Confidentiality Requested:
☐ Yes ☑ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1320328

Form ACO-1
August 2013
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address 1: 1700 WATERFRONT PKWY BLDG 500
Address 2:
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Casey Coats
Phone: (316) 682-1537
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Roger Martin
Purchaser:

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☑ Oil ☐ WSW ☐ SWD ☐ SIOW
☐ Gas ☐ D&A ☐ ENHR ☐ SIGW
☐ OG ☐ GSW ☐ Temp. Abd.
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD
☐ Plug Back ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ ENHR Permit #:
☐ GSW Permit #:

08/25/2016	08/29/2016	09/26/2016
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-015-24066-00-00
Spot Description: C W/2 NW SE
__ - W2 - NW - SE Sec. 32 Twp. 25 S. R. 5 ☑ East ☐ West
1980 Feet from ☐ North / ☑ South Line of Section
2310 Feet from ☑ East / ☐ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☑ SE ☐ SW
GPS Location: Lat: *(e.g. xx.xxxxx)*, Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Butler
Lease Name: LISTER A Well #: 40
Field Name:
Producing Formation: Viola
Elevation: Ground: 1374 Kelly Bushing: 1383
Total Vertical Depth: 2510 Plug Back Total Depth: 2485
Amount of Surface Pipe Set and Cemented at: 270 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 1300 ppm Fluid volume: 700 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☐ **Confidentiality Requested**
Date:
☐ **Confidential Release Date:**
☑ **Wireline Log Received**
☑ **Geologist Report Received**
☐ **UIC Distribution**
ALT ☑ **I** ☐ **II** ☐ **III** **Approved by:** Karen Ritter **Date:** 11/17/2016

[redacted] 1320328

Operator Name: Vess Oil Corporation Lease Name: LISTER A Well #: 40

Sec. 32 Twp. 25 S. R. 5 ☑ East ☐ West County: Butler

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken ☑ Yes ☐ No
(Attach Additional Sheets)

Samples Sent to Geological Survey ☑ Yes ☐ No

Cores Taken ☐ Yes ☑ No

Electric Log Run ☑ Yes ☐ No

List All E. Logs Run:

Dual Induction
Density Neutron
Micro

☐ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum
ADMIRE	647	736

CASING RECORD ☑ New ☐ Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	270	Class A	150	3% cc
Production	7.875	5.5	15.5	2509	Thickset	150	5#/sx kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate ____ Protect Casing ____ Plug Back TD ✔ Plug Off Zone	2506-2507	Class A	30	24 into zone
	2490-2492	Class A	30	28 into zone

Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
4	2506-2507	100 gal acid/cmt retainer @ 2500'	2506-2507
4	2490-2492	100 gal acid/cmt retainer @ 2487	2490-2492
2	2466-2474	2000 gal acid, 160 bbl slick water	

TUBING RECORD: Size: 2.375 Set At: 2457 Packer At:

Liner Run: ☐ Yes ☑ No

Date of First, Resumed Production, SWD or ENHR. 10/19/2016

Producing Method: ☐ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)* _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	8	0	60		

DISPOSITION OF GAS:
☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Submit ACO-18.)

METHOD OF COMPLETION:
☐ Open Hole ☑ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*
☐ Other *(Specify)* _____

PRODUCTION INTERVAL:
2466-2474

Form	ACO1 - Well Completion
Operator	Vess Oil Corporation
Well Name	LISTER A 40
Doc ID	1320328

Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	270	Class A	150	3% cc
Production	7.875	5.5	15.5	2509	Thickset	150	5#/sx kolseal

ROCK L. MARTIN

PETROLEUM ENGINEERING CONSULTANTS

GEOLOGIST'S REPORT

COMPANY: DEVON ENERGY	LOCATION:
WELL: LETTER A #4L	COUNTY: Garfield
FIELD: S. BRADLEY	State: Oklahoma, Sec 36
ELEVATION: KB: 1,000 GL: 1,000	Twp: 21N Rge: 4W
SPUD: 10/14/2010	API: 3-017-25-00-00-00
COMPLETED: 10/19/2010	
CASING: 9 5/8 @ 1,000	
HOLE: 8 3/4	
CONTRACTOR: DEVON ENERGY	
MUD: Water Gel	
DRILLING TIME: Every 10' from 3,000' to TD	
ELECTRIC LOGS: Dual Induction, Density Neutron	

