Kansas Corporation Commission 1320634

Form CP-111 Oct 2016 Form must be Typed Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

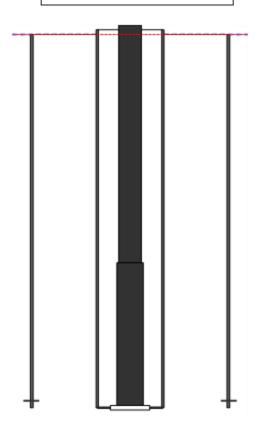
OPERATOR: License#				API No. 15																
										Address 1:					· Sec	Twp	_ S. R	E	\square W	
Address 2:								_												
City:				feet from E / W Line of Section																
Contact Person: Phone:() Contact Person Email: Field Contact Person: Field Contact Person Phone:()					GPS Location: Lat:															
															Spud Date:		Date Shut-i	n:		
												Conductor	Surface	Pro	oduction	Intermediate	Liner		Tubing	
											Size									
											Setting Depth									
											Amount of Cement									
Top of Cement																				
Bottom of Cement																				
Casing Squeeze(s): (top) Do you have a valid Oil & Ga Depth and Type:	as Lease? Yes n Hole at (depth) I ALT. II Depth of Size: Plug Ba Formation At: At:	Top Formation Base to Feet to Feet	Perfo	sing Leaks: sack Set at: Plug Back Metheration Interval	Yes No Depth s of cement Port C Fee Od: Completion to Fee to Fee	collar:(depth) t Information eet or Open Hole I	_ w /	to	cementFeetFeet											
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Re	Results:		Date Plugged:	Date Repaired:	Date Put Back in Service:		:e:											
Review Completed by:			Comr	nents:																
TA Approved: Yes	Denied Date:																			
		Mail to the App	ropriate	KCC Conserv	ation Office:															

Name have been now tolk to you have make more than you	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.225.8888	
The bas has been been been the same the	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
The state of the s	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
Similar Street S	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.625.0550	



McCarty #3 10/05/2016 10:31:18AM

Producing Shot Manual Input

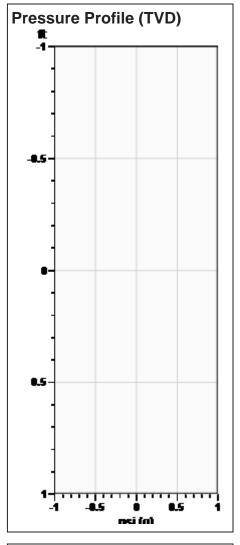


Manually Entered Production

Liquid Level *.* ft
Percent Liquid 100.00%

Static Bottomhole Pressure *.* psi (g) @ *.* ft

Static Liquid Level 3828 ft
Oil Column Height *.* ft
Water Column Height *.* ft

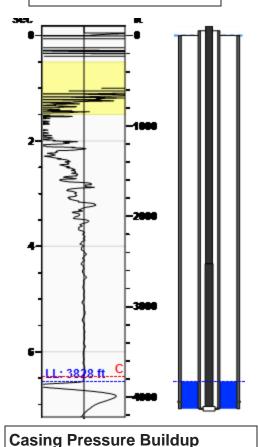


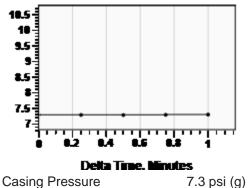
Well Test Oil *.* BBL/D Water *.* BBL/D

Comments and Recommendations

600# - Acoustic Test

Static Shot 10/05/2016 10:31:18AM





Casing Pressure 7.3 psi (g)
Buildup 0.0 psi (g)
Buildup Time 1 min 0 sec
Gas Gravity

Casing Pressure

Pressure 7.3 psi (g)

Annular Gas Flow

Gas Flow *.* Mscf/D

Conservation Division District Office No. 1 210 E. Frontview, Suite A Dodge City, KS 67801



Phone: 620-225-8888 Fax: 620-225-8885 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

November 01, 2016

Jason Rucker Raymond Oil Company, Inc. PO BOX 48788 WICHITA, KS 67201-8788

Re: Temporary Abandonment API 15-185-22864-00-00 MCCARTY 3 SW/4 Sec.33-25S-11W Stafford County, Kansas

Dear Jason Rucker:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 11/01/2017.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 11/01/2017.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"