KOLAR Document ID: 1319767

Confidentiality Requested:
☑ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
January 2018
Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 6044
Name: Stelbar Oil Corporation, Inc.
Address 1: 1625 N WATERFRONT PKWY
Address 2: SUITE 200
City: WICHITA State: KS Zip: 67206 + 6602
Contact Person: Roscoe Mendenhall / Ty Lunn
Phone: (316) 264-8378
CONTRACTOR: License # 33575
Name: WW Drilling, LLC
Wellsite Geologist: Dave Goldak
Purchaser: N/A

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☑ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*:

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: Original Total Depth:
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #:
☐ Dual Completion Permit #:
☐ SWD Permit #:
☐ EOR Permit #:
☐ GSW Permit #:

07/29/2016	08/05/2016	08/05/2016
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No.: 15-171-21176-00-00
Spot Description:
NW - SE - NE - SW Sec. 25 Twp. 16 S. R. 32 ☐ East ☑ West
1737 Feet from ☐ North / ☑ South Line of Section
2289 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☐ NW ☐ SE ☑ SW
GPS Location: Lat: *(e.g. xx.xxxxx)* , Long: *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Scott
Lease Name: MILLER TRUST Well #: 1-25
Field Name: Wildcat
Producing Formation: N/A
Elevation: Ground: 2966 Kelly Bushing: 2971
Total Vertical Depth: 4735 Plug Back Total Depth: 0
Amount of Surface Pipe Set and Cemented at: 299 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: Feet
If Alternate II completion, cement circulated from:
feet depth to: w/ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 9000 ppm Fluid volume: 800 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License #:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Permit #:

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY
☑ **Confidentiality Requested**
Date: 11/14/2016
☑ **Confidential Release Date:** 11/14/2018
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
ALT ☐ I ☑ II ☐ III **Approved by:** Karen Ritter **Date:** 11/15/2016

Operator Name: Stelbar Oil Corporation, Inc. Lease Name: MILLER TRUST Well #: 1-25

Sec. 25 Twp. 16 S. R. 32 ☐ East ☑ West County: Scott

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken *(Attach Additional Sheets)*	☑ Yes	☐ No	
Samples Sent to Geological Survey	☑ Yes	☐ No	
Cores Taken	☐ Yes	☑ No	
Electric Log Run	☑ Yes	☐ No	
Geologist Report / Mud Logs	☐ Yes	☐ No	

List All E. Logs Run: Attached

☑ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Attached	Attached	Attached

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	299	60/40 pozmix	215	3%CC-2%Gel-1/4#Polyflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone	-			
	-			

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/ Injection:	Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS:	METHOD OF COMPLETION:	PRODUCTION INTERVAL:
☐ Vented ☐ Sold ☐ Used on Lease *(If vented, Submit ACO-18.)*	☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)*	Top / Bottom

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)*

TUBING RECORD: Size: Set At: Packer At:

Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	MILLER TRUST 1-25
Doc ID	1319767

All Electric Logs Run

Array Induction Shallow Focused Elec. Log
Compact Photo Density Comp. Neutron Microresistivity Log
Comp. Sonic w/Integrated Transit Time Log
Microresistivity Log
Caliper Log

Form	ACO1 - Well Completion
Operator	Stelbar Oil Corporation, Inc.
Well Name	MILLER TRUST 1-25
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Tops

Name	Top	Datum
B/Anhydrite	2375	+596
Heebner	3942	-971
Lansing	3980	-1009
Mun Cr Sh	4167	-1196
Stark Sh	4270	-1299
Hush Sh	4306	-1335
Marmaton	4383	-1412
Pawnee	4469	-1498
Cher Sh	4515	-1544
Lwr Ck Sh	4546	-1575
John Zone	4578	-1607
Mw Sh	4621	-1650
Miss	4652	-1681

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Well Name	MILLER TRUST 1-25
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Casing

Purpose Of String	Size Hole Drilled	Size Casing Set	Weight	Setting Depth	Type Of Cement	Number of Sacks Used	Type and Percent Additives
Surface	12.250	8.625	23	299	60/40 pozmix	215	3%CC-2%Gel-1/4#Polyflake

GEOLOGIC REPORT

DAVID J. GOLDAK

WICHITA, KANSAS

Scale 1:240 (5"=100') Imperial
Measured Depth Log

Well Name:	**Miller Trust #1-25**		
Location:	**Section 25 - T16S - R32W**		
License Number:	**API: 15-171-21176**	**Region:**	**Scott Co., KS**
Spud Date:	**07 / 29 / 2016**	**Drilling Completed:**	**08 / 04 / 2016**
Surface Coordinates:	**1737' FSL and 2289' FWL** **NW - SE - NE - SW**		
Bottom Hole Coordinates:			
Ground Elevation (ft):	**2966'**	**K.B. Elevation (ft):**	**2971'**
Logged Interval (ft):	**3750'** **To: 4735'**	**Total Depth (ft):**	**4735'**
Formation:	**Mississippian - St Louis**		
Type of Drilling Fluid:	**Chemical - Mud-Co**		

OPERATOR

Company: **Stelbar Oil Corporation**
Address: **1625 N. Waterfront Pkwy., Suite 200**
Wichita, Kansas 67206-6602

GEOLOGIST

Name: **David J. Goldak**
Company: **D. J. GOLDAK, INC.**
Address: **12427 W Ridgepoint Cir**
Wichita, Kansas 67235

General Info

CONTRACTOR: WW Drilling, Rig #10

BIT RECORD:

No.	Size	Make	Jets	Out	Feet	Hours
1	12-1/4	Smith-?	15-15-15	300	300	2.25
2	7-7/8	Smith-F27	15-15-15	4735	4435	93.25

SURVEYS: 300'-1.00, 4030'-1.75, 4735'-2.00

GENERAL DRILLING & PUMP INFORMATION:
Drilling with 8 stands of collars (6.25"x2.25"): 486.78'
Drilling with 38,000 lbs on bit and 80-85 RPM.
Pumping 60 S/M; 7.74 B/M; 850-900 psi at the standpipe.

Daily Status

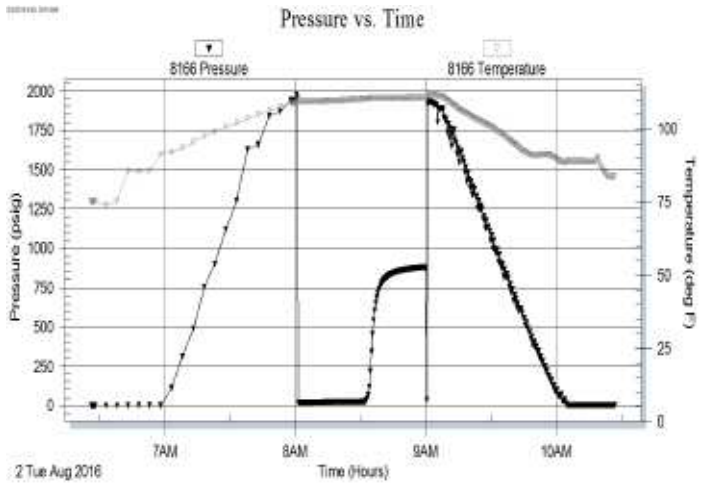
07/29/16 - Spud at 1:45 PM; Set 8-5/8" csg at 300'
07/30/16 - 717' Drilling
07/31/16 - 2,970' Drilling; Displace mud @ 3,383'
08/01/16 - 3,800' Drilling; DST #1 @ 4,030' (Misrun)
08/02/16 - 4,030' TIH with DST #2
08/03/16 - 4,365' Drilling
08/04/16 - 4,729' Drilling; RTD @ 4,735'; Log in PM

DST #2: 4,008' - 4,030' (LKC "B")
30" - 30" - 0" - 0"

IF: Surface blow, died in 17 minutes
ISI: No blow back
FF: N/A
FSI: N/A

RECOVERY: 10' Total Fluid, consisting of:
10' OSM (100% M)
Sampler: 2000 ml Mud @ 10 psi

SIP: 878; FP: 15-24; HP: 1980-1937; BHT: 110



ROCK TYPES

- Anhy
- Bent
- Brec
- Cht
- Clyst
- Coal
- Congl
- Dol
- Gyp
- Igne
- Lmst
- Meta
- Mrlst
- Salt
- Shale
- Shcol
- Shgy
- Sltst
- Ss
- Till
- Carb sh
- Dol
- Dtd
- Gry sh
- Sandylms
- Shale
- Sltstn
- Shlyslts
- Sltysh
- Lms

ACCESSORIES

MINERAL
- Anhy
- Arggrn
- Arg
- Bent
- Bit
- Brecfrag
- Calc
- Carb
- Chtdk
- Chtlt
- Dol
- Feldspar
- Ferrpel
- Ferr
- Glau
- Gyp
- Hvymin
- Kaol
- Marl
- Minxl
- Nodule
- Phos
- Pyr
- Salt
- Sandy
- Silt
- Sil
- Sulphur
- Tuff
- Chlorite
- Dol
- Sand
- Slty

FOSSIL
- Algae
- Amph
- Belm
- Bioclst
- Brach
- Bryozoa
- Cephal
- Coral
- Crin
- Echin
- Fish
- Foram
- Fossil
- Gastro
- Oolite
- Ostra
- Pelec
- Pellet
- Pisolite
- Plant
- Strom
- Fuss
- Oomold

STRINGER
- Anhy
- Arg
- Bent
- Coal
- Dol
- Gyp
- Ls
- Mrst
- Sltstrg
- Ssstrg
- Carbsh
- Clystn
- Dol
- Grysh
- Gryslt
- Lms
- Sandylms
- Sh
- Sltstn

TEXTURE
- Boundst
- Chalky
- Cryxln
- Earthy
- Finexln
- Grainst
- Lithogr
- Microxln
- Mudst
- Packst
- Wackest

