

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1320561

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15					
Name:				Spot Description:					
Address 1:				Sec T	wp S. R East West				
Address 2:				Feet from North / South Line of Section					
City:				Feet from East / West Line of Section					
Contact Person:			Footage:	Footages Calculated from Nearest Outside Section Corner:					
Phone: ()				NE NW SE SW					
Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	C County:						
Water Supply Well	Other:	SWD Permit #:							
ENHR Permit #:	Gas Sto	orage Permit #:							
s ACO-1 filed? Yes	No If not, is wel	I log attached? Yes		Date Well Completed:					
Producing Formation(s): List	— All (If needed attach anothe	r sheet)			(KCC District Agent's Name)				
Depth t	o Top: Botto	om: T.D							
Depth t	o Top: Botto	om: T.D	1 00 0						
Depth t	o Top: Botto	om:T.D		Completed:					
Show depth and thickness of	all water, oil and gas form	ations.							
Oil, Gas or Wate	r Records		Casing Record (Su	rface, Conductor & Produ	uction)				
Formation	Content	Casing	Size	Setting Depth	Pulled Out				
ement or other plugs were u	ised, state the character of	same depth placed from (bot	tom), to (top) for ea	ch plug set.					
Plugging Contractor License #: 1									
Address 1:			Address 2:						
City:			State:		Zip:++				
⁵ hone: ()									
Name of Party Responsible for	or Plugging Fees:								
State of	County,		, SS.		_				
	(Delect Many)		E	mployee of Operator or	Operator on above-described well,				

the same are true and correct, so help me God.

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and



FIELD ORDER Nº C 44337

BOX 438 • HAYSVILLE, KANSAS 67060 316-524-1225

		DATE_///	-6	20/6
IS AUTHORI	IZED BY:	BEAR Petroleum LLC		
Address		City	State	
To Treat Wel As Follows:	Lease Cu	uRtis UNRUh Well No. 3 Cust	detail to	
		1/ *	State	Ks
implied, and no treatment is pay our invoicing de	nable for any da representations yable. There wil epartment in acc	consideration hereof it is agreed that Copeland Acid Service is to service or treat at owne mage that may accrue in connection with said service or treatment. Copeland Acid Service shave been relied on, as to what may be the results or effect of the servicing or treating sell be no discount allowed subsequent to such date. 6% interest will be charged after 60 decordance with latest published price schedules.	ice has made no repre said well. The conside	esentation, expressed o
THIS ORDER MU BEFORE WORK	UST BE SIGNED IS COMMENCED	D By		
		Well Owner or Operator	Agent	
CODE	QUANTITY	DESCRIPTION	UNIT	AMOUNT
2	50	Milenge PICKUD	2.00	100,00
2	50	MileAge PumpTRuck	4,00	2.00.00
2	/	Pump Chg. (PTA)	650.00	650,00
2	30051	60-40 Poz490Gel	10.75	3225,00
2		ADDGel	22.00	110.00
				-
2	3105	Bulk Charge	1.25	38750
2	50	Bulk Truck Miles 13.55x50= 677.5 x 1,10=	7.0.	387,50 745.25
		Process License Fee onGallons		. ,
		TOTAL BILLIN	G	5417.75
I certify the	nat the above	e material has been accepted and used; that the above service was perfection, supervision and control of the owner, operator or his agent, whos	ormed in a good	and workmanlike

NET 30 DAYS

A. COICKS SCHREMMER Well Owner, Operator or Agent

Copeland Representative DUANE TROZEK

Remarks_



TREATMENT REPORT

Acid	& Cemen	it 🕮						Acid Stage No		
					Type Treatment:	Amt.	Type Fluid	Sand Size	Pound	s of Sand
Date10/6/2016				Bkdown						
Company	BEAR PETRO	LEUM LLC								
	e & No. CURTIS					Bbl./Gal.				
Location 23-30S-18W Field					Bbl./Gal.					
County KIOWA ST KANSAS				Flush	Bbl./Gal.					
			***		Treated from		ft. to	ft.	No. ft.	0
				Set at 5200' ft.	from		ft. to	ft.	No. ft.	0
Formation	: <u>C</u>	IBP AT 4830'	Perf	to	from		ft. to	ft.	No. ft.	0
Formation	1:		Perf.	to	Actual Volume of Oi	/ Water to Load Ho	ole:			Bbl./Gal.
Formation			Perf.							
Liner: S					Pump Trucks. N	lo. Used: Std.	365 Sp.		Twin	
	Cemented:	Perforated fr	rom		Auxiliary Equipment			165-308T		
Tubing:	Size & Wt.		Swung at	ft.	Personnel DUANE	GREG MIKE JO	RDEN ARRON			-
	Perforated t	from	ft. to	ft.	#NAME?					
					Plugging or Sealing N	Materials: Type				
Open Hole	Size	T.D.	ft. P	.B. toft.				Gals.		lb.
					The second second					
Company	Representative		R.A.(DICK) SCH	REMMER	Treater	19.20 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00 (19.00	DUANE	:		
TIME	PRES	SSURES	Total Fluid Pumped			REMARKS				
a.m./p.m.	Tubing	Casing	Total Fluid Fulliped			REIVIARKS				
315PM				ON LOC						
				BREAK CIR						
			0	MIX CMT 60-40P	OZ 4% GEL A	AT 1150' TO	SURFACE			
			76.4	CIR CMT TO SURI	FACE					
715PM				JOB COMPLETE						
				THANK YOU						
					W. E. C. S.					
- 1		, 1	1							