CONTACTS			
Operator: Devon Energy			
Address: 20 N. Broadway, Suite 1500			
City: Oklahoma City, OK 73102-8260			
Contact: Jim Fleming			
Phone: 405-552-4511			
Geologist: Rock L. Martin			
Phone: 405-842-2047			
Cell: 405-842-2047			
Email: rlmartin@cox.net			
Wellsite Geologist: Rick Hoffman			
Phone: 580-242-8234			
Cell: 580-242-8234			
Email: rhoffman@cox.net			
CONTRACTOR TOOL TYPE	**SIZE**	**SERIAL NUMBER**	**OPERATIONAL**
Drilling Rig			Devon Energy
Mud Pump			Devon Energy
Mud Pump			Devon Energy
Mud Pump

DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
LISTERA40DST2

Company Vess Oil Corporation Lease & Well No. Lister "A" No. 40
Elevation 1383 KB Formation Simpson Sand Effective Pay -- Ft. Ticket No. F440
Date 8-29-16 Sec. 32 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Jake Fahrenbruch

Formation Test No. 2 Interval Tested from 2,476 ft. to 2,510 ft. Total Depth 2,510 ft
Packer Depth 2,471 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 2,476 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,477 ft. Recorder Number 5951 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,478 ft. Recorder Number 5584 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor C & G Drilling Company - Rig 2
Mud Type Chemical Viscosity 45
Weight 9.0 Water Loss 8.4 cc.
Chlorides 900 P.P.M.
Jars: Make Sterling Serial Number 5
Did Well Flow? No Reversed Out No

Drill Collar Length 240 ft I.D. 2 1/4 in.
Weight Pipe Length -- ft I.D. -- in.
Drill Pipe Length 2,208 ft I.D. 3 1/2 in.
Test Tool Length 28 ft Tool Size 3 1/2-IF in.
Anchor Length 34 ft. Size 4 1/2-FH in.
Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Strong blow increasing. Off bottom of bucket in 13 mins. No blow back during shut-in.
2nd Open: Blow increasing to 8 ins. No blow back during shut-in.

Recovered 3 ft. of free oil = .042690 bbls. (Grind out: 100%-oil)
Recovered 150 ft. of slightly oil specked, muddy water = 1.641070 bbls. (Grind out: 1%-oil; 69%-water; 30%-mud)
Recovered 187 ft. of mud cut water = .920040 bbls. (Grind out: 80%-water; 20%-mud) Chlorides: 18,500 Ppm PH: 8.0 RW: .34 @ 75°
Recovered 340 ft. of TOTAL FLUID = 2.603800 bbls.
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 5%-oil; 35%-water; 60%-mud

Time Set Packer(s) 5:45 P.M. Time Started off Bottom 8:45 P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure		(A)	1150 P.S.I.		
Initial Flow Period	Minutes 30	(B)	36 P.S.I.	to (C)	149 P.S.I.
Initial Closed In Period	Minutes 45	(D)	268 P.S.I.		
Final Flow Period	Minutes 45	(E)	142 P.S.I	to (F)	172 P.S.I.
Final Closed In Period	Minutes 60	(G)	224 P.S.I.		
Final Hydrostatic Pressure		(H)	1141 P.S.I.		

DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester
Cell: (620) 282-8977 / Office: (800) 542-7313

TEST INFORMATION

Well Name	Lister "A" #40
Company Name	Vess Oil Corp
Formation	DST #2, Simpson Sand, 2476'-2510'
Test Type	Bottom-Hole w/J&J
Surface Location	Sec 32-25s-5e-Butler Co.-KS
KB Elevation (SL)	1383.000
Gauge Name	5951
Start Test Date	2016/08/29
Start Test Time	15:50:00
Final Test Date	2016/08/30
Final Test Time	00:19:00
Job Number	F440
Contact	Casey Coats
Site Contact	Roger Martin

TEST RESULTS

Initial flow, strong blow @ BOB in 13 minutes. No BB
Final flow, blow increased to 8". No BB