OTHER SYMBOLS

POROSITY TYPE
- Earthy
- Fenest
- Fracture
- Inter
- Moldic
- Organic
- Pinpoint
- Vuggy

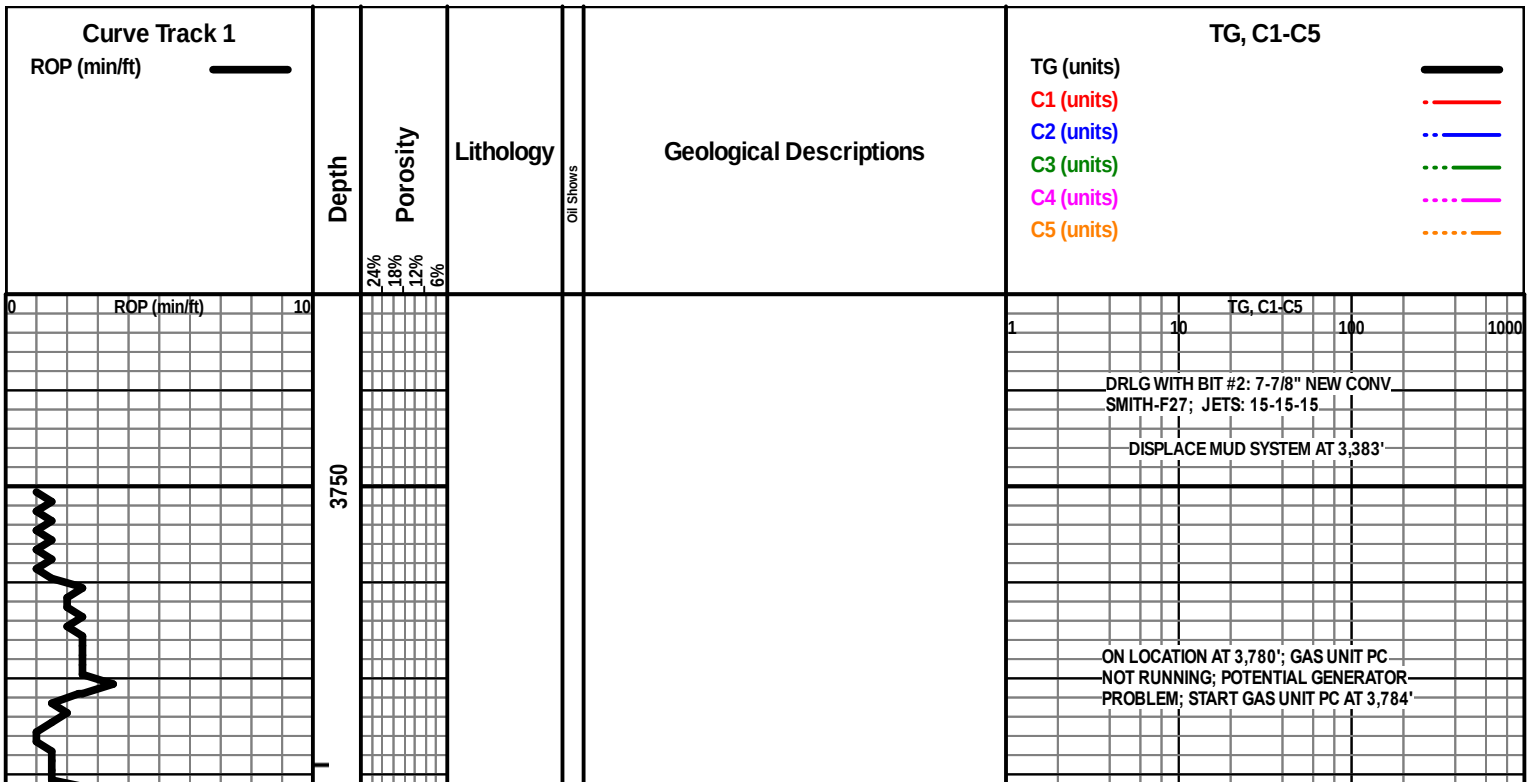
SORTING
- Well
- Moderate
- Poor

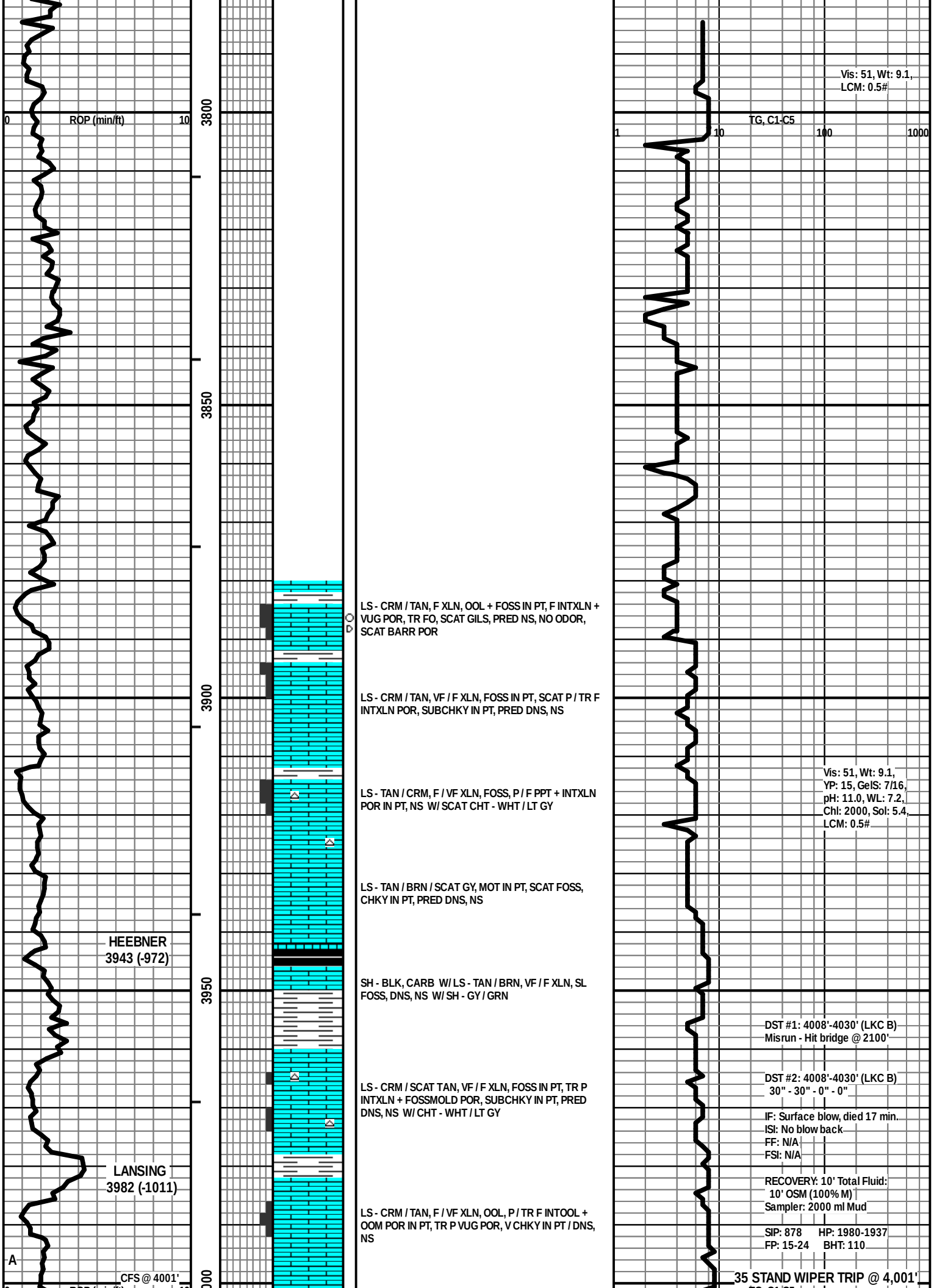
ROUNDING
- Rounded
- Subrnd
- Subang
- Angular

