



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

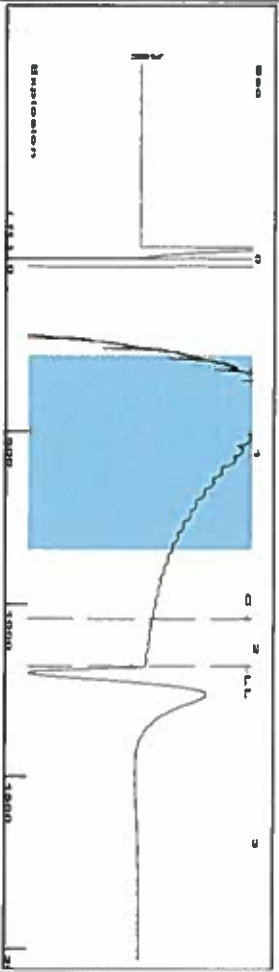
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

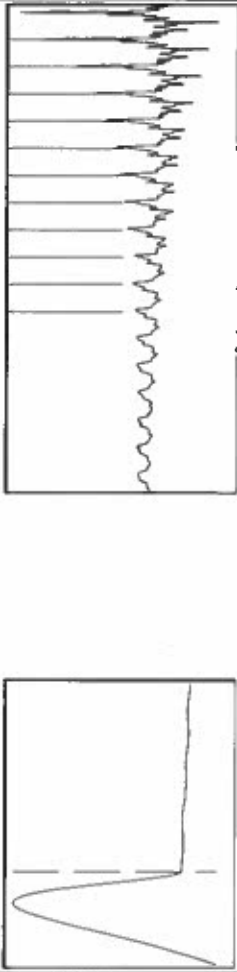
	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550

Group: TAD Well: ppcu 302 (acquired on: 10/28/16 13:50:56)



Filter Type High Pass Automatic Collar Count Yes Time 2,091 sec
 Manual Acoustic Velo 1134.17 ft/s Manual JTS/Sec 17.8891 Joints 37.2443 Jis
 Depth 1180.64 ft

[0.5 to 1.5 (Sec)]



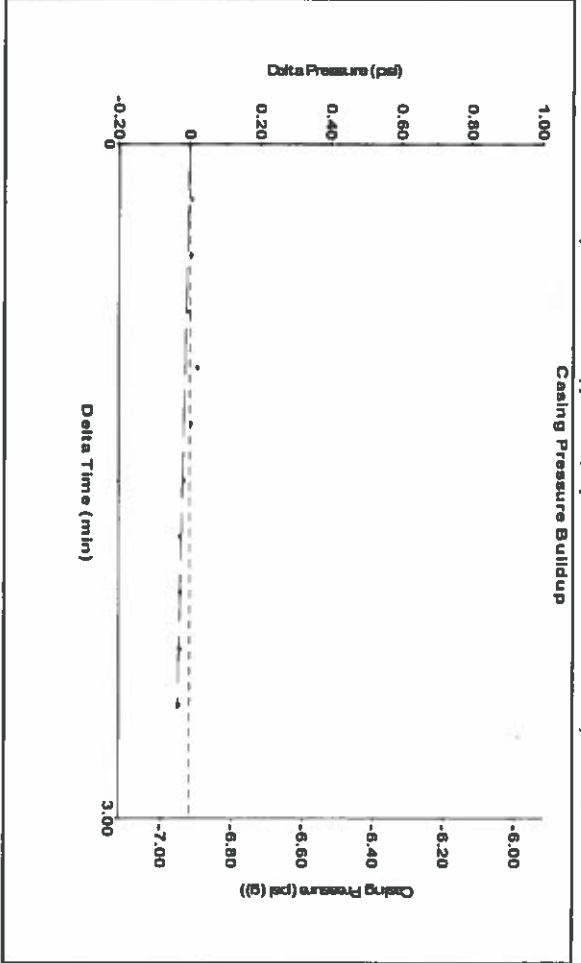
Analysis Method: Automatic

Group: TAD Well: ppcu 302 (acquired on: 10/28/16 13:50:56)

Production Current	Potential	Casing Pressure	Producing
Oil -*-	BBL/D -*-	psi (g) -6.9	Annular Gas Flow -*- Mscf/D
Water -*-	BBL/D -*-	Casing Pressure Buildup -0.0 psi	% Liquid 100 %
Gas -*-	Mscf/D -*-	2.50 min	
IPR Method PBHP/SBHP	Vogel -*-	Gas/Liquid Interface Pressure -*- psi (g)	
Production Efficiency 0.0			
Oil 40 deg API		Liquid Level Depth 1180.64 ft	
Water 1.05 Sp.Gr:H2O		Pump Intake Depth -*- ft	
Gas 0.84 Sp.Gr:AIR		Formation Depth 5190.00 ft	
Acoustic Velocity 1129.26 ft/s			
Formation Submergence			
Total Gaseous Liquid Column HT (TV D)	-*- ft		
Equivalent Gas Free Liquid HT (TV D)	-*- ft		
Acoustic Test			

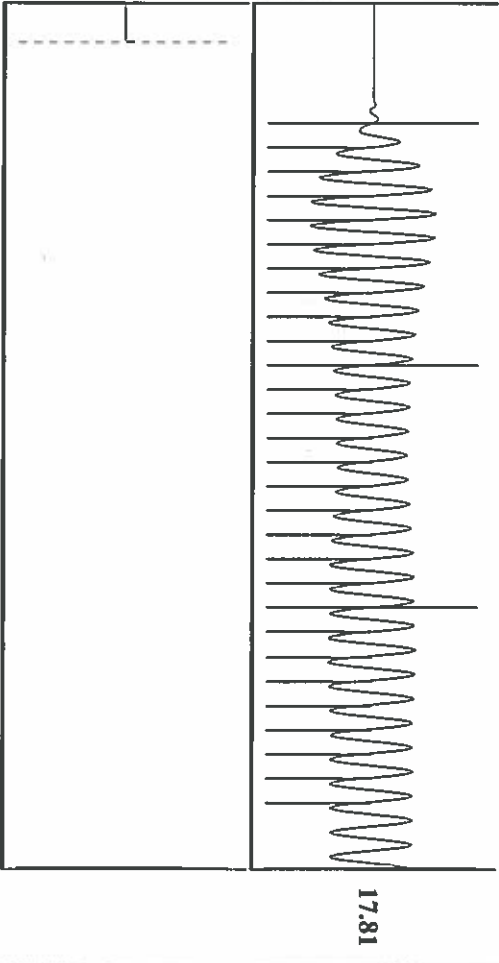


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Change in Pressure -0.03 psi PT9522 Range 0 - ? psi
 Change in Time 2.50 min

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Acoustic Velocity 1129.26 ft/s Joints counted 28
 Joints Per Second 17.8117 Jis/Sec Joints to liquid level 37.2443
 Depth to liquid level 1180.64 ft Filter Width 15.8891
 Automatic Collar Count Yes Time to 1st Collar 0.276 1.848