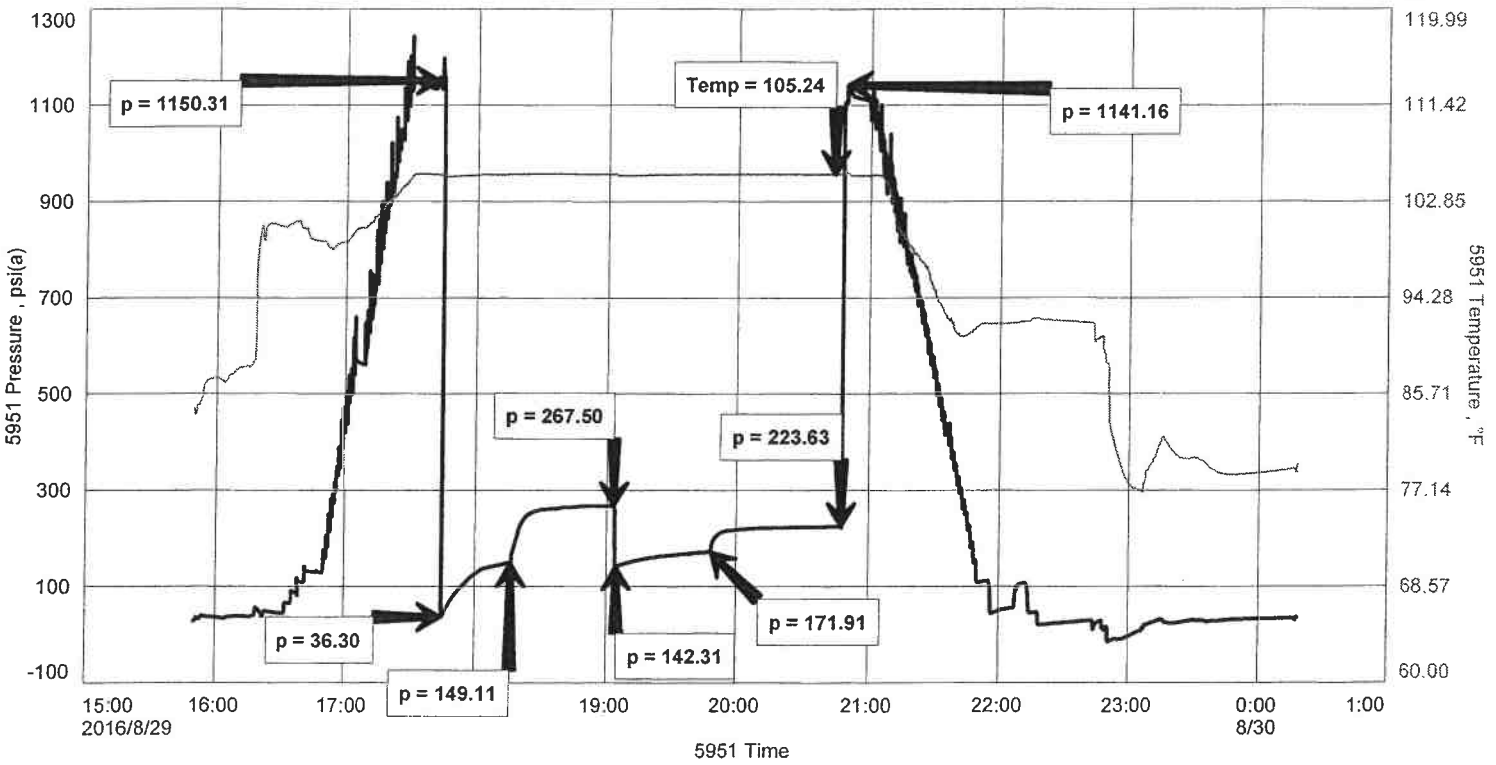
TOTAL RECOVERED FLUID: 340'

3'	Free Oil	100% oil
150'	SOSMW	1% oil, 69% wtr, 30% mud
187'	MCW	80% wtr, 20% mud

TOOL SAMPLE: SOCWM 5% oil, 35% wtr, 60% mud
----- Chlorides: 18,500 PPM ----- PH: 8.0 ----- RW: .34 @ 75 Deg F -----

Vess Oil Corp
DST #2 Simpson Sand 2476'-2510'
Start Test Date: 2016/08/29
Final Test Date: 2016/08/29