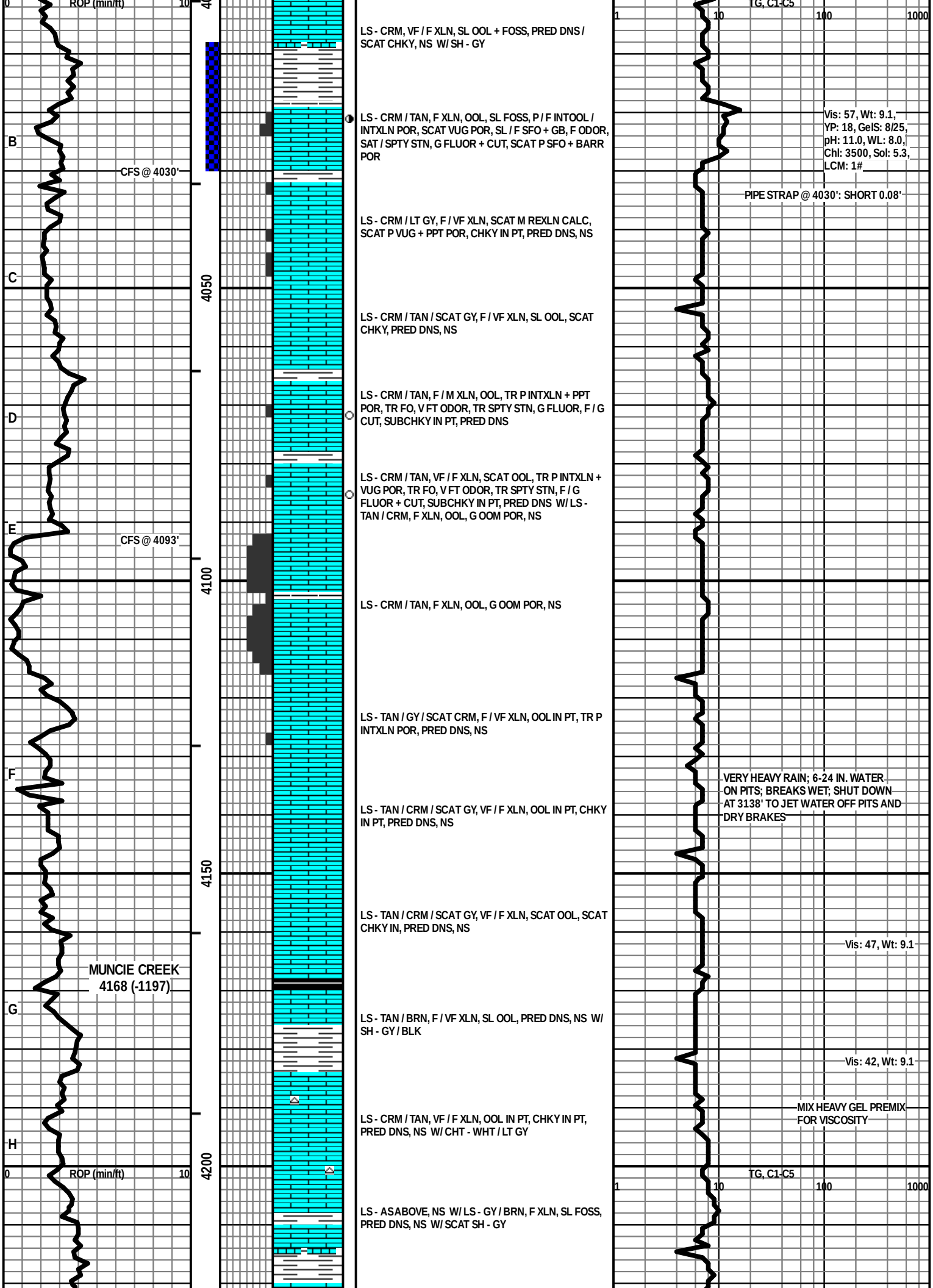
OIL SHOWS
- Even
- Spotted
- Ques
- Dead
- Gas show

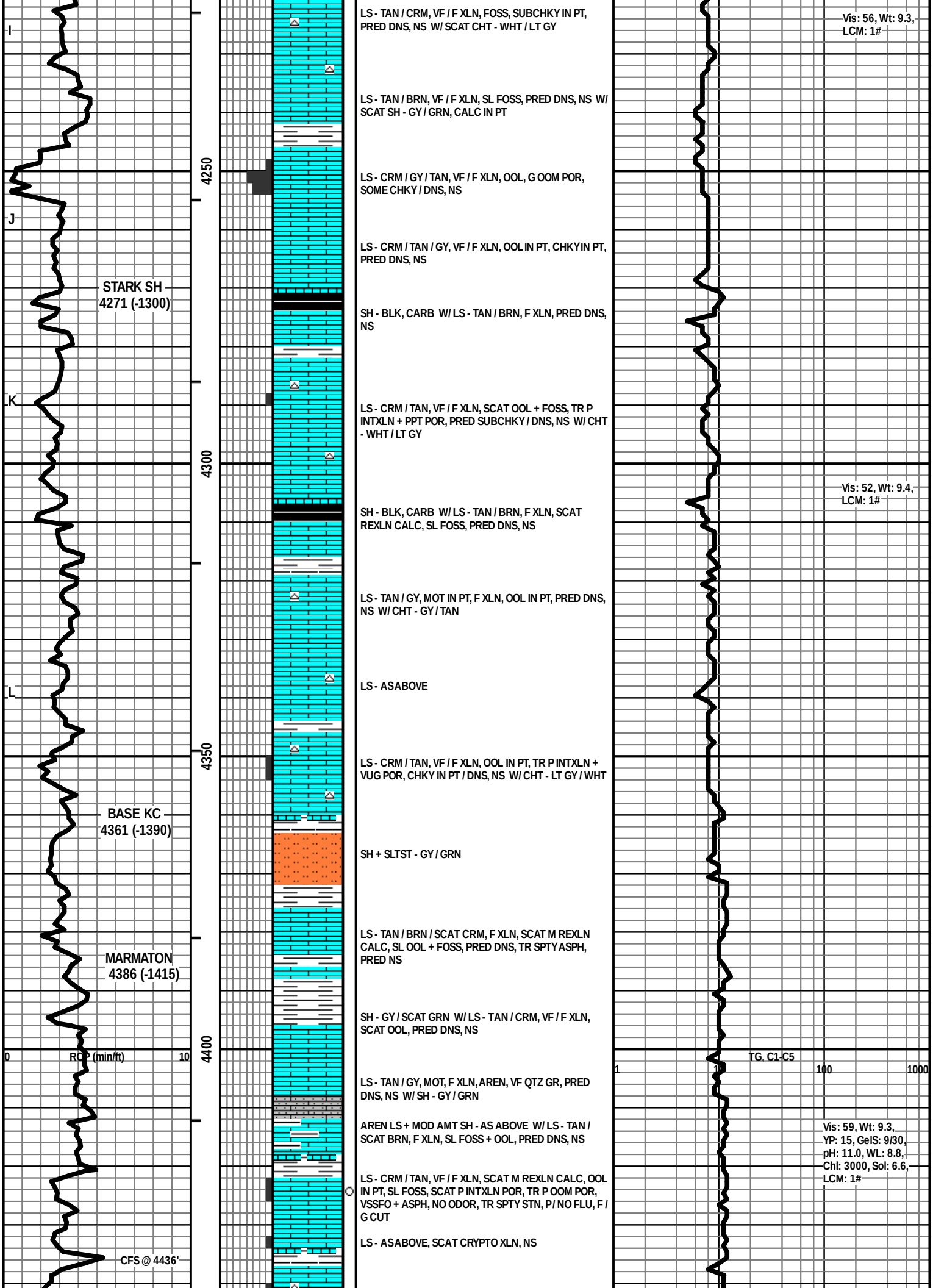
INTERVALS
- Core
- Dst
- Dst_1_t
- Dst_1_b
- Dst

