Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

1320808

March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

Form CP-4

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet)	County: Well #: Uell #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name)
Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.	Plugging Commenced:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plu	ugging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of O	perator or Operator on a	bove-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



Oil and Gas Corporation

Cementing		
Service Ticket	1.05%	
Ticket #	1048	
Date:	10/26/2016	
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CHARGE TO: RUNNING FOXES PERTROLEUM

ADDRESS: 1690 155th St

LEASE & WELL NO.: COLLINS 24-44

KIND OF JOB: CEMENT PLUG JOB-2 3/8" FILL UP

API# 15-011-22990

CITY: Ft Scott	STATE: Ks	ZIP: 66701
CONTRACTOR:	CST OIL AN	D GAS CORPORATION
SEC. 24	TWP. 255	RNG. 23E

Quantity	Material Used	Serv. Charge
60	PORTLAND CEMENT	
300	FRESH WATER	
	2 7/8 RUBBER LANDING PLUG	
2	PUMP CHARGE	
2	BULK CHARGE	
10) BULK TRK. MILES	
10	PUMP TRK MILES	
	WATER TRK HRS	
	TRANSPORT/TRAILER HRS/MILES	
	BACKHOE HRS	
	2,000# VALVE	
		SALES TAX
		TOTAL

1.D.	600'	CSG SET AT	591'	VOLUME	
SIZE HOLE	6 3/4"	Open Hole	N/A	VOLUME	
MAX PRESS.		PIPE SIZE	4.5"		
PLUG DEPTH	N/A	PKER DEPTH	N/A		
		Cement Wt.			

REMARKS: MIRU. Dug an earth pit close to the wellhead. TOH w/DHE. TIH w/2 3/8" work string to a depth of: <u>5 & C</u> '. Washed down through <u>C</u> ' of fill to reach well TD. TOH w/1 joint of 2 3/8" tubing. Started pumping cement through the 2 3/8" tubing. Brought cement to surface. TOH w/ 1 joints oF tubing. Latch onto wellhead w/cement truck and brought cement to surface. Capped off well. RDMO. **OTHER:**

		EQUIPMENT USED		
NAME: A	Pump Truck	UNIT NO.#	NAME:	UNIT #
0.1	Pulling Unit			
instir	Bulk Truck	9697		
CST Rep Signature			Owners Rep Signatur	e