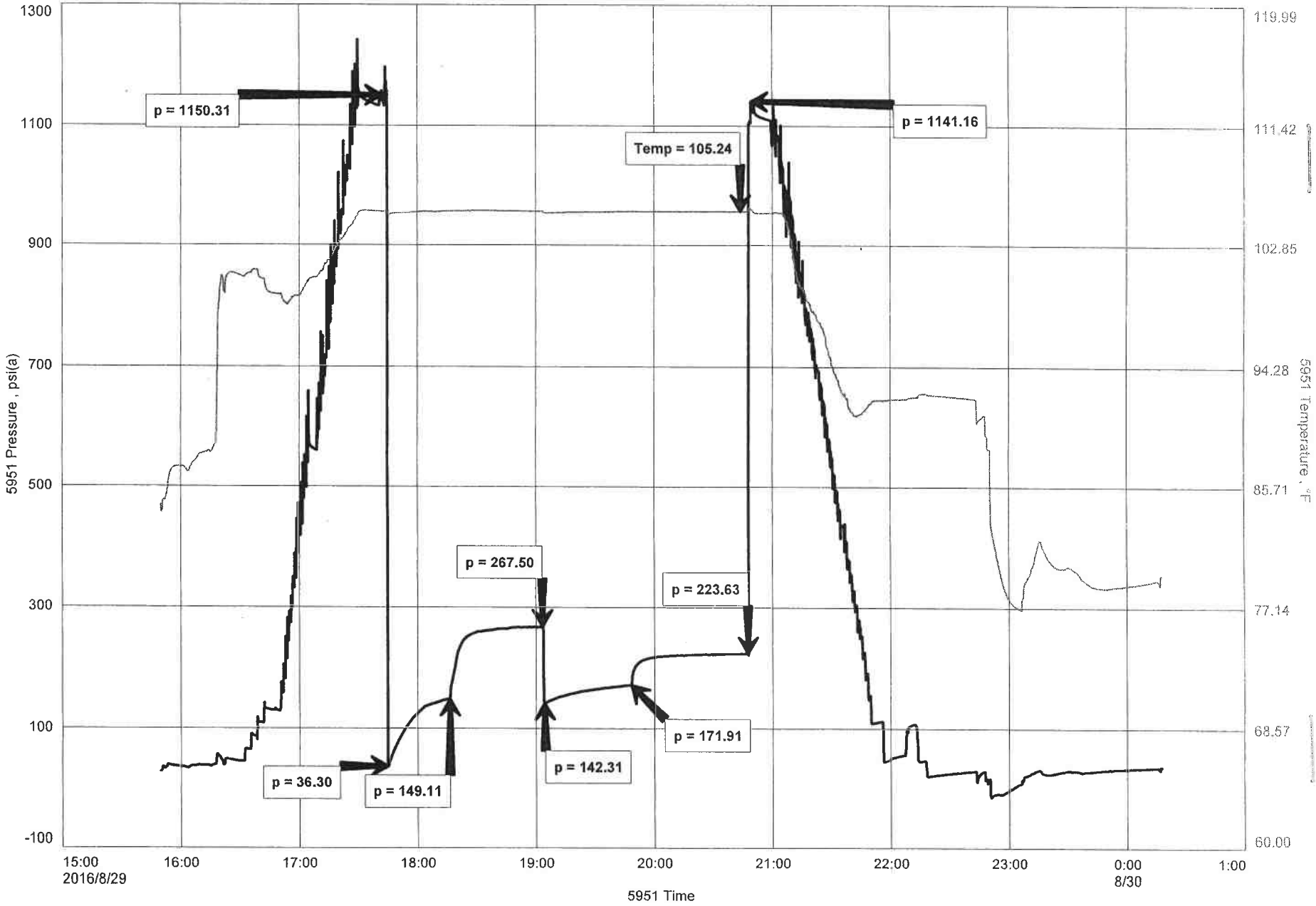
Lister "A" #40
Formation: Simpson Sand 2476'-2510'
Pool: Infield
Job Number: F440



Vess Oil Corp
DST #2 Simpson Sand 2476'-2510'
Start Test Date: 2016/08/29
Final Test Date: 2016/08/29

LISTER "A" #40

Lister "A" #40
Formation: Simpson Sand 2476'-2510'
Pool: Infield
Job Number: F440



DIAMOND TESTING, LLC
P.O. Box 157
HOISINGTON, KANSAS 67544
(620) 653-7550 • (800) 542-7313
LISTERA40DST1

Company Vess Oil Corporation Lease & Well No. Lister "A" No. 40
Elevation 1383 KB Formation Viola Effective Pay -- Ft. Ticket No. F439
Date 8-28-16 Sec. 32 Twp. 25S Range 5E County Butler State Kansas
Test Approved By Roger L. Martin Diamond Representative Jake Fahrenbruch

Formation Test No. 1 Interval Tested from 2,441 ft. to 2,476 ft. Total Depth 2,476 ft
Packer Depth 2,436 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Packer Depth 2,441 ft. Size 6 3/4 in. Packer Depth -- ft. Size -- in.
Depth of Selective Zone Set ft.

