

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC Use:	
Effective Date:	
District #	

Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1320757

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
monur day year	
PERATOR: License#	feet from N / S Line of Sectio
ame:	feet from L E / W Line of Section
ddress 1:	s SECTION: Regular Irregular?
ddress 2:	
ity:	County:
Contact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	- Is this a Prorated / Spaced Field? Yes No
lame:	Target Formation(s):
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage):
	Ground Surface Elevation:feet MS
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: II II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total Depth:	Formation at Total Depth:
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore? Yes No	Well Farm Pond Other:
f Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(4) (4) (4) (5) (6) (7) (7)
COO DICT II	(Note : Apply for Permit with DWR)
CCC DKT #:	Will Cores be taken?
CCC DKT #:	
	Will Cores be taken? If Yes, proposed zone:
A	Will Cores be taken? If Yes, proposed zone: FFIDAVIT
$oldsymbol{A}$ The undersigned hereby affirms that the drilling, completion and eventual	Will Cores be taken? If Yes, proposed zone: FFIDAVIT
The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq.
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq.
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the constants.	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Listrict office on plug length and placement is necessary prior to plugging;
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the control of the surface of the surface well is either plus to the surface of	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the constitution of the surface will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; If the total property of the total property of the underlying formation. In the underlying formation of the total property of the underlying formation. If Yes In the underlying rig; If Yes In the underl
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the control of the surface of the surface well is either plus. 5. The appropriate district office will be notified before well is either plus. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in;
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> s through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the control of the surface well is either plue. 5. The appropriate district office will be notified before well is either plue. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer Or pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; attended from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the constant of the surface of the surface well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; all the complete shall be set to surface within 120 DAYS of spud date. If Yes In
A The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> intrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the constant of the specified district office will be notified before well is either pluce. 5. The appropriate district office will be notified before well is either pluce. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; all the complete shall be set to surface within 120 DAYS of spud date. If Yes In
The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> intrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the constant of the surface of the specified before well is either plue. 5. The appropriate district office will be notified before well is either plue. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall	If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> intrough all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the constant of the surface of the specific office will be notified before well is either plue. 5. The appropriate district office will be notified before well is either plue. 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer. Or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall.	If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; Listrict office on plug length and placement in; Let from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eason through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the construction of the set of the well is either plus to the set of the set	Yes N
The undersigned hereby affirms that the drilling, completion and eventual tis agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eason through all unconsolidated materials plus a minimum of 20 feet into the set of the well is dry hole, an agreement between the operator and the constant of the set of the well is either plus. The appropriate district office will be notified before well is either plus. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall submitted Electronically For KCC Use ONLY API # 15 -	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In istrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing to be plugged. In all cases, NOTIFY district office prior to any cementing.
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of the construct	If Yes, proposed zone: FFIDAVIT Dolugging of this well will comply with K.S.A. 55 et. seq. Ich drilling rig; If yet by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. In istrict office on plug length and placement is necessary prior to plugging; If yet go you can be set to surface within 120 DAYS of spud date. If yes in the set to the underlying formation is necessary prior to plugging; If yes in the set to the your case of the set to surface pipe shall be set to the underlying formation. If yes in the yes in the set used. If yes in the yes in the set used. If yes in the yes in the set used. If yes in the set used. If yes in the yes in the set used. If yes in the yes in the set used. If yes in the y
The undersigned hereby affirms that the drilling, completion and eventual is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each of the second of the provided provided below <i>shall be</i> second of the second o	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders;
The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of the surface will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall approximate the surface of the well shall be constructed. 2. A copy of the appropriate district office pipe as specified below <i>shall be</i> surface. 4. If the well is dry hole, an agreement between the operator and the construction of the surface of the su	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;
The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on eason through all unconsolidated price pipe as specified below <i>shall be</i> so through all unconsolidated materials plus a minimum of 20 feet into the unimportant of the well is dry hole, an agreement between the operator and the construction of the properties of the specific of the plus of the specific of	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Dlugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Instrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing the plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days);
The undersigned hereby affirms that the drilling, completion and eventual t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on ea. 3. The minimum amount of surface pipe as specified below <i>shall be</i> is through all unconsolidated materials plus a minimum of 20 feet into 4. If the well is dry hole, an agreement between the operator and the construction of the surface will be notified before well is either plus 6. If an ALTERNATE II COMPLETION, production pipe shall be cemer or pursuant to Appendix "B" - Eastern Kansas surface casing order must be completed within 30 days of the spud date or the well shall be the spud date or the well shall be constructed. I be the construction of the spud date or the well shall be constructed by the spud date or the well shall be conductor pipe required feet. Minimum surface pipe required feet per ALT. I I I II Approved by:	Will Cores be taken? If Yes, proposed zone: FFIDAVIT Drugging of this well will comply with K.S.A. 55 et. seq. Inch drilling rig; Let by circulating cement to the top; in all cases surface pipe shall be set the underlying formation. Listrict office on plug length and placement is necessary prior to plugging; gged or production casing is cemented in; ted from below any usable water to surface within 120 DAYS of spud date. #133,891-C, which applies to the KCC District 3 area, alternate II cementing be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry;



SEWARD CO. 3390' FEL

1980' FSL

For KCC Use ONLY	
API # 15	

Operator: _

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Location of Well: County: ___

Lease:					feet from N / S Line of Section
Well Numb	er:				feet from E / W Line of Section
Field:				Sec	Twp S. R
		well:		Is Section:	Regular or Irregular
					Irregular, locate well from nearest corner boundary. or used: NE NW SE SW
4000 (lease roads, tank ba	1243 ft.	otage to the neares electrical lines, as re		LEGEND O Well Location Tank Battery Location
1323 ft					Pipeline Location Electric Line Location Lease Road Location EXAMPLE : :
		36			

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:	
Operator Address:			
Contact Person:		Phone Number:	
Lease Name & Well No.:		Pit Location (QQQQ):	
Type of Pit:	Pit is:		·
Emergency Pit Burn Pit	t Drilling Pit If Existing, date constructed: Pit Haul-Off Pit		SecTwp R
Settling Pit Drilling Pit			Feet from North / South Line of Section
			Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity:(bbls)		County
Is the pit located in a Sensitive Ground Water Area? Yes No		Chloride concentration: mg/l	
·			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner? Yes 1	No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits):	Longth /for	Ot)	Width (feet) N/A: Steel Pits
	om ground level to dea		
If the pit is lined give a brief description of the li			edures for periodic maintenance and determining
material, thickness and installation procedure.		liner integrity, ir	ncluding any special monitoring.
		5	
Distance to nearest water well within one-mile of pit:		Source of infor	west fresh water feet. mation:
feet Depth of water wellfeet		measured	well owner electric log KDWR
Emergency, Settling and Burn Pits ONLY:		Drilling, Work	over and Haul-Off Pits ONLY:
Producing Formation:		Type of materia	al utilized in drilling/workover:
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment	procedure:
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must b	pe closed within 365 days of spud date.
Submitted Electronically			
	KCC	OFFICE USE O	NLY Liner Steel Pit RFAC RFAS
Date Received: Permit Num	ber:	Perm	it Date: Lease Inspection: Yes No



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1320757

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Phone: () Fax: () Email Address:	
Surface Owner Information: Name:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, tank	odic Protection Borehole Intent), you must supply the surface owners and k batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be l	Act (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.
KCC will be required to send this information to the surface ov	acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this is of the surface owner by filling out the top section of this form and KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.
Submitted Electronically	



