ENHR Conv. to SW	
Plug Back Conv. to GSW Conv. to Proc	
	Chloride content: ppm Fluid volume: bbls
Commingled Permit #:	Dewatering method used:
Dual Completion Permit #:	
SWD Permit #:	Location of fluid disposal if hauled offsite:
ENHR Permit #:	Operator Name:
GSW Permit #:	
	Quarter Sec Twp S. R [] East [] West
Spud Date or Recompletion DateDate Reached TDCompletion Date or Recompletion Date	County: Permit #:

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY					
Confidentiality Requested					
Date:					
Confidential Release Date:					
Wireline Log Received					
Geologist Report Received					
UIC Distribution					
ALT I II III Approved by: Date:					

	Page Two	1320159
Operator Name:	Lease Name:	Well #:
Sec TwpS. R East West	County:	
INCTRUCTIONS, Chow important tang of formations populated	Datail all cares Report all	final conject of drill stome tasts giving interval tasted, time tool

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken (Attach Additional Sheets)		Yes No		-	Formation (Top), Depth and D			
Samples Sent to Geolo	gical Survey	Yes No	Nam	e		Тор	Datum	
Cores Taken Electric Log Run		Yes No Yes No						
List All E. Logs Run:								
		CASING Report all strings set-o	RECORD Ne		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
		ADDITIONAL	. CEMENTING / SQU	IEEZE RECORD	1			
Purpose:	Depth Tan Battern	Type of Cement	# Sacks Used		Type and F	Percent Additives		

Purpose: Perforate	Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Protect Casing				
Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well?	Yes
Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons?	Yes
Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry?	Yes

No	(If No, skip questions 2 and 3)
No	(If No, skip question 3)

No

(If No, fill out Page Three of the ACO-1)

					e	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			Depth
Siz	ze:	Set At:		Packer	r At:	Liner F		No	
I Product	ion, SWD or ENHF	۲.	Producing Me		ping	Gas Lift	Other (Explain)		
Estimated Production Oil Bbls. Per 24 Hours		ls.	Gas	Mcf	Wate	er	Bbls.	Gas-Oil Ratio	Gravity
ION OF (GAS:			METHOD	OF COMPLE	TION:		PRODUCTION IN	TERVAL:
Vented Sold Used on Lease			Open Hole		Dually	Comp.	Commingled (Submit ACO-4)		
	I Product	Specify For Size: Production, SWD or ENHF Oil Bb	Specify Footage of Size: Set At: Size: Set At: Oil Bbls. ON OF GAS: Used on Lease	Specify Footage of Each Interval Pe	Specify Footage of Each Interval Perforated Size: Set At: Packer Production, SWD or ENHR. Producing Method: Production, SWD or ENHR. Producing Method: Producing Method: Production Bbls. Gas Mcf Oil Bbls. Gas Mcf ON OF GAS: METHOD Gas	Size: Set At: Packer At: I Production, SWD or ENHR. Producing Method: I Production, SWD or ENHR. Producing Method: I Production, SWD or ENHR. Gas I Oil Bbls. Gas Mcf Wate ION OF GAS: METHOD OF COMPLE I Used on Lease Open Hole I Used on Lease Image: Complete the set of the	Specify Footage of Each Interval Perforated Specify Footage of Each Interval Perforated Size: Set At: Size: Set At: Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Mcf Water ION OF GAS: METHOD OF COMPLETION: d Used on Lease Interval Perf. Dually Comp. (Submit ACO-5) Submit ACO-5	Specify Footage of Each Interval Perforated (Amount and Kind (Amount and Kind (Amount and Kind Size: Set At: Size: Set At: Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Oil Bbls. Gas Mcf Water Bbls. ION OF GAS: METHOD OF COMPLETION: d Used on Lease Open Hole Perf. Dually Comp. Commingled (Submit ACO-5) (Submit ACO-4)	Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Size: Set At: Packer At: Liner Run: Yes No Production, SWD or ENHR. Producing Method: Flowing Pumping Gas Lift Other (Explain) Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio ON OF GAS: METHOD OF COMPLETION: Commingled (Submit ACO-5) (Submit ACO-4)

Form	ACO1 - Well Completion
Operator	River Rock Operating, LLC
Well Name	TAYLOR,WAYNE L. 1-2
Doc ID	1320159