Top Recorder Depth (Inside) 2,442 ft. Recorder Number 5951 Cap. 5,000 psi.
Bottom Recorder Depth (Outside) 2,443 ft. Recorder Number 5584 Cap. 5,000 psi.
Below Straddle Recorder Depth ft. Recorder Number Cap. psi.

Drilling Contractor C & G Drilling Company - Rig 2
Mud Type Chemical Viscosity 49
Weight 9.2 Water Loss 8.4 cc.
Chlorides 1,000 P.P.M.
Jars: Make Sterling Serial Number 5
Did Well Flow? No Reversed Out No

Drill Collar Length 240 ft I.D. 2 1/4 in.
Weight Pipe Length -- ft I.D. -- in.
Drill Pipe Length 2,173 ft I.D. 3 1/2 in.
Test Tool Length 28 ft Tool Size 3 1/2-IF in.
Anchor Length 35 ft. Size 4 1/2-FH in.
Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Main Hole Size 7 7/8 in. Tool Joint Size 4 1/2-XH in.

Blow: 1st Open: Weak blow increasing to .875 ins. No blow back during shut-in.
2nd Open: No blow. No blow back during shut-in.

Recovered 10 ft. of free oil = .049200 bbls. (Grind out: 100%-oil) Gravity: 37.5 @ 60°
Recovered 30 ft. of oil cut mud = .147600 bbls. (Grind out: 10%-oil; 90%-mud)
Recovered 40 ft. of TOTAL FLUID = .196800 bbls.
Recovered ft. of
Recovered ft. of
Recovered ft. of
Remarks Tool Sample Grind Out: 25%-oil; 75%-mud

Time Set Packer(s) 5:30 P.M. Time Started off Bottom 9:00 P.M. Maximum Temperature 105°

Initial Hydrostatic Pressure		(A) 1136 P.S.I.		
Initial Flow Period	Minutes 30	(B) 45 P.S.I.	to (C) 60 P.S.I.	
Initial Closed In Period	Minutes 45	(D) 150 P.S.I.		
Final Flow Period	Minutes 45	(E) 60 P.S.I	to (F) 75 P.S.I.	
Final Closed In Period	Minutes 90	(G) 147 P.S.I.		
Final Hydrostatic Pressure		(H) 1134 P.S.I.		

DIAMOND TESTING GENERAL REPORT

Jake Fahrenbruch, Tester
Cell: (620) 282-8977 / Office: (800) 542-7313

TEST INFORMATION

Well Name	Lister "A" #40
Company Name	Vess Oil Corp
Formation	DST #1, Viola, 2441'-2476'
Test Type	Bottom-Hole w/J&SJ
Surface Location	Sec 32-25s-5e-Butler Co.-KS
KB Elevation (SL)	1383.000
Gauge Name	5951
Start Test Date	2016/08/28
Start Test Time	15:30:00
Final Test Date	2016/08/28
Final Test Time	23:21:00
Job Number	F439
Contact	Casey Coats
Site Contact	Roger Martin

