

## Kansas Corporation Commission Oil & Gas Conservation Division

1321054

Form CP-1
March 2010
This Form must be Typed
Form must be Signed
All blanks must be Filled

## WELL PLUGGING APPLICATION

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

OPERATOR: License #:		API No. 1	5			
Name:			If pre 1967, supply original completion date:			
Address 1:		Spot Des	scription:			
Address 2: State: Zip: +			Sec Twp S. R East West Feet from North / South Line of Section			
Phone: ( )		Footages	Calculated from Neares		ner:	
Filone. ( )			NE NW	SE SW		
		,	ame:			
		Lease 146	arrie.	vven #		
Check One: Oil Well Gas Well OG	D&A Ca	thodic Wate	r Supply Well Of	ther:		
SWD Permit #:	ENHR Permit #:		Gas Storage	Permit #:		
Conductor Casing Size:	_ Set at:		Cemented with:		Sacks	
Surface Casing Size:	_ Set at:		Cemented with:		Sacks	
Production Casing Size: Set at:			Cemented with: Sacks			
Elevation: (G.L./K.B.) T.D.:  Condition of Well: Good Poor Junk in Hole  Proposed Method of Plugging (attach a separate page if addit  Is Well Log attached to this application? Yes No	Casing Leak at:			tone Corral Formation)		
Plugging of this Well will be done in accordance with K.  Company Representative authorized to supervise plugging						
Address:	(	City:	State:	Zip:	_+	
Phone: ( )						
Plugging Contractor License #:		Name:				
Address 1:	<i>F</i>	Address 2:				
City:			State:	Zip:	+	
Phone: ( )						
Proposed Date of Plugging (if known):						

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent



## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1321054

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East _ West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: ( ) Fax: ( )				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.			
Submitted Electronically				

ORR ENTERPRISES, INC. P.O. Box 1706 Shop Phone: 580-251-9618 Duncan, Oklahoma 73534 Fax: 580-252-4573 Alen Tiedeman Ridge Energy 15-077-21806 SUBJECT tarsons Trust 3207 #1-1500 Harper Cty , KS Sec 11 Sec 11 3208-7W PAA Procedure al cost per Steve Van Greson W/KCC 1) MIRUSU Spot 23/8 Work string. Untlango well of NU BOP. 2) PU 7" IOK TOS SET CIBP. GITH & SET CIBP @ 4900. Release the dire hole of mud. Cap atop wil is sxi cement. ADH withe 3) NO BOP. Unpuck 2" css dueld on 7" pull sub. Pull 7" Slips of NU 11 BOP. Cut apull free pipo - Change out BOP. 4) TIH with & a spot following coment plugs: a) 1150 - 50 SKS Class & "Consent 6) 800' - 50 DXs Coment NOTbs! c) 300 - Jurface - 100 JKJ cement Pott of lowe full to surface 5) Ramou cut deap well. Dis up l'iz anchois.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Jay Scott Emler, Chairman Shari Feist Albrecht, Commissioner Pat Apple, Commissioner

November 01, 2016

Wanda Ledbetter SandRidge Exploration and Production LLC 123 ROBERT S. KERR AVE OKLAHOMA CITY, OK 73102-6406

Re: Plugging Application API 15-077-21806-00-00 PARSONS TRUST 3207 11-1 NW/4 Sec.11-32S-07W Harper County, Kansas

Dear Wanda Ledbetter:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 2 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 2's phone number is (316) 630-4000. Failure to notify DISTRICT 2, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after May 01, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The May 01, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 2