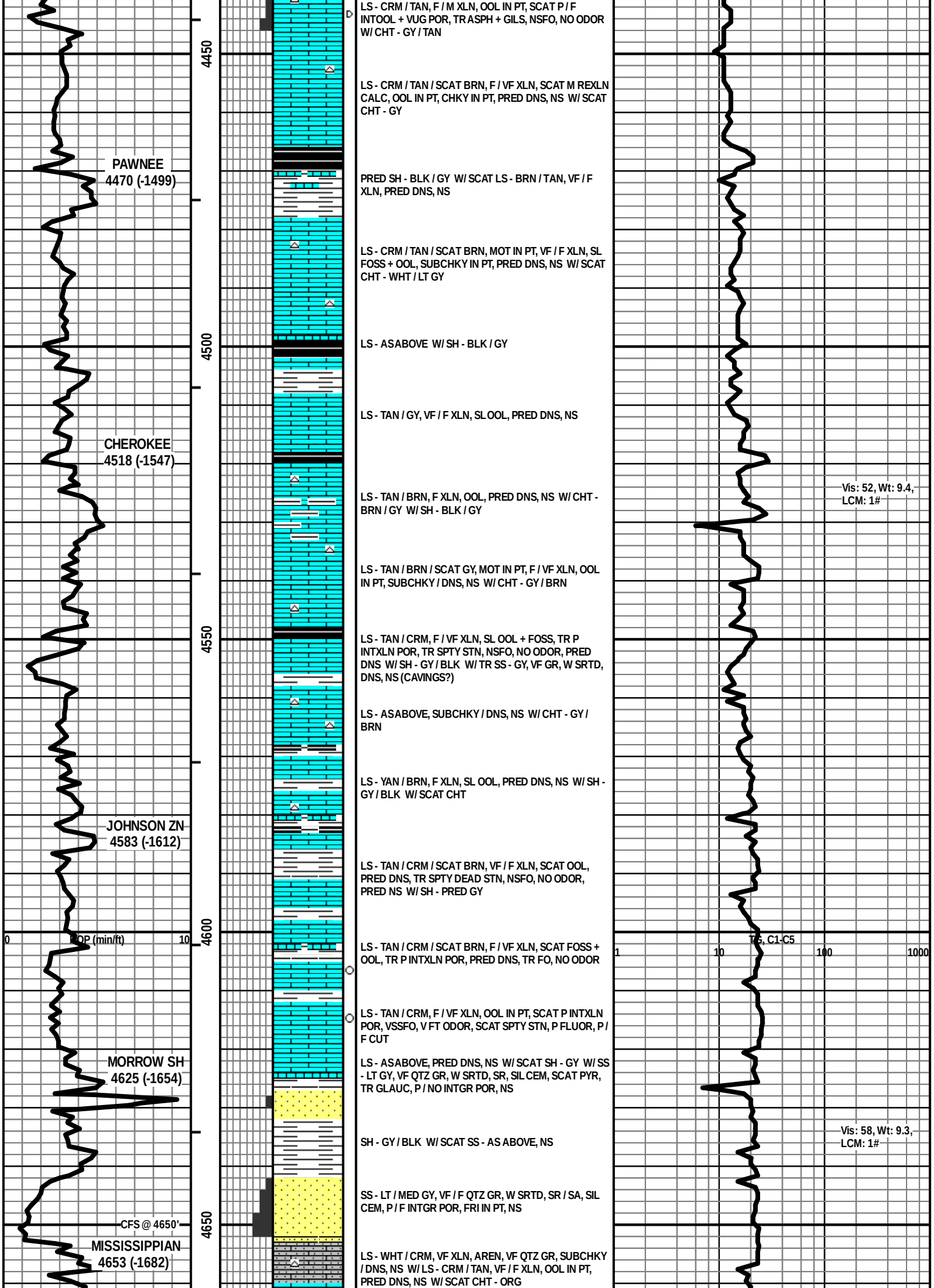
EVENTS
- Rft
- Sidewall
- Conn

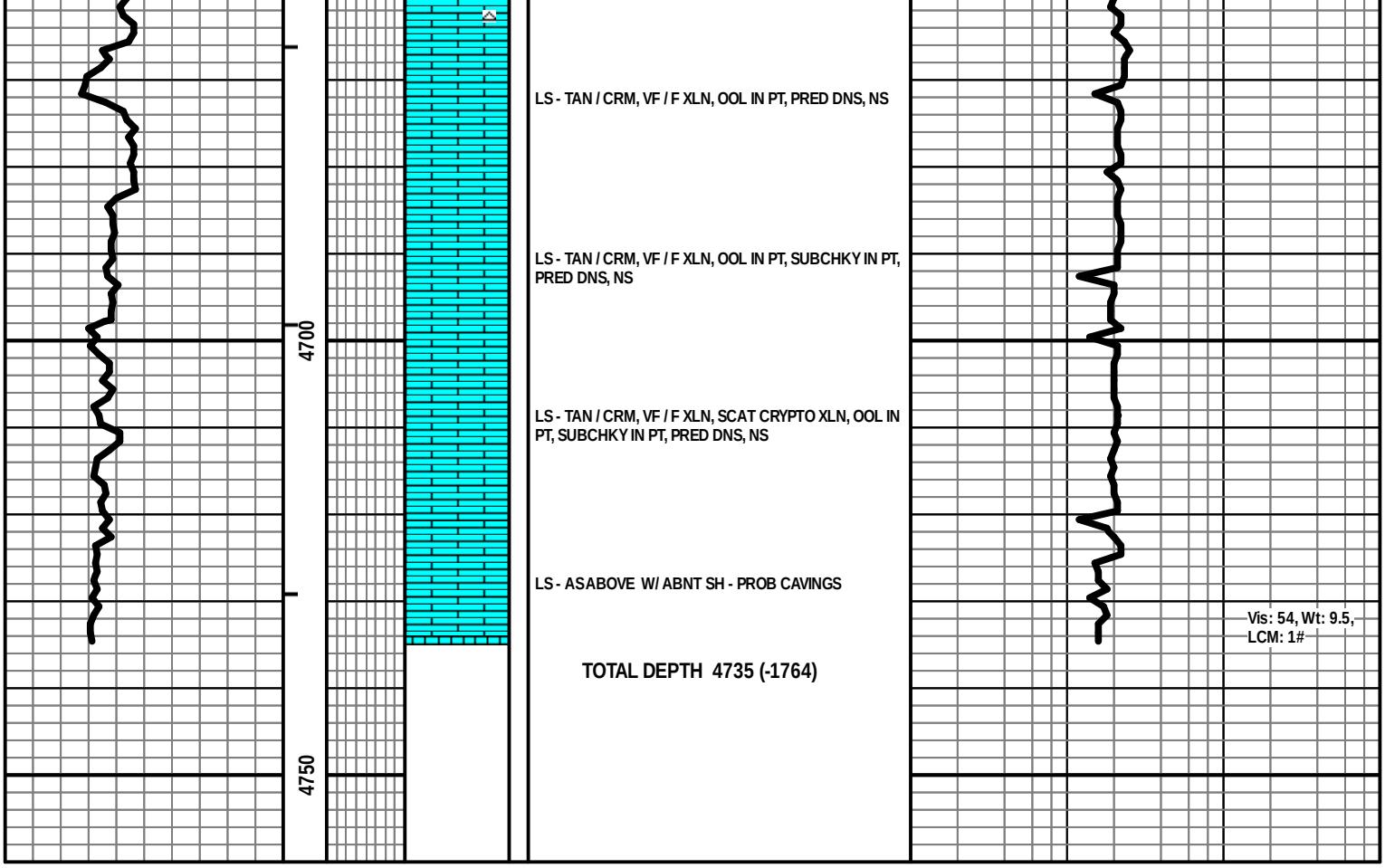



0
ROP (min/ft)
10
3800
3850
3900
3950
4000
HEEBNER
3943 (-972)
LANSING
3982 (-1011)
A
CFS @ 4001'
LS - CRM / TAN, F XLN, OOL + FOSS IN PT, F INTXLN + VUG POR, TR FO, SCAT GILS, PRED NS, NO ODOR, SCAT BARR POR
LS - CRM / TAN, VF / F XLN, FOSS IN PT, SCAT P / TR F INTXLN POR, SUBCHKY IN PT, PRED DNS, NS
LS - TAN / CRM, F / VF XLN, FOSS, P / F PPT + INTXLN POR IN PT, NS W/ SCAT CHT - WHT / LT GY
LS - TAN / BRN / SCAT GY, MOT IN PT, SCAT FOSS, CHKY IN PT, PRED DNS, NS
SH - BLK, CARB W/ LS - TAN / BRN, VF / F XLN, SL FOSS, DNS, NS W/ SH - GY / GRN
LS - CRM / SCAT TAN, VF / F XLN, FOSS IN PT, TR P INTXLN + FOSSMOLD POR, SUBCHKY IN PT, PRED DNS, NS W/ CHT - WHT / LT GY
LS - CRM / TAN, F / VF XLN, OOL, P / TR F INTOOL + OOM POR IN PT, TR P VUG POR, V CHKY IN PT / DNS, NS
Vis: 51, Wt: 9.1, LCM: 0.5#
TG, C1-C5
1
10
100
1000
Vis: 51, Wt: 9.1, YP: 15, GelS: 7/16, pH: 11.0, WL: 7.2, Chl: 2000, Sol: 5.4, LCM: 0.5#
DST #1: 4008'-4030' (LKC B)
Misrun - Hit bridge @ 2100'
DST #2: 4008'-4030' (LKC B)
30" - 30" - 0" - 0"
IF: Surface blow, died 17 min.
ISI: No blow back
FF: N/A
FSI: N/A
RECOVERY: 10' Total Fluid:
10' OSM (100% M)
Sampler: 2000 ml Mud
SIP: 878 HP: 1980-1937
FP: 15-24 BHT: 110
35 STAND WIPER TRIP @ 4,001'


0
ROP (min/ft)
10
4000
4050
4100
4150
4200
B
C
D
E
F
G
H
CFS @ 4030'
CFS @ 4093'
MUNCIE CREEK
4168 (-1197)
LS - CRM, VF / F XLN, SL OOL + FOSS, PRED DNS / SCAT CHKY, NS W/ SH - GY
LS - CRM / TAN, F XLN, OOL, SL FOSS, P / F INTOOL / INTXLN POR, SCAT VUG POR, SL / F SFO + GB, F ODOR, SAT / SPTY STN, G FLUOR + CUT, SCAT P SFO + BARR POR
LS - CRM / LT GY, F / VF XLN, SCAT M REXLN CALC, SCAT P VUG + PPT POR, CHKY IN PT, PRED DNS, NS
LS - CRM / TAN / SCAT GY, F / VF XLN, SL OOL, SCAT CHKY, PRED DNS, NS
LS - CRM / TAN, F / M XLN, OOL, TR P INTXLN + PPT POR, TR FO, V FT ODOR, TR SPTY STN, G FLUOR, F / G CUT, SUBCHKY IN PT, PRED DNS
LS - CRM / TAN, VF / F XLN, SCAT OOL, TR P INTXLN + VUG POR, TR FO, V FT ODOR, TR SPTY STN, F / G FLUOR + CUT, SUBCHKY IN PT, PRED DNS W/ LS - TAN / CRM, F XLN, OOL, G OOM POR, NS
LS - CRM / TAN, F XLN, OOL, G OOM POR, NS
LS - TAN / GY / SCAT CRM, F / VF XLN, OOL IN PT, TR P INTXLN POR, PRED DNS, NS
LS - TAN / CRM / SCAT GY, VF / F XLN, OOL IN PT, CHKY IN PT, PRED DNS, NS
LS - TAN / CRM / SCAT GY, VF / F XLN, SCAT OOL, SCAT CHKY IN, PRED DNS, NS
LS - TAN / BRN, F / VF XLN, SL OOL, PRED DNS, NS W/ SH - GY / BLK
LS - CRM / TAN, VF / F XLN, OOL IN PT, CHKY IN PT, PRED DNS, NS W/ CHT - WHT / LT GY
LS - AS ABOVE, NS W/ LS - GY / BRN, F XLN, SL FOSS, PRED DNS, NS W/ SCAT SH - GY
TG, C1-C5
1
10
100
1000
Vis: 57, Wt: 9.1, YP: 18, GelS: 8/25, pH: 11.0, WL: 8.0, Chl: 3500, Sol: 5.3, LCM: 1#
PIPE STRAP @ 4030': SHORT 0.08'
VERY HEAVY RAIN; 6-24 IN. WATER ON PITS; BREAKS WET; SHUT DOWN AT 3138' TO JET WATER OFF PITS AND DRY BRAKES
Vis: 47, Wt: 9.1
Vis: 42, Wt: 9.1
MIX HEAVY GEL PREMIX FOR VISCOSITY
TG, C1-C5
1
10
100
1000