TEST RESULTS

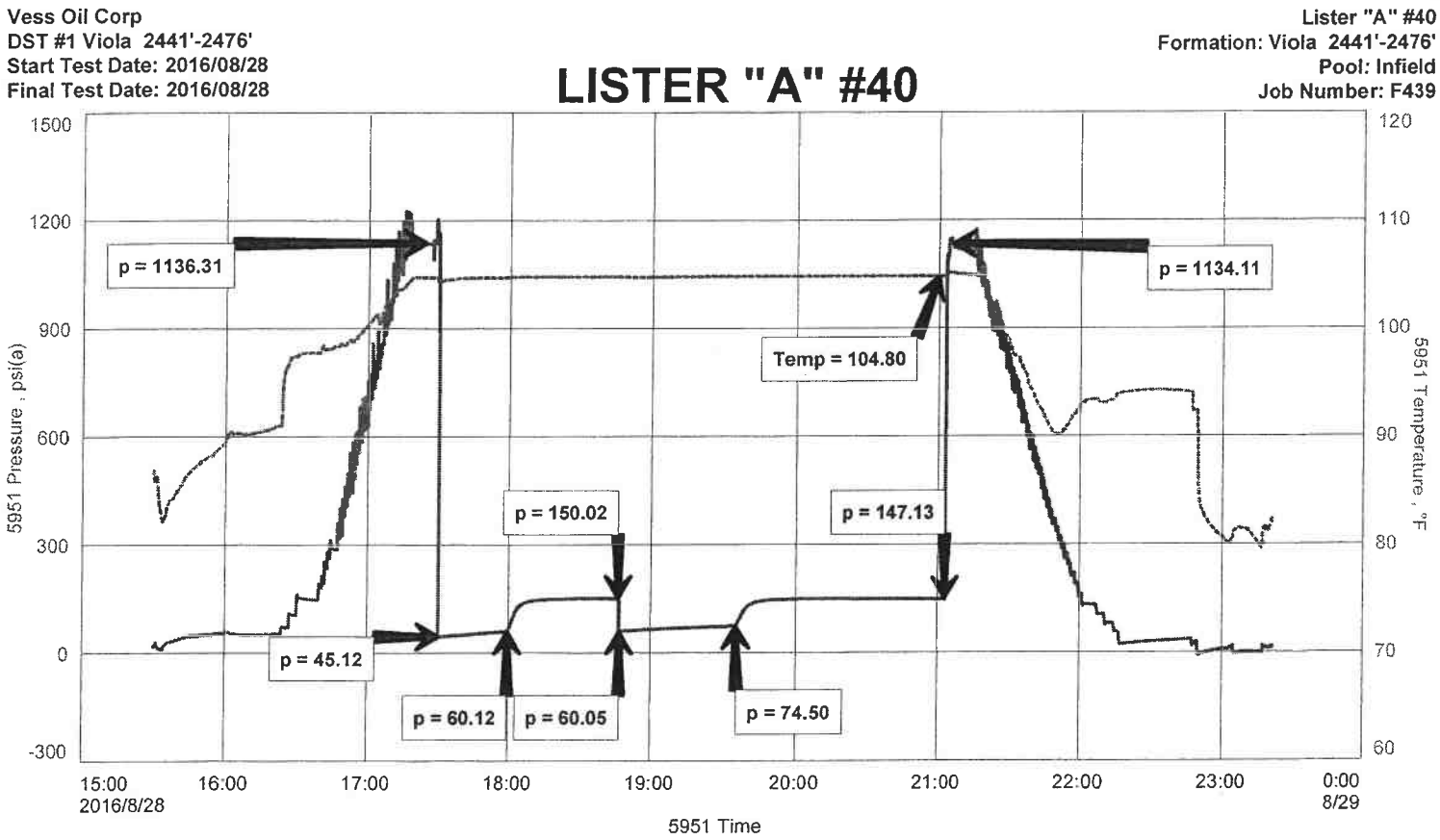
Initial flow, weak blow, increased to .875".
Final flow, no blow.

TOTAL RECOVERED FLUID: 40'

10'	Free Oil	100% oil	Gravity: 37.5 @ 60 Deg F
30'	OCM	10% oil, 90% mud	
	Tool Sample: OM	25% oil, 75% mud	

Vess Oil Corp
DST #1 Viola 2441'-2476'
Start Test Date: 2016/08/28
Final Test Date: 2016/08/28

