

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1320843

Form CP-1 March 2010 This Form must be Typed Form must be Signed All blanks must be Filled

WELL	PLUC	GING	APPL	ICATION
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Form KSONA-1, Cert		ce with the Kansas Surf mitted with this form.	face Owner Notificat	ion Act,	
OPERATOR: License #:	API No. 15	API No. 15			
Name:	If pre 1967				
Address 1:		Spot Desc	cription:		
Address 2:			Sec Tw	ир S. R	East West
City: State:			Feet from	North / Se	outh Line of Section
			Feet from	East / W	lest Line of Section
Contact Person:		Footages	Calculated from Neare	st Outside Section	Corner:
Phone: ( )			NE NW	SESW	
		Lease Nar	me:	Well #: _	
Check One: Oil Well Gas Well O	DG D&A [	Cathodic Water	Supply Well	)ther:	
SWD Permit #:	ENHR Perm			Permit #:	
Conductor Casing Size:	Set at:	(	Ŭ		
Surface Casing Size:					
Production Casing Size:					
List (ALL) Perforations and Bridge Plug Sets:					
Condition of Well: Good Poor Junk in He Proposed Method of Plugging (attach a separate page if at Is Well Log attached to this application? Yes		(Interval)	-	Stone Corral Formation)	
If ACO-1 not filed, explain why:					
Plugging of this Well will be done in accordance with Company Representative authorized to supervise pluggi		_			ion
Address:		City:	State:	Zip:	+
Phone: ( )				·	
Plugging Contractor License #:		Name:			
Address 1:					
City:					
Phone: ()					
Proposed Date of Plugging (if known):					
rioposed Date of Flugging (in Known).					

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

CERTIFICATION OF C	COMPLIANCE WITH THE VNER NOTIFICATION ACT
T-1 (Request for Change of Operator Transfer of Injection Any such form submitted without an acc	of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); o or Surface Pit Permit); and CP-1 (Well Plugging Application). companying Form KSONA-1 will be returned. (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)
OPERATOR: License #	Well Location:
Name:	
Address 1:	County:
Address 2:	Lease Name: Well #:
City:   Zip: +     Contact Person:	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: ( ) Fax: ( )	

KANSAS CORPORATION COMMISSION

**OIL & GAS CONSERVATION DIVISION** 

1320843

When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface

owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.

Form KSONA-1 January 2014

y:	State:	Zip:	_+		

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

## Select one of the following:

Email Address: \_

Name:

Cit

Address 1:

Address 2:

Surface Owner Information:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

## Submitted Electronically

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Form	CP1 - Well Plugging Application
Operator	Mai Oil Operations, Inc.
Well Name	RICHARDS 3
Doc ID	1320843

## Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
3107	3111	Topeka	
3408	3411	LKC	
3463	3466	LKC	
3483	3487	LKC	
3497	3501	LKC	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner Sam Brownback, Governor

October 31, 2016

Allen Bangert Mai Oil Operations, Inc. 8411 PRESTON RD STE 800 DALLAS, TX 75225-5520

Re: Plugging Application API 15-051-24535-00-01 RICHARDS 3 NE/4 Sec.06-11S-20W Ellis County, Kansas

Dear Allen Bangert:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 4 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 4's phone number is (785) 625-0550. Failure to notify DISTRICT 4, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after April 30, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The April 30, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 4