I
J
K
L
STARK SH
4271 (-1300)
BASE KC
4361 (-1390)
MARMATON
4386 (-1415)
CFS @ 4436'
4250
4300
4350
4400
0
ROP (min/ft)
10
LS - TAN / CRM, VF / F XLN, FOSS, SUBCHKY IN PT, PRED DNS, NS W/ SCAT CHT - WHT / LT GY
LS - TAN / BRN, VF / F XLN, SL FOSS, PRED DNS, NS W/ SCAT SH - GY / GRN, CALC IN PT
LS - CRM / GY / TAN, VF / F XLN, OOL, G OOM POR, SOME CHKY / DNS, NS
LS - CRM / TAN / GY, VF / F XLN, OOL IN PT, CHKYIN PT, PRED DNS, NS
SH - BLK, CARB W/ LS - TAN / BRN, F XLN, PRED DNS, NS
LS - CRM / TAN, VF / F XLN, SCAT OOL + FOSS, TR P INTXLN + PPT POR, PRED SUBCHKY / DNS, NS W/ CHT - WHT / LT GY
SH - BLK, CARB W/ LS - TAN / BRN, F XLN, SCAT REXLN CALC, SL FOSS, PRED DNS, NS
LS - TAN / GY, MOT IN PT, F XLN, OOL IN PT, PRED DNS, NS W/ CHT - GY / TAN
LS - ASABOVE
LS - CRM / TAN, VF / F XLN, OOL IN PT, TR P INTXLN + VUG POR, CHKY IN PT / DNS, NS W/ CHT - LT GY / WHT
SH + SLTST - GY / GRN
LS - TAN / BRN / SCAT CRM, F XLN, SCAT M REXLN CALC, SL OOL + FOSS, PRED DNS, TR SPTY ASPH, PRED NS
SH - GY / SCAT GRN W/ LS - TAN / CRM, VF / F XLN, SCAT OOL, PRED DNS, NS
LS - TAN / GY, MOT, F XLN, AREN, VF QTZ GR, PRED DNS, NS W/ SH - GY / GRN
AREN LS + MOD AMT SH - AS ABOVE W/ LS - TAN / SCAT BRN, F XLN, SL FOSS + OOL, PRED DNS, NS
LS - CRM / TAN, VF / F XLN, SCAT M REXLN CALC, OOL IN PT, SL FOSS, SCAT P INTXLN POR, TR P OOM POR, VSSFO + ASPH, NO ODOR, TR SPTY STN, P/ NO FLU, F / G CUT
LS - ASABOVE, SCAT CRYPTO XLN, NS
Vis: 56, Wt: 9.3, LCM: 1#
Vis: 52, Wt: 9.4, LCM: 1#
Vis: 59, Wt: 9.3, YP: 15, GelS: 9/30, pH: 11.0, WL: 8.8, Chl: 3000, Sol: 6.6, LCM: 1#
TG, C1-C5
1
10
100
1000


4450
4500
4550
4600
4650
PAWNEE
4470 (-1499)
CHEROKEE
4518 (-1547)
JOHNSON ZN
4583 (-1612)
MORROW SH
4625 (-1654)
CFS @ 4650'
MISSISSIPPIAN
4653 (-1682)
LS - CRM / TAN, F / M XLN, OOL IN PT, SCAT P / F INTOOL + VUG POR, TR ASPH + GILS, NSFO, NO ODOR W/ CHT - GY / TAN
LS - CRM / TAN / SCAT BRN, F / VF XLN, SCAT M REXLN CALC, OOL IN PT, CHKY IN PT, PRED DNS, NS W/ SCAT CHT - GY
PRED SH - BLK / GY W/ SCAT LS - BRN / TAN, VF / F XLN, PRED DNS, NS
LS - CRM / TAN / SCAT BRN, MOT IN PT, VF / F XLN, SL FOSS + OOL, SUBCHKY IN PT, PRED DNS, NS W/ SCAT CHT - WHT / LT GY
LS - ASABOVE W/ SH - BLK / GY
LS - TAN / GY, VF / F XLN, SL OOL, PRED DNS, NS
LS - TAN / BRN, F XLN, OOL, PRED DNS, NS W/ CHT - BRN / GY W/ SH - BLK / GY
LS - TAN / BRN / SCAT GY, MOT IN PT, F / VF XLN, OOL IN PT, SUBCHKY / DNS, NS W/ CHT - GY / BRN
LS - TAN / CRM, F / VF XLN, SL OOL + FOSS, TR P INTXLN POR, TR SPTY STN, NSFO, NO ODOR, PRED DNS W/ SH - GY / BLK W/ TR SS - GY, VF GR, W SRTD, DNS, NS (CAVINGS?)
LS - ASABOVE, SUBCHKY / DNS, NS W/ CHT - GY / BRN
LS - YAN / BRN, F XLN, SL OOL, PRED DNS, NS W/ SH - GY / BLK W/ SCAT CHT
LS - TAN / CRM / SCAT BRN, VF / F XLN, SCAT OOL, PRED DNS, TR SPTY DEAD STN, NSFO, NO ODOR, PRED NS W/ SH - PRED GY
LS - TAN / CRM / SCAT BRN, F / VF XLN, SCAT FOSS + OOL, TR P INTXLN POR, PRED DNS, TR FO, NO ODOR
LS - TAN / CRM, F / VF XLN, OOL IN PT, SCAT P INTXLN POR, VSSFO, V FT ODOR, SCAT SPTY STN, P FLUOR, P / F CUT
LS - ASABOVE, PRED DNS, NS W/ SCAT SH - GY W/ SS - LT GY, VF QTZ GR, W SRTD, SR, SIL CEM, SCAT PYR, TR GLAUC, P / NO INTGR POR, NS
SH - GY / BLK W/ SCAT SS - AS ABOVE, NS
SS - LT / MED GY, VF / F QTZ GR, W SRTD, SR / SA, SIL CEM, P / F INTGR POR, FRI IN PT, NS
LS - WHT / CRM, VF XLN, AREN, VF QTZ GR, SUBCHKY / DNS, NS W/ LS - CRM / TAN, VF / F XLN, OOL IN PT, PRED DNS, NS W/ SCAT CHT - ORG
Vis: 52, Wt: 9.4, LCM: 1#
Vis: 58, Wt: 9.3, LCM: 1#
0
ROP (min/ft)
10
TG, C1-C5
1
10
100
1000


4700
4750
LS - TAN / CRM, VF / F XLN, OOL IN PT, PRED DNS, NS
LS - TAN / CRM, VF / F XLN, OOL IN PT, SUBCHKY IN PT, PRED DNS, NS
LS - TAN / CRM, VF / F XLN, SCAT CRYPTO XLN, OOL IN PT, SUBCHKY IN PT, PRED DNS, NS
LS - ASABOVE W/ ABNT SH - PROB CAVINGS
TOTAL DEPTH 4735 (-1764)
Vis: 54, Wt: 9.5, LCM: 1#

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

Miller Trust #1-25

25-16s-32w Scott, KS

Start Date: 2016.08.01 @ 23:04:57
End Date: 2016.08.02 @ 00:59:27
Job Ticket #: 65496 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.08.05 @ 13:42:01

DRILL STEM TEST REPORT

Stelbar Oil Corp.

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

25-16s-32w Scott, KS

Miller Trust #1-25

Job Ticket: 65496 **DST#: 1**

Test Start: 2016.08.01 @ 23:04:57

GENERAL INFORMATION:

Formation: **LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 00:59:27

Test Type: Conventional Bottom Hole (Initial)
Tester: Brandon Turley
Unit No: 79

Interval: 4008.00 ft (KB) To 4030.00 ft (KB) (TVD)
Total Depth: 4030.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

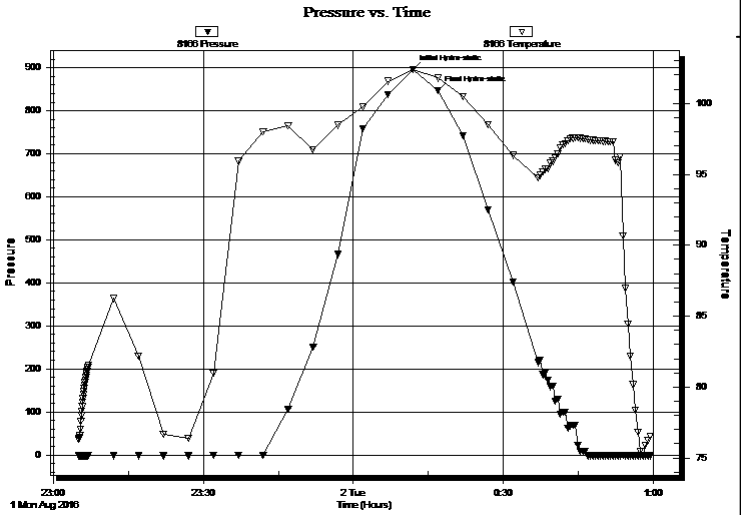
Reference Elevations: 2971.00 ft (KB)
2966.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 **Outside**

Press@RunDepth: psig @ 4009.00 ft (KB)
Start Date: 2016.08.01 End Date: 2016.08.02
Start Time: 23:05:02 End Time: 00:59:27

Capacity: 8000.00 psig
Last Calib.: 2016.08.02
Time On Btm: 2016.08.02 @ 00:11:57
Time Off Btm: 2016.08.02 @ 00:16:57

TEST COMMENT: Hit Bridge at 2294



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	896.31	102.39	Initial Hydro-static
5	847.38	101.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	0	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Stelbar Oil Corp.