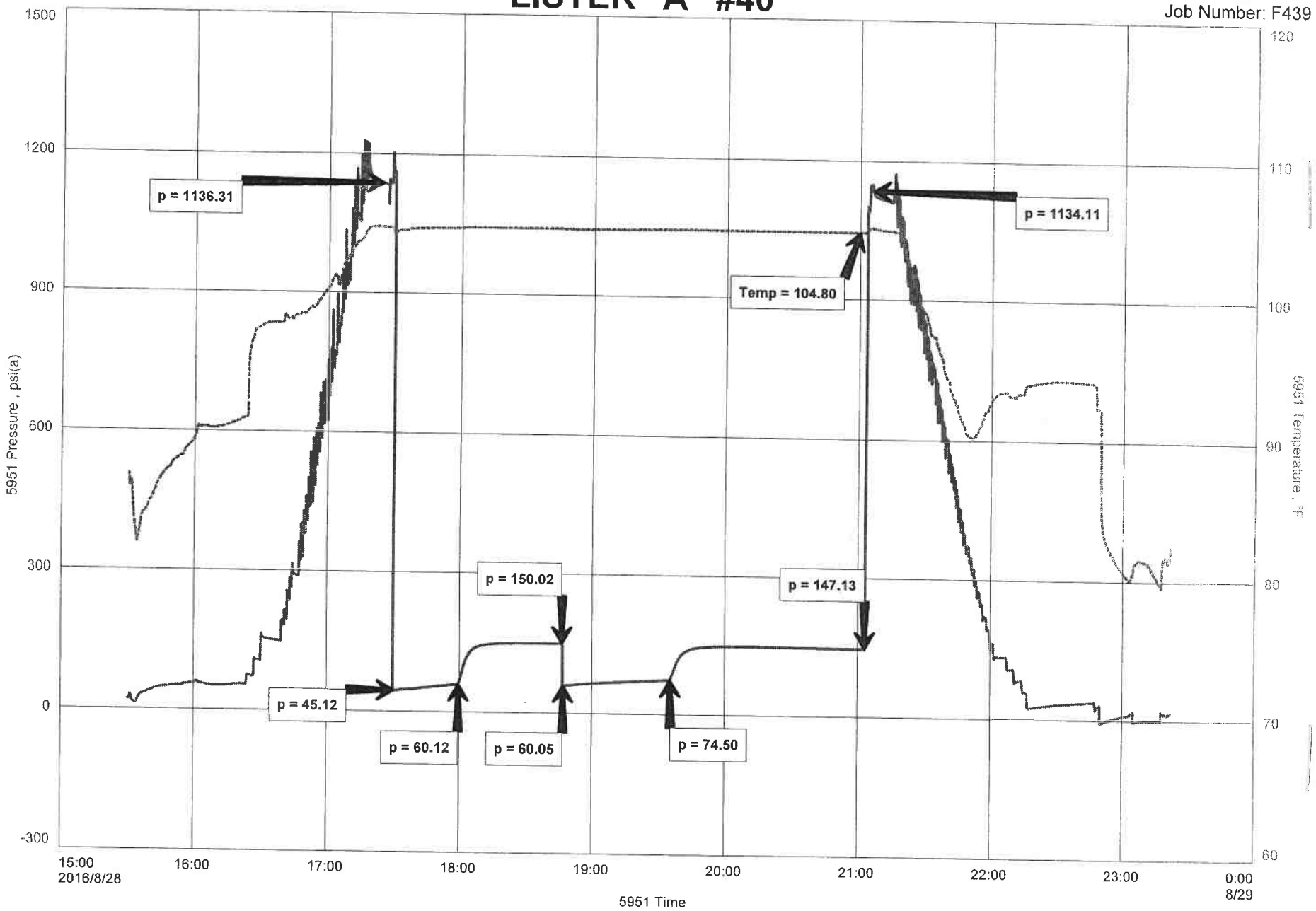
Lister "A" #40
Formation: Viola 2441'-2476'
Pool: Infield
Job Number: F439



Start Test Date: 2016/08/28
Final Test Date: 2016/08/28

LISTER "A" #40

Formation: Viola 2441'-2476'
Pool: Infield
Job Number: F439



COMPANY Vess Oil Corporation LEASE AND WELL NO. Lister "A" No. 40 SEC. 32 TWP. 25S RGE. 5E TEST NO. 1 DATE 8-28-16

ATTACHMENT TO ACO-1

LISTER A-40 – API #15-015-24066-0000
1980'FSL, 2310'FEL
Sec. 32-25S-05E
Butler County, KS

	Geologist **KB 1383**	Log Tops **KB 1383**
Admire 650	647+7362	649 +734
White Cloud Lm	892 +491	892 +491
White Cloud Sd	897 +486	897 +486
Oread	1398 -15	1398 -15
Heebner	1435 -52	1435 -52
Douglas Shale	1469 -86	1469 -86
Iatan	1653 -270	1653 -270
Lansing	1714 -331	1715 -332
Base Lansing	1848 -465	1852 -469
Kansas City	2003 -620	2003 -620
Stark	2105 -722	2105 -722
B/KC	2163 -780	2163 -780
Checkerboard	2235 -852	2235 -852
Pawnee	2323 -940	2323 -940
Cherokee	2365 -982	2364 -981
Ardmore	2435 -1052	2436 -1053
Viola	2465 -1082	2466 -1083
Simpson	2488 -1105	2490 -1107
Simpson Sand	2499 -1116	2505 -1122
PTD	2510 -1127	2509 -1126

DST #1 2441-2476 Zone: VIOLA (2465-76)
Times: 30-45-45-90
1st open: 7/8"blow in 15 min, 7/8" blow in 30 min No BB
2nd open Dead, No blow
Rec.: 10' free oil(37.5 grav), 30' OCM(10-O, 90-M)
Tool: 25% O, 75% M)
IHP:1136 FHP: 1134
IFP: 45-60 FFP: 60-75
ISIP:150 FSIP: 147 TEMP: 105

