

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

For KCC	Use:			
Effective Date:				
District #	<u> </u>			
SGA?	Yes No			

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1320765

Form C-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date:	Spot Description:
	year,,, Sec Twp S. R E V
DPERATOR: License#	(Q/Q/Q/Q) feat from N / S Line of Section
lame:	fact from E / W Line of Section
ddress 1:	LOCATION D. L. D. L. O.
ddress 2:	
City: State: Zip:	
ontact Person:	Lease Name: Well #:
hone:	Field Name:
CONTRACTOR: License#	Is this a Prorated / Spaced Field?
lame:	
Well Drilled For: Well Class: Type	e Equipment: Nearest Lease or unit boundary line (in footage):
	Ground Surface Flevation: feet MS
	Mud Rotary Air Rotary Water well within one-quarter mile: Yes N
	Cable Public water supply well within one mile: Yes N
Seismic : # of Holes Other	Depth to bottom of fresh water:
Other:	Depth to bottom of usable water:
	Surface Pipe by Alternate: I II
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set:
Operator:	Length of Conductor Pipe (if any):
Well Name:	Projected Total Depth:
Original Completion Date: Original Total	·
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Yes No Farm Pond Other:
Yes, true vertical depth:	BWICT GITTIE #.
Sottom Hole Location: CCC DKT #:	(Note. Apply for Fernit with DWK)
	will cores be taken?
	If Yes, proposed zone:
	AFFIDAVIT
"ha undersigned hereby affirms that the drilling	etion and eventual plugging of this well will comply with K.S.A. 55 et. seg.
The undersigned hereby animis that the drilling, comple	
0 ,	. 35 5
t is agreed that the following minimum requirements wil	Il be met:
0 ,	ll be met: ding of well;
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For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:				_ Lo	Location of Well: County:									
Lease:						fe	et from	N /	S Line	of Section				
Well Numb	ber:						_			fe	et from	E /	W Line	of Section
Field:				Se	Sec Twp S. R						W			
							15	Section:	Regul	ar or	Irregul	ar		
								Section is Irr					7	idary.
							56	ection corner (usea:	NE _	NW L	SE	SW	
							PLAT							
					d electrica	l lines, as	required b	r unit boundar by the Kansas	s Surface					
	24	9 ft.			You m	ay attach	a separate	plat if desire	ed.					
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NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.



Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name:		License Number:						
Operator Address:								
Contact Person:		Phone Number:						
Lease Name & Well No.:		Pit Location (QQQQ):						
Type of Pit:	Pit is:							
Emergency Pit Burn Pit	Proposed	Existing	SecTwpR East West					
Settling Pit Drilling Pit	If Existing, date constructed:		Feet from North / South Line of Section					
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section					
		(bbls)	County					
Is the pit located in a Sensitive Ground Water A	rea? Yes 1	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)					
Is the bottom below ground level? Yes No	Artificial Liner?	0	How is the pit lined if a plastic liner is not used?					
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits					
Depth fro	om ground level to dee	pest point:	(feet) No Pit					
material, thickness and installation procedure.		liner integrity, in	cluding any special monitoring.					
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:						
feet Depth of water well	feet	measured	well owner electric log KDWR					
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:						
Producing Formation:		Type of material utilized in drilling/workover:						
Number of producing wells on lease:		Number of working pits to be utilized:						
Barrels of fluid produced daily:		Abandonment procedure:						
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.						
Submitted Electronically								
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS								
Date Received: Permit Numl	ber:	Permi	t Date: Lease Inspection: Yes No					



Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CE	3-1 (Cathodic Protection Borehole Intent)
OPERATOR: License #	Well Location:
Name:	
Address 1:	·
Address 2:	
City: State: Zip:+	the lease below:
Contact Person:	_
Phone: () Fax: () Email Address:	
Surface Owner Information:	
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City:	
the KCC with a plat showing the predicted locations of lease roads,	athodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plat ed on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will	ce Act (House Bill 2032), I have provided the following to the surface be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form orm being filed is a Form C-1 or Form CB-1, the plat(s) required by this ax, and email address.
KCC will be required to send this information to the surfac	I acknowledge that, because I have not provided this information, the se owner(s). To mitigate the additional cost of the KCC performing this lress of the surface owner by filling out the top section of this form and the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 hand form and the associated Form C-1, Form CB-1, Form T-1, or Form	dling fee with this form. If the fee is not received with this form, the KSONA-1 CP-1 will be returned.
Submitted Electronically	



Lease Rd

Lead line

Electrical Line

Tank Battery

Vincent Oil Corporation

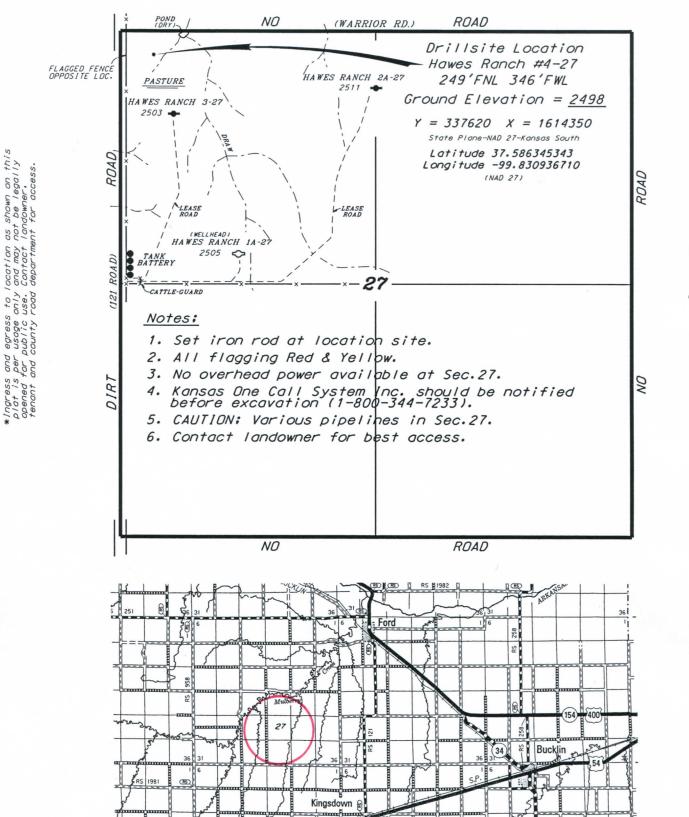
Location Plat: Hawes Ranch #4-27

Preliminary Non-Binding Estimate for: Lease Road, Lead line, Tank Battery and

Electrical line



VINCENT OIL CORPORATION HAWES RANCH LEASE NW. 1/4, SECTION 27, T285, R23W FORD COUNTY, KANSAS



- * Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.
- * Approximate section lines were determined using the normal standard of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services. Inc. its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages
 * Elevations derived from National Geodetic Vertical Datum.

October 25, 2016

SCALE