Perforations

Shots Per Foot	Perforation Record	Material Record	Depth
6		Shot	1020-1022
6		Shot	1014-1018
6		Shot	790-794
6		Shot	751-755
6		Shot	725-732
6		Shot	656-660
6		Shot	642-646

Form	ACO1 - Well Completion
Operator	River Rock Operating, LLC
Well Name	TAYLOR,WAYNE L. 1-2
Doc ID	1320159

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	U U	Setting Depth	Type Of Cement		Type and Percent Additives
Surface	10	8.625	55	22	Portland	4	100
Production	7.875	5.5	15	1125	Class A	180	10

McPherson Drilling LLC

Drillers Log

McPherson Drilling LLC

8 MG CS issef 25 Mar OME & MCF ØMIF IMGE Imer 1 INCE 1 iner IDMCF 10 MEF 10 MCF

Btm.

Rig Number:			S. /	T. 24	R.17E	Gas Tests:	
API No. 15-/	53-2	7780	County: NO	 	ange gy all and go and a second s	1299-68	े.उ
	**************************************	Elev. 9 75	Location: 500	SE		62	3
		andar an dan persona ang kanang ka	an a shekarar a shakarar jur jur jur barra shekarar maharar maharar s			65	3
Operator: Viv	C. Roci	l Marnia	Friend L. L. C	ente deu contra de tanti cal i Roba intesi	an a	767	· · ·
Address: Sunt		e forende de la construcción de			1	62321	Č
DKJah		sty Dk	73102	nadioli Hamaalaa aha nadio cata maa kan ya waxaa		853'	0
Well No:	2	Lea	ise Name: Taculo	r. Was	Jine L	G28'	1
Footage Location	1:		() ft. from the		Line	9/31	
			Construction of the second		Line	9787	aanaan ahaan dhalan dhalan ahaan ahaan J
Drilling Contracto	-C.	McPherson (Section in the section of the sectio	ginal-andrea berne		1003'	
Spud date: /0	7		Geologist:	aliteini ang	an, it yn analy i i i i far a far ar yn ar yn far yn yn yn ar yn	1029'	10
Date Completed.	Service and the service of the servi	14	Total Depth: 🖌	142	artan yang di katalakan mengendi katala terdi	10.541	10
	f sife tidef	<u> Constanting and an announcempton</u>			and a second	1079	10
Casing Record			Rig Time:		ang berakun kan da kawan ing kan	and and the second s	n sa sala sala sina na sina ina sa sa Gran ya Sara ana
	Surface	Production	2. lines	gas tos	F		
Size Hole:	11.1	77/811		7	an a fair an		
Size Casing:	85/81		444 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247 - 247				
Weight:	23#						
Setting Depth:	3.2.	MIP					
Type Cement:	Port						
Sacks:	4	MAR			and the second		
	• .						
				Well Log			
Formation	Тор	Stm.	Formation	Тор	Btm.	Formation	Тор
Soil July	\square		NI Sund	597	601		
Said (wid)	11	18	Steffine	60		in propher, any man have to provide the train of the interpretation of the second second second second second s	
Shale	18	53	Sandysu.	1.601	612		
1221/	53	55	OSW Line		438	arranga markara damogadiya kisar masattiti kuikiwa	
shall	55	112	steptionit	638	542		
line	112	47	-linge	647	656	and the later of the second	
strale_	117	122	shall	656	745		148 - 116 - Caller Constant - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 - 1 -
lime	122	198	and for a state of the state of	745	746 748 787		eline ()
shale	128	217	<u></u>	746	7.00		
wel	217 218	218	512 and C	708	Li Lin	an a	
Strale	218	244 337	6001	787	789 817	a a star a tar a star a st	
lime_	244	334	Sefficia -	797 819	827	and and an an all the back more than a thread of the second state of the second state of the second state of th	
shall lime	337	356	01/saud	827	850	يار هند مربو سرکر اس کر او از مربو این و او ا	
lime	3.56	321	Shake	0 mil	857	and the second	
styale	371 424	1/29 4/44	cal_	852 853	120		
lime	427	5 11	Sand Bhal	920	1016		and and a state of the second s
Shall	144	514 320	2 019 1 11500	10/6	11:18		
Lung	12/2	526	Shale	1011	11349		
Shake lime	144 514 520 526	565	Coul	11:49	1051		
strake	565	567	Shall	1051	1063		
	567	575	COUL_	1063			1
lime	1266	- 383	shalo.	1065			
		**************************************	1	1 6 5 818.1	1.6	J. Andrewson and the second se	
Shalle Sand	575	597	misslin	1079	1142	12	