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

25-16s-32w Scott, KS

Miller Trust #1-25

Job Ticket: 65496 **DST#: 1**

Test Start: 2016.08.01 @ 23:04:57

GENERAL INFORMATION:

Formation: **LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 00:59:27

Test Type: Conventional Bottom Hole (Initial)
Tester: Brandon Turley
Unit No: 79

Interval: 4008.00 ft (KB) To 4030.00 ft (KB) (TVD)
Total Depth: 4030.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

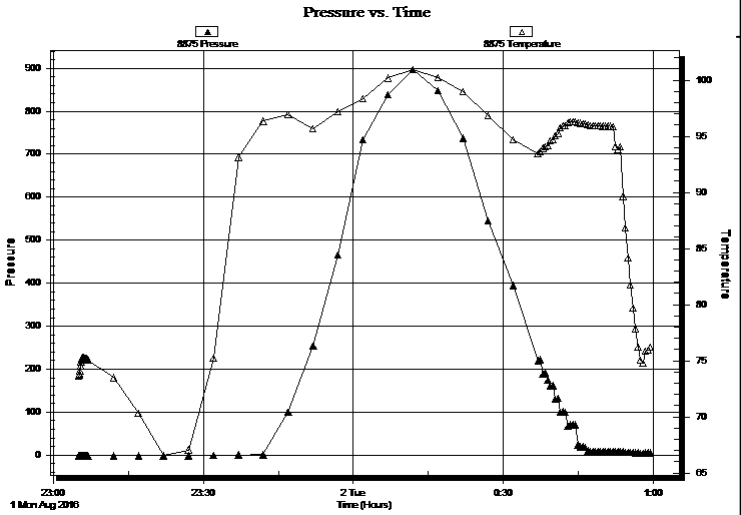
Reference Elevations: 2971.00 ft (KB)
2966.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8875 **Inside**

Press@RunDepth: psig @ 4009.00 ft (KB)
Start Date: 2016.08.01 End Date: 2016.08.02
Start Time: 23:05:02 End Time: 00:59:27

Capacity: 8000.00 psig
Last Calib.: 2016.08.02
Time On Btm:
Time Off Btm:

TEST COMMENT: Hit Bridge at 2294



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	0	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

25-16s-32w Scott, KS

Miller Trust #1-25

Job Ticket: 65496 **DST#: 1**

Test Start: 2016.08.01 @ 23:04:57

Tool Information

Drill Pipe:	Length:	3883.00 ft	Diameter:	3.80	inches	Volume:	54.47	bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
Drill Collar:	Length:	120.00 ft	Diameter:	2.25	inches	Volume:	0.59	bbl	
						Total Volume:	55.06	bbl	

Drill Pipe Above KB:	24.00 ft
Depth to Top Packer:	4008.00 ft
Depth to Bottom Packer:	ft
Interval between Packers:	22.00 ft
Tool Length:	51.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:	2000.00 lb
Weight set on Packer:	lb
Weight to Pull Loose:	lb
Tool Chased	ft
String Weight: Initial	lb
Final	lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			3980.00		
Shut In Tool	5.00			3985.00		
Sampler	2.00			3987.00		
Hydraulic tool	5.00			3992.00		
Jars	5.00			3997.00		
Safety Joint	2.00			3999.00		
Packer	5.00			4004.00	29.00	Bottom Of Top Packer
Packer	4.00			4008.00		
Stubb	1.00			4009.00		
Recorder	0.00	8875	Inside	4009.00		
Recorder	0.00	8166	Outside	4009.00		
Perforations	16.00			4025.00		
Bullnose	5.00			4030.00	22.00	Bottom Packers & Anchor
Total Tool Length:	**51.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

1625 N Waterfront Pkw y
Wichita, KS 67206

ATTN: Dave Goldak

25-16s-32w Scott, KS

Miller Trust #1-25

Job Ticket: 65496 **DST#: 1**

Test Start: 2016.08.01 @ 23:04:57

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.19 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	0	0.000

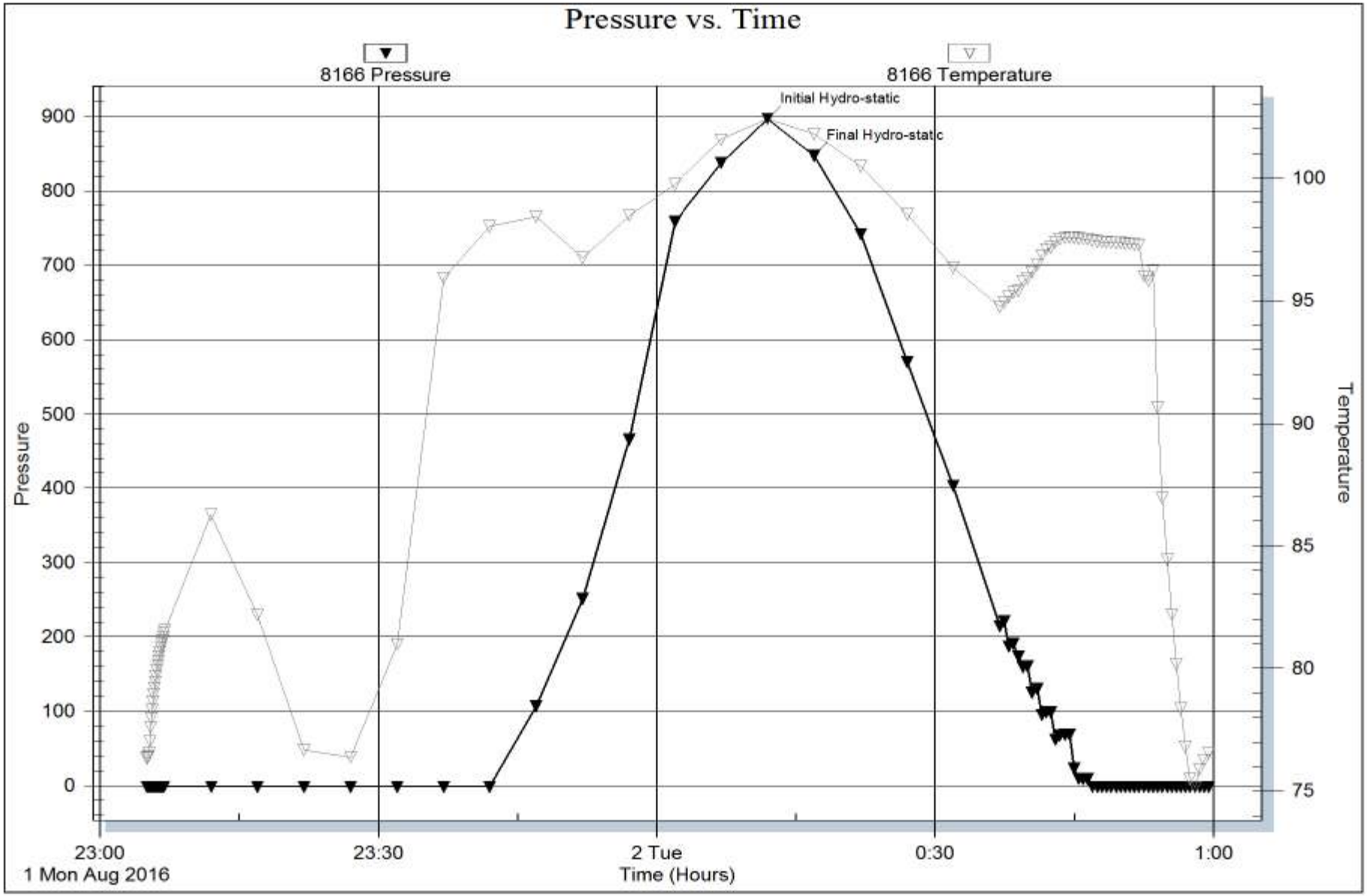
Total Length: ft Total Volume: bbl

Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:

Laboratory Name: Laboratory Location:

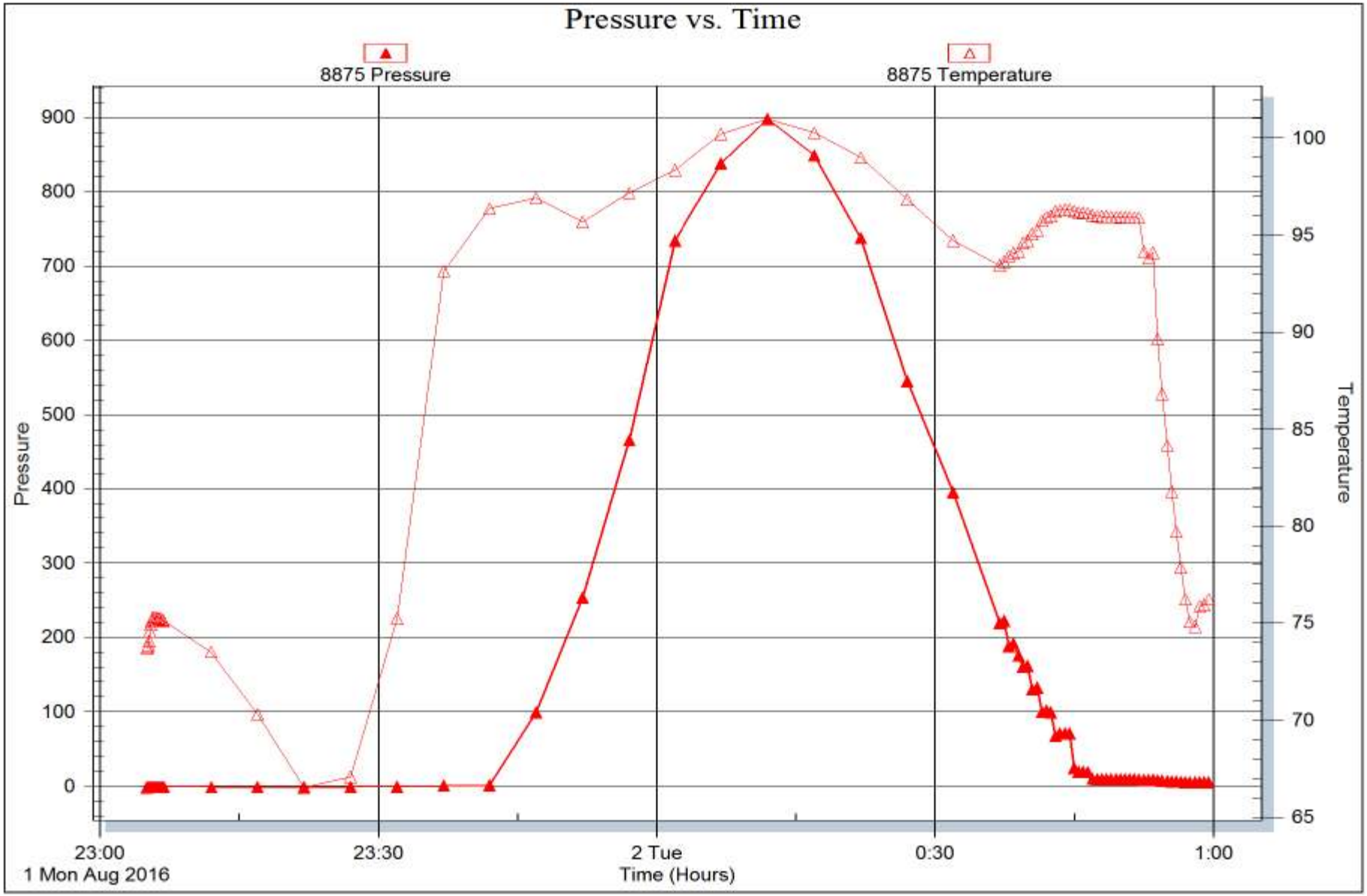
Recovery Comments:

