



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

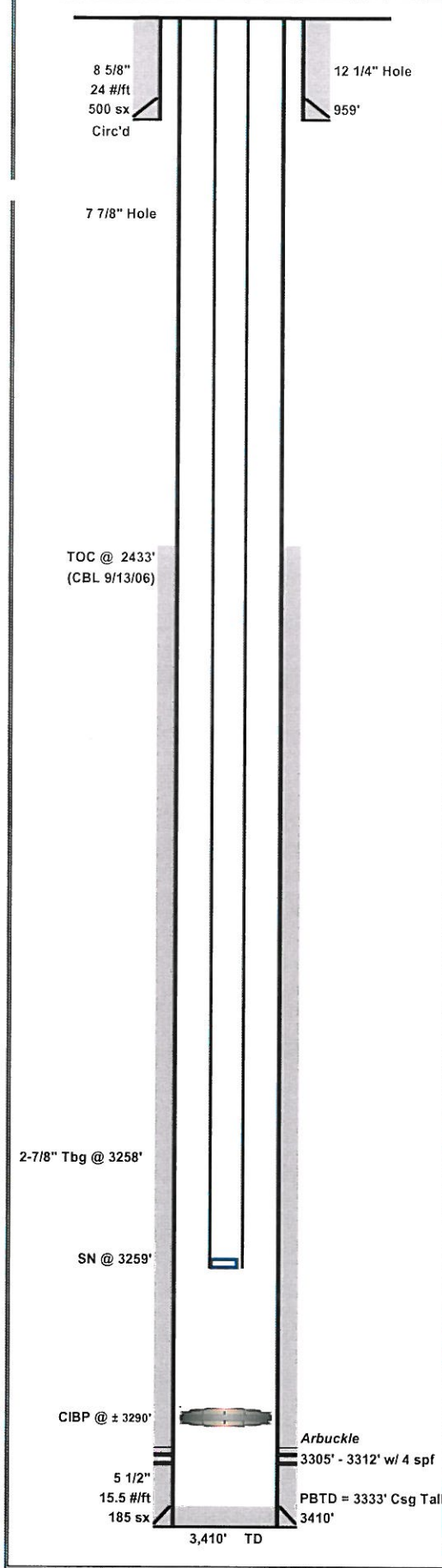
Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

WELLBORE SCHEMATIC

Current



Lease:	Wieland Unit		Well No.:	6-10	
API No.:	15-051-25559-0000		Status:	PR	
Location:	2143' FSL, 1626' FEL, SE/4, Sec. 1, T13S, R16W				
County:	Ellis	State:	KS	Field:	Fairport
TD	3410'	GL	1904'	Spud Date:	8/26/2006
PBTD	3333'	KB	1909'	Comp Date:	
Current Perfs/OH:	3305' - 3312'		Current Zone:	Arbuckle	

Surface Equipment				
Unit Make:		Unit Size:		
Unit S/N:		Unit Rotation:		
SPM:	Stroke Length:	Unit Sheave:		
Prime Mover:		Motor Sheave:		
Motor S/N:		Motor RPM:		

Casing Breakdown				
	Size	Grade / Wt	Depth	Cement
Surface	8 5/8"	24 #/ft	959'	500 sx
Production	5 1/2"	15.5 #/ft	3410'	185 sx
Production				
Production				
Liner				

Completion Assembly (3/16/07)			
Qty	Description		Footage
	KB correction		3.00'
TOTAL			3.00'

Rod Breakdown			
Qty	Description		Footage
TOTAL			0.00'

Comments	
5/26/15: Burned ESP motor. May test 1 BOPD & 640 BWPD	
6/4/15: POH ESP equipment. Set CIBP @ 3290' + 2 sxs cml. 2-7/8" Tbg at 3258'. SI	
Plan to recompleat to LKC & Topeka D at better prices	

Arbuckle	3305' - 3312' w/ 4 spf	PBTD = 3333' Csg Tall
5 1/2"	15.5 #/ft	185 sx
3,410' TD		

PREPARED BY:	LMC	UPDATED:	6/5/2015
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Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-625-0550
Fax: 785-625-0564
<http://kcc.ks.gov/>

Jay Scott Emler, Chairman
Shari Feist Albrecht, Commissioner
Pat Apple, Commissioner

Sam Brownback, Governor

October 31, 2016

Sara Guthrie
Citation Oil & Gas Corp.
14077 CUTTEN RD
PO BOX 690688
HOUSTON, TX 77269-0688

Re: Temporary Abandonment
API 15-051-25529-00-00
WIELAND UNIT 6-10
SE/4 Sec.01-13S-16W
Ellis County, Kansas

Dear Sara Guthrie:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 10/31/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 10/31/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Richard Williams"