	ONICOL INATI					· (SKET NUM	BERつい	168
	ONSOLIDAT) il Well Services, l						LOCATION		
	sli argu dreachd, i			i i di sentencia di seconda di se Seconda di seconda di se				Alan Ma	nder
Box 884. Ch	nanute, KS 66720	FIEL	D TICKEI	F & TRE	ATMENT	REP	· /		
	or 800-467-8676			CEME	NT				
DATE	CUSTOMER #	WELL	NAME & NUME	BER	SECT	rion	TOWNSHIP	RANGE	COUNTY
2-19-16	6959 T	Gullor W	avine L	1.1-2	2 SE	1	29	17	
JSTOMER	1. Day 1	11		je i					
<u>(: ver Koc</u> Alling addre	<u>K Uperating</u>	s hh	<u> </u>	- t:	TRU	CK #		TRUCK #	
	A los	<u> </u>	1/200		730		Alg Mad	Sutery_	Meet
<u>/// ///</u> TY	. Robinson	<u>ィー、ントと</u> ATE	ZIP CODE	n A	× 495	- 90	Horbec		
				() ·	618/1	- 10	<u>Re: DET</u>		
Klahong		2/	73102		523		MAIMED	NEIGHT 5	1/2 15
ов түре <u> /₍₂₄₁)</u>	1- Same al	LE SIZE	118	HOLE DEPT	тн <u>////</u>	0	CASING SIZE & '		17
ASING DEPTH	Las marked at the second			TUBING				OTHER	<
	a constant Che		Del (M)	WATER gal	~		CEMENT LEFT in RATE 5 4		·
	$\frac{\partial (k \delta A)}{D}$ DIS			MIX PSI	<u>300 </u>	TO		n hall	·
EMARKS: Me	an neelig	12.W	ashed	<u> 64.6. 1</u>	<u>16 to</u>	1.1.	<u>C. heelkre</u>	2 Derpy M	un Th
A. CPII	ne. Hosker	di ta	Casin	5 4 8	4MPE	<u>. Ne sod</u>	bot gel	mul f	20 1
Follow.	ell by 5	<u> 267 (</u>	180.9	TUV	· M	Xre	n pur	1 ped 1	KD 15/5
For Bles	d. A. plin	3 J 76	Jehr.	5-0	ploral		105g1+	per sac	<u> </u>
Flushe.	<u> </u>	lines		oased	Pas	74	i mped	1145 TO	
CLSINS		- 1	En un	stor.	D		11 01	BIUL.	
Jox 11.	294 . 18 1G1	led V	0 (11/4	. < 1	11 0 0		CGSINS.		
1	1/0 /	1.1.	T I .	(Sura	<u>XFCZ (</u>	• V)			
Circu	lated 5	651	clean	<u> </u>	<u>A Gn</u> 4 .	> √)			
Circu	lated 5	651	T I .	<u> </u>	<u>A cn f.</u>	€ √)	<u></u>	Made	21 3
		651	clegn	<u>r en</u>	<u>n ent</u> .		Alow		
ACCOUNT CODE	QUANITY or L	UNITS	<u>clegn</u> De	C CM	<u>n ent</u> .		Alow		TOTAL
ACCOUNT CODE E 0450	QUANITY or U	UNITS	<u>C</u> / eq n DE	C CM	<u>n ent</u> .		Alow pouct 495	UNIT PRICE	TOTAL
ACCOUNT CODE E 0450 E0003		UNITS	<u>clegn</u> De	C CM	<u>n ent</u> .		Alow DOUCT 495 495	UNIT PRICE	TOTAL
ACCOUNT CODE E 0450 E0003 E0711	QUANITY or U	UNITS	<u>c</u> /eq n DE PUMP CHARG MILEAGE	C CM	<u>n ent</u> .		Alow DOUCT 495 495 503	UNIT PRICE 1500-00 357 Ju ////20	TOTAL
ACCOUNT CODE E 0450 E 0003 E 0711	QUANITY or U	UNITS	<u>c</u> /eq n DE PUMP CHARG MILEAGE	C. EW SCRIPTION	of SERVICE	S or PRC	Alow DOUCT 495 495	UNIT PRICE 1500 357 JB 660 20 480 22	TOTAL
ACCOUNT CODE E045D E0003 E0711	QUANITY or U	UNITS	Clegn DE PUMP CHARG MILEAGE ton N	C. EW SCRIPTION	of SERVICE	S or PRC	A Alow DOUCT 495 495 503 618\$790	UNIT PRICE 150000 357 JU 66000 48000 2697 VC	