DST #2 2476-2510 Zone: SIMPSON(2499-2510)
Times: 30-45-45-60
1st open: strong blow @ BOB in 13 min No BB
2nd open blow increased to 8" No BB
Rec.: 3' CO, 150' OSMCW(O-1, W-69, M-30), 187' MCW(W-80, M-20)
Tool:5% O, 60% M, 35% W) Chlorides= 18500
IHP:1150 FHP: 1141
IFP:36-149 FFP: 142-172
ISIP: 268 FSIP: 224 TEMP: 105

API # 15-015-24066-00-00

6515 Field Ticket doc 6418

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 51345
LOCATION El Dorado
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

Invoice #800421

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-16	8511	Lister A-40	32	25	05	Butler

CUSTOMER: Vess Oil Corporation

MAILING ADDRESS: 1700 N. Waterfront Pkwy #500

CITY: Wichita | STATE: KS | ZIP CODE: 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
760	Chris		
775	Jeremy		
725	Fuzzy		

JOB TYPE surface HOLE SIZE 12 1/4 HOLE DEPTH 271' CASING SIZE & WEIGHT 8 5/8
CASING DEPTH 271' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.2 SLURRY VOL 31.5 WATER gal/sk _____ CEMENT LEFT in CASING 20'
DISPLACEMENT 15.9 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on C+G Drlg. Rig up and circulate
Pump 10 BBL water mix 150 sks Class 'A' 3% cc w/ 1/2# poly
Displace 16 BBL and shut in.

Cement did circulate approx 6+ BBLs To pit

Thanks Fuzzy & Crew

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
C60450	1	PUMP CHARGE	1500.00	1500.00
C60002	5	MILEAGE	7.15	N/C
C60711	7.2 ton	Ton Mileage Delivery (min)	660.00	660.00
CC5800A	150 sks	Class 'A'	20.00	3000.00
CC5325	450#	Calcium Chloride	1.00	450.00
CC6075	75#	Poly-Flake	2.00	150.00
		subtotal		5760.00
		discount 45%		2592.00
		subtotal		3168.00
		TAX 133.65		
			SALES TAX	133.65
			ESTIMATED TOTAL	$3301.65

SCANNED

Ravin 3737

AUTHORIZTION D Coulter TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

6559
Field tkt doc
64461

CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 51347
LOCATION El Dorado
FOREMAN Fuzzy

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

INVOICE #808464

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-30-16	8511	Luster A-40	32	25	05	Butler

CUSTOMER: Vess Oil Corp

MAILING ADDRESS: 1700 Waterfront Pkwy Bldg 500

CITY: Wichita | STATE: Ks | ZIP CODE: 67206

TRUCK #	DRIVER	TRUCK #	DRIVER
603	Tracey		
713	Jeremy		
725	Fuzzy		

JOB TYPE Production HOLE SIZE 7 7/8 HOLE DEPTH 2515 CASING SIZE & WEIGHT 5 1/2 15.5
CASING DEPTH 2513.82 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 15.0 SLURRY VOL _____ WATER gal/sk 6.5 CEMENT LEFT In CASING 44'
DISPLACEMENT 58.7 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety meeting on C+G Drlg. Float equip Bask 20' up on #1, #4 Cent 1-3-5-7-9-12. ~~Pump~~ Circulate 20 min. Pump 5 BBL water 500 gal mud flush 5 BBL water. Mix 15 sks in MH mix 25 sks in RH. Mix 150 sks Thickset w/5# Kol-seal per/sk wash pump and lines. Drop plug and displace 59 BBL. 750# lift press land plug @ 1200#. Float held.

Thanks Fuzzy + Crew.

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0451	1	PUMP CHARGE	1900.00	1900.00
CE0002	5	MILEAGE	7.15	N/C
CE0711	9 ton	Ton Mileage Delivery (min)	660.00	660.00
CC5860	190 sks	Thickset	25.00	4750.00
CC6077	950#	Kolseal	.50	475.00
CC6125	500 gal	mud flush	.65	325.00
CP8254	1	5 1/2 Latchdown Assy & Plug	400.00	400.00
CP8485	1	5 1/2 AFU Floatshoe	585.00	585.00
CE1160	1	5 1/2 Rotator	250.00	250.00
~~CP8454~~ CP 8554	6	5 1/2 Centralizers (w)	78.00	468.00
CP8651	2	5 1/2 Baskets (Iron) (w)	360.00	720.00
		subtotal		10533.00
		discount 40%		4739.85
		subtotal		5793.15
			SALES TAX	286.72
			ESTIMATED TOTAL	$6079.87

SCANNED

Ravin 3737

AUTHORIZTION Lacey Coats TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.