Serial #: 8166 **Outside** Stelbar Oil Corp. Miller Trust #1-25 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 65496 Printed: 2016.08.05 @ 13:42:03

Serial #: 8875 **Inside** Stelbar Oil Corp. Miller Trust #1-25 DST Test Number: 1



Trilobite Testing, Inc Ref. No: 65496 Printed: 2016.08.05 @ 13:42:03

TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

Miller Trust #1-25

25-16s-32w Scott, KS

Start Date: 2016.08.02 @ 06:25:53

End Date: 2016.08.02 @ 10:26:53

Job Ticket #: 65497 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.08.05 @ 13:41:20

DRILL STEM TEST REPORT

Stelbar Oil Corp.

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

25-16s-32w Scott, KS

Miller Trust #1-25

Job Ticket: 65497 **DST#: 2**

Test Start: 2016.08.02 @ 06:25:53

GENERAL INFORMATION:

Formation: **LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:01:23
Time Test Ended: 10:26:53

Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 79

Interval: 4008.00 ft (KB) To 4030.00 ft (KB) (TVD)
Total Depth: 4030.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

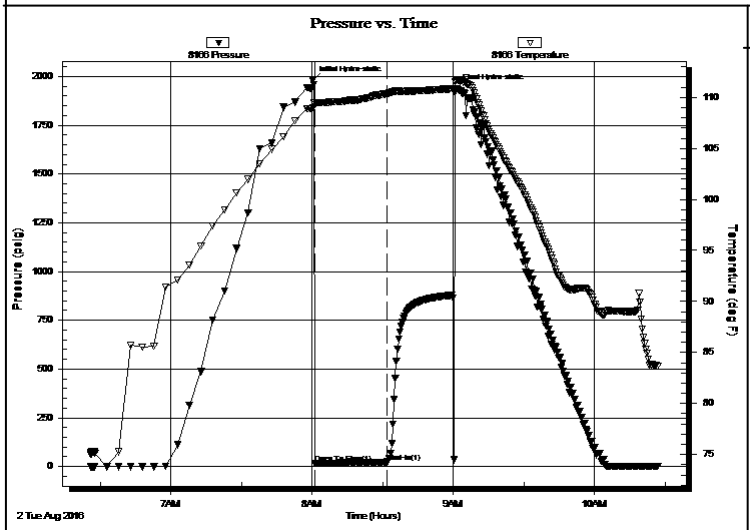
Reference Elevations: 2971.00 ft (KB)
2966.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 **Outside**

Press@RunDepth: 23.68 psig @ 4009.00 ft (KB)
Start Date: 2016.08.02 End Date: 2016.08.02
Start Time: 06:25:58 End Time: 10:26:53

Capacity: 8000.00 psig
Last Calib.: 2016.08.02
Time On Btm: 2016.08.02 @ 08:00:23
Time Off Btm: 2016.08.02 @ 09:01:23

TEST COMMENT: IF: 1/4" blow died in 17 min.
IS: No return. Pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1979.97	108.97	Initial Hydro-static
1	15.04	109.28	Open To Flow (1)
32	23.68	110.38	Shut-In(1)
61	1936.79	111.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud oil spots 100%m	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

Stelbar Oil Corp.

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

25-16s-32w Scott, KS

Miller Trust #1-25

Job Ticket: 65497 **DST#: 2**

Test Start: 2016.08.02 @ 06:25:53

GENERAL INFORMATION:

Formation: **LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:01:23
Time Test Ended: 10:26:53

Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 79

Interval: 4008.00 ft (KB) To 4030.00 ft (KB) (TVD)
Total Depth: 4030.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good

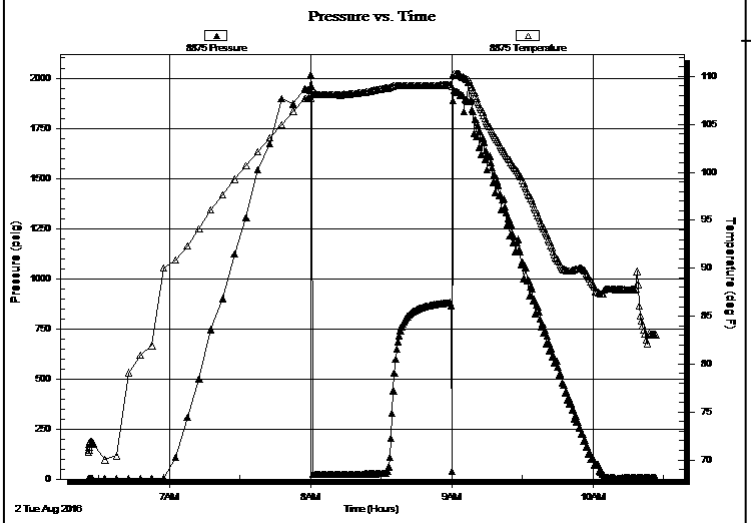
Reference Elevations: 2971.00 ft (KB)
2966.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8875 **Inside**

Press@RunDepth: psig @ 4009.00 ft (KB)
Start Date: 2016.08.02 End Date: 2016.08.02
Start Time: 06:25:44 End Time: 10:26:39

Capacity: 8000.00 psig
Last Calib.: 2016.08.02
Time On Btm:
Time Off Btm:

TEST COMMENT: IF: 1/4" blow died in 17 min.
IS: No return. Pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud oil spots 100%m	0.05

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

1625 N Waterfront Pkw y
Wichita, KS 67206

ATTN: Dave Goldak

25-16s-32w Scott, KS

Miller Trust #1-25

Job Ticket: 65497 **DST#: 2**

Test Start: 2016.08.02 @ 06:25:53

Tool Information

Drill Pipe:	Length:	3881.00 ft	Diameter:	3.80	inches	Volume:	54.44	bbl	
Heavy Wt. Pipe:	Length:	0.00 ft	Diameter:	0.00	inches	Volume:	0.00	bbl	
Drill Collar:	Length:	120.00 ft	Diameter:	2.25	inches	Volume:	0.59	bbl	
						Total Volume:	55.03	bbl	

Drill Pipe Above KB:	22.00 ft
Depth to Top Packer:	4008.00 ft
Depth to Bottom Packer:	ft
Interval betw een Packers:	22.00 ft
Tool Length:	51.00 ft
Number of Packers:	2 Diameter: 6.75 inches

Tool Weight:		2000.00 lb
Weight set on Packer:		25000.00 lb
Weight to Pull Loose:		30000.00 lb
Tool Chased		0.00 ft
String Weight:	Initial	52000.00 lb
	Final	52000.00 lb

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Stubb	1.00			3980.00		
Shut In Tool	5.00			3985.00		
Sampler	2.00			3987.00		
Hydraulic tool	5.00			3992.00		
Jars	5.00			3997.00		
Safety Joint	2.00			3999.00		
Packer	5.00			4004.00	29.00	Bottom Of Top Packer
Packer	4.00			4008.00		
Stubb	1.00			4009.00		
Recorder	0.00	8875	Inside	4009.00		
Recorder	0.00	8166	Outside	4009.00		
Perforations	16.00			4025.00		
Bullnose	5.00			4030.00	22.00	Bottom Packers & Anchor
Total Tool Length:	**51.00**					

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

25-16s-32w Scott, KS

Miller Trust #1-25

Job Ticket: 65497 **DST#: 2**

Test Start: 2016.08.02 @ 06:25:53

Mud and Cushion Information

Mud Type:	Gel Chem	Cushion Type:		Oil API:	0 deg API
Mud Weight:	9.00 lb/gal	Cushion Length:	ft	Water Salinity:	0 ppm
Viscosity:	51.00 sec/qt	Cushion Volume:	bbl		
Water Loss:	7.18 in³	Gas Cushion Type:			
Resistivity:	0.00 ohm.m	Gas Cushion Pressure:	psig		
Salinity:	2000.00 ppm				
Filter Cake:	1.00 inches				