ACCOUNT CODE E 0450 E0003 E0711	QUANITY or U	UNITS	Clegn DE PUMP CHARG MILEAGE ton N	C. EW SCRIPTION	of SERVICE	S or PRC	A Alow DOUCT 495 495 503 618\$790	UNIT PRICE 1500 357 JB 660 20 480 22	TOTAL
ACCOUNT CODE E045D E0003 E0711	QUANITY or L 1 50 min 4	UNITS	<u>с legn</u> DE PUMP CHARG MILEAGE <i>ton м</i> <i>fransa</i>	C EN SCRIPTION E A. 125 Dort	of SERVICE	S or PRC	Alow DOUCT 495 495 503	UNIT PRICE 150000 357 JU 66000 48000 2697 VC	
ACCOUNT CODE E 0450 E 000 3 E 0711 V52402	QUANITY or U	UNITS	<u>с legn</u> DE PUMP CHARG MILEAGE <i>ton м</i> <i>fransa</i>	C EN SCRIPTION E A. 125 Dort	of SERVICE	S or PRC	A Alow DOUCT 495 495 503 618\$790	UNIT PRICE 1500 357 J 1660 480 20 2977 1498 25 2430	
ACCOUNT CODE E 045D E 0003 E 0711 V52402	QUANITY or L 1 50 1.1 4 180	UNITS	Clegn DE PUMP CHARG MILEAGE ton n franso Poz b	C EN SCRIPTION E A. 125 Dort Dort	of SERVICE	S or PRC	A Alow DOUCT 495 495 503 618\$790	UNIT PRICE 1500 357 JB 660 20 480 22 2997 JC 1498 25 2430	
ACCOUNT CODE E0003 E0003 E0711 V52402 C5565	QUANITY or L 50 Min 41 IBO SOZ	UNITS	Clegn DE PUMP CHARG MILEAGE ton n fransa fransa Poz B Bento	CEN SCRIPTION E A. 125 Dort Dort Dort Dort	of SERVICE	S or PRC	A Alow DOUCT 495 495 503 618\$790	UNIT PRICE 1500 357 J 1660 480 20 2977 1498 25 2430	
ACCOUNT CODE E 045D E 0003 E 0711 V52402 C52402 C5265 C5265 C5265	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton A franso franso Poz B Bento Kolsec	CEN SCRIPTION E A. 125 Dort Dort Dort Dort	of SERVICE	S or PRC	A Alow DOUCT 495 495 503 618\$790	UNIT PRICE 1500 357 JB 660 20 480 22 2997 JC 1498 25 2430	
ACCOUNT CODE E0003 E0003 E0711 252402 (52402 (5565 (6077 (5326	QUANITY or L 50 Min 41 IBO SOZ	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEM SCRIPTION E 1.125 Dort Dort Dort Ulend u.te 21	of SERVICE	S or PRC	A Alow DOUCT 495 495 503 618\$790	UNIT PRICE 1500 357 JB 660 20 480 22 2997 JC 1498 25 2430	
ACCOUNT CODE E 0450 E 0003 E 0711 152402 C5840 C5965 C5965	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEN SCRIPTION E A. 125 Dort Dort Dort Dort	of SERVICE	S or PRC	A Juloun DOUCT 495 503 6181790 5070 -	UNIT PRICE 1500 357 J 1660 480 ²² 2997 J 1498 - 25 1498 - 25 150, 60 150, 60 125, 70 125, 70 12	
ACCOUNT CODE E0003 E0003 E0011 152402 (52402 (5565 (6077 (5326	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEM SCRIPTION E 1.125 Dort Dort Dort Ulend u.te 21	of SERVICE	S or PRC	Alow DOUCT 495 495 503 618/190 5020 -	UNIT PRICE 1500 357 JB 660 20 48022 2997 JC 1498 25 1498 25 150 60 150 70 1498 25 1498 25 150 60 150 60 150 60 150 70 150 70 100	1498 25
