



**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1321020  
OIL & GAS CONSERVATION DIVISION

Form CP-4  
March 2009

Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

**TREATMENT REPORT**



**HURRICANE SERVICES INC**

Customer:	O.P.Inc. Of Ks.	Date:	10/25/2016	Ticket No.:	100698
Field Rep:					
Address:					
City, State:					
County, Zip:					

Field Order No.:	100698	Open Hole:		Perf Depths (ft)		Perfs
Well Name:	Muir # 1	Casing Depth:	2950'	2,000.0	2,001.0	
Location:	Stockton	Casing Size:	5 1/2	1,500.0	1,501.0	
Formation:		Tubing Depth:	2931'	750.0	751.0	
Type of Service:	PTA	Tubing Size:	2 3/8			
Well Type:	Oil	Liner Depth:				
Age of Well:	Old	Liner Size:				
Packer Type:		Liner Top:				
Packer Depth:		Liner Bottom:				
Treatment Via:	Tubing	Total Depth:	3533'			
				Total Perfs		0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbis)
	FLUID	N2/CO2	STP	ANNULUS				
4:00 AM					Called Out			
9:45 AM					On Location W/ Trucks Hold Safety Meeting			
					Spot & Set up trucks			
					1 St Plug @ 2931' 150 Sacks 60/40 4% Gel			
10:00 AM					Hook Up To Tubing			
10:14 AM	2.0		259.0		Start Pumping H2O Break Circulation			12.00
	2.5		400.0		Start Mix & Pump 150 Sx 60/40 4%Gel			38.00
	2.5		300.0		Start Displacement H2O			6.60
10:33 AM					Shut Down On Vacumm Rig PTOOH			
					2 Nd Plug 1500' 100 Sx 60/40 4%Gel W/300#Hulls			
11:05 AM	3.5		200.0		Start Mix & Pump 100 Sx 60/40 4%Gel W/300#Hulls			25.29
					Start Displacement H2O			2.40
11:16 AM					Shut Down On Vacumm Rig PTOOH			
					3 Rd Plug @ 750' 100 Sx 60/40 4%Gel W/ 300# Hulls			
11:34 AM	3.5		100.0		Start Mix & Pump 100 Sx 60/40 4%Gel 300#Hulls			25.29
11:44 AM					Circulate Cement To Pit Shut Down			
					Rig PTOOH			
12:17 PM					15 Sacks 60/40 4%Gel Top Off Casing			3.79
TOTAL:								117.16

**SUMMARY**

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.5	2.5	400.0	237.0

**PRODUCTS USED**

380 Sacks 60/40 4% Gel 600 Lb's Cottonseed Hulls

Treater: Todd Seba

Customer: Jordan Diskin