ACCOUNT CODE E 0450 E 0003 E 0711 152402 152402 C5965 C5965 C5965 C5965	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEM SCRIPTION E 1.125 Dort Dort Dort Ulend u.te 21	of SERVICE	S or PRC	Alow DOUCT 495 303 618/190 5070 -	UNIT PRICE 1500 357 J 1660 480 ²² 2997 J 1498 - 25 1498 - 25 150, 60 150, 60 125, 70 125, 70 12	
ACCOUNT CODE E0003 E0003 E0711 252402 (52402 (5565 (6077 (5326	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEM SCRIPTION E 1.125 Dort Dort Dort Ulend u.te 21	of SERVICE	S or PRC	Alow DOUCT 495 495 503 618/190 5020 -	UNIT PRICE 1500 357 JB 660 20 48022 2997 JC 1498 25 1498 25 150 60 150 70 1498 25 1498 25 150 60 150 60 150 60 150 70 150 70 100	1498 25
ACCOUNT CODE E0003 E0003 E0711 252402 (52402 (5565 (6077 (5326	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEM SCRIPTION E 1.125 Dort Dort Dort Ulend u.te 21	of SERVICE	S or PRC	Alow DOUCT 495 495 503 618/190 5020 -	UNIT PRICE 1500 357 JB 660 20 48022 2997 JC 1498 25 1498 25 150 60 150 70 1498 25 1498 25 150 60 150 60 150 60 150 70 150 70 100	1498 25
ACCOUNT CODE E0003 E0003 E0711 V52402 C5365 C5365 C5365 C5365	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEM SCRIPTION E 1.125 Dort Dort Dort Ulend u.te 21	of SERVICE	S or PRC	Alow DOUCT 495 495 503 618/190 5020 -	UNIT PRICE 1500 357 JB 660 20 48022 2997 JC 1498 25 1498 25 150 60 150 70 1498 25 1498 25 150 60 150 60 150 60 150 70 150 70 100	1498 25
ACCOUNT CODE E0003 E0003 E0711 V52402 C5565 C5565 C5565 C5565	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEM SCRIPTION E 1.125 Dort Dort Dort Ulend u.te 21	of SERVICE	S or PRC	Alow DOUCT 495 495 503 618/190 5020 -	UNIT PRICE 1500 357 J 1660 48022 2997 1498 29 2997 1498 29 1498 50 450 378 125 3503 4 125 3503 4 125 3503 4 125 3503 4 125 3503 4 125 3503 4 125 125 125 125 125 125 125 125	1498 25 1498 25 - - - - - - - - - - - - - - - - - - -
ACCOUNT CODE E 0450 E0003 E0711 252402 C5565 C5565 C5565 C5326 P8179	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEM SCRIPTION E 1.125 Dort Dort Dort Ulend u.te 21	of SERVICE	S or PRC	Alow DOUCT 495 495 503 618/190 5020 -	UNIT PRICE 1500 357 J 1660 48022 2697 V 1498 75 1498 75 2430 150, 60 150, 70 150,	1498 25
ACCOUNT CODE E 0450 E 0003 E 0711 152402 (52402 (5765 (6077 (5326	QUANITY or L 1 50 M.M 4 1 1 80 502 700 =	UNITS	Clegn DE PUMP CHARG MILEAGE ton n transo transo Poz B Bento Kolsoc Sclt	CEM SCRIPTION E 1.125 Dort Dort Dort Ulend u.te 21	of SERVICE	S or PRC	Alow DOUCT 495 495 503 618/190 5020 -	UNIT PRICE 1500 357 J 1660 48022 2997 1498 29 2997 1498 29 1498 50 450 378 125 3503 4 125 3503 4 125 3503 4 125 3503 4 125 3503 4 125 3503 4 125 125 125 125 125 125 125 125	1498 25 1498 25 - - - - - - - - - - - - - - - - - - -

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this fr