Recovery Information

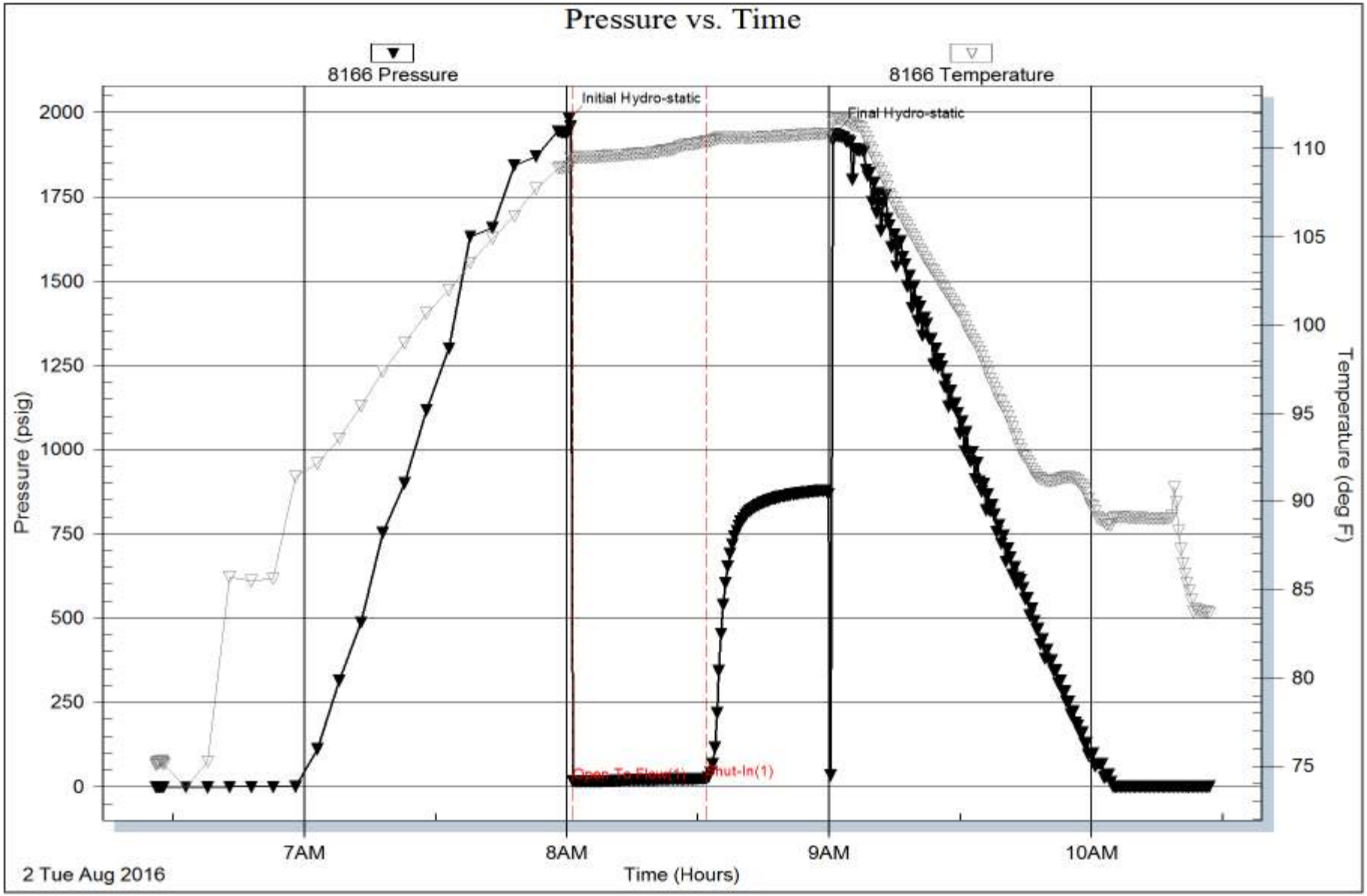
Recovery Table

Length ft	Description	Volume bbl
10.00	mud oil spots 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

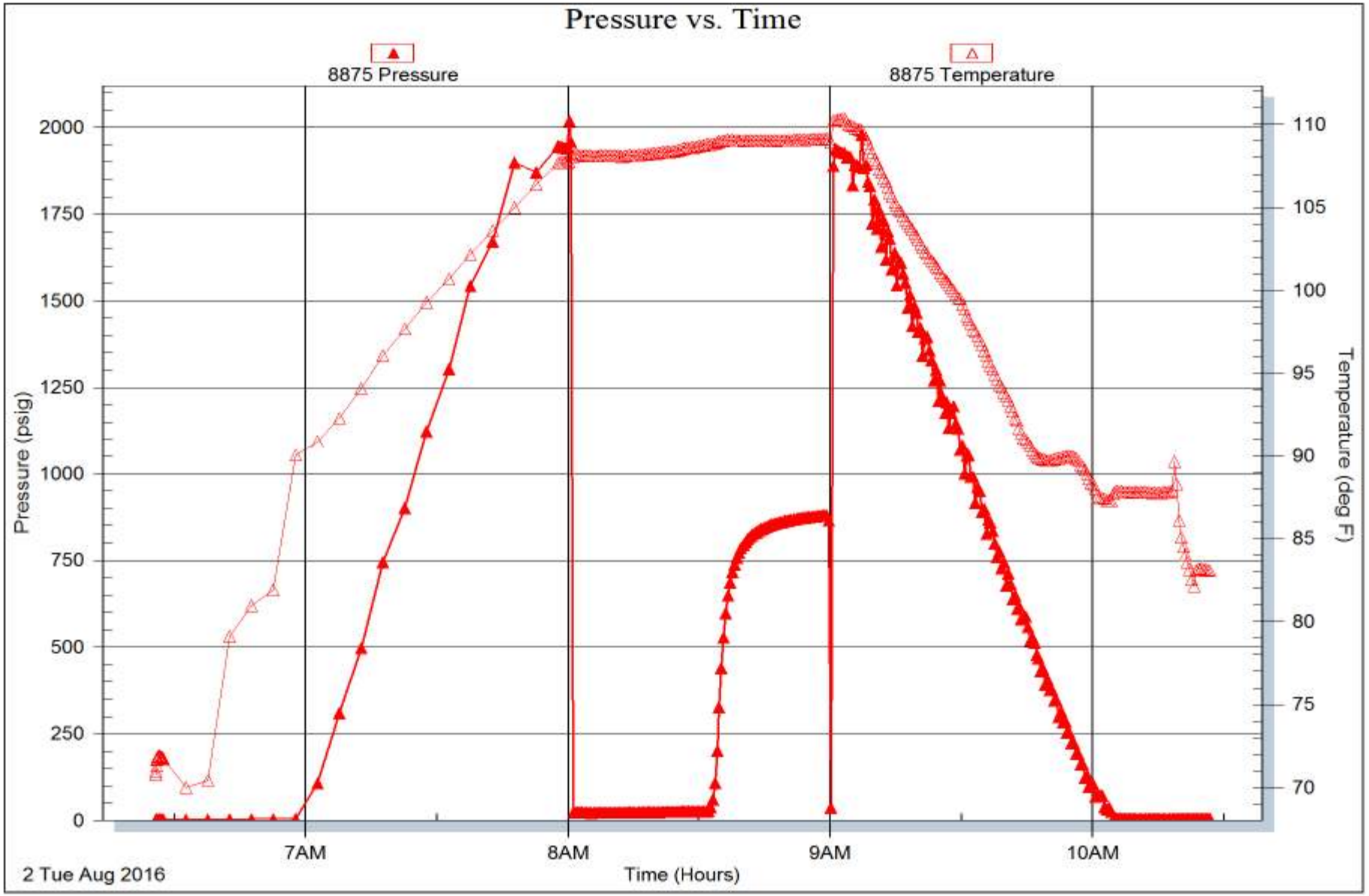
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

Serial #: 8166 **Outside** Stelbar Oil Corp. Miller Trust #1-25 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 65497 Printed: 2016.08.05 @ 13:41:22

Serial #: 8875 **Inside** Stelbar Oil Corp. Miller Trust #1-25 DST Test Number: 2



Trilobite Testing, Inc Ref. No: 65497 Printed: 2016.08.05 @ 13:41:22

TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

4/10

Test Ticket

NO. 65496

Well Name & No. Miller Trust #1-25 Test No. 1 Date 8-1-16

Company Stelbar oil corp, Elevation 2971 KB 2966 GL

Address 1625 N Waterfront Pkwy Wichita, KS 67206

Co. Rep / Geo. Dave Goldak Rig WW #10

Location: Sec. 25 Twp. 16S Rge. 32W Co. Scott State KS

Interval Tested 4008 4030 Zone Tested LKC B

Anchor Length 22 Drill Pipe Run 3883 Mud Wt. 9.1

Top Packer Depth 4003 Drill Collars Run 120 Vis 51

Bottom Packer Depth 4008 Wt. Pipe Run — WL 7.2

Total Depth 4030 Chlorides 2000 ppm System LCM .5

Blow Description Hit & bridge at 2294.

Rec ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud

Rec ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud

Rec ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud

Rec ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud

Rec ____ Feet of ____ %gas ____ %oil ____ %water ____ %mud

Rec Total — BHT ____ Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic	☑ Test 950	T-On Location	22:10
(B) First Initial Flow	☑ Jars 250	T-Started	23:04
(C) First Final Flow	☑ Safety Joint 75	T-Open	—
(D) Initial Shut-In	☑ Circ Sub	T-Pulled	—
(E) Second Initial Flow	☐ Hourly Standby	T-Out	1:00
(F) Second Final Flow	☑ Mileage 44 — 33	Comments	
(G) Final Shut-In	☑ Sampler		
(H) Final Hydrostatic	☐ Straddle	☐ Ruined Shale Packer	
	☐ Shale Packer	☐ Ruined Packer	
Initial Open	☐ Extra Packer	☐ Extra Copies	
Initial Shut-In	☐ Extra Recorder	Sub Total	0
Final Flow	☐ Day Standby	Total	1308
Final Shut-In	☐ Accessibility	MP/DST Disc't	
	Sub Total 1308		

Approved By ____ Our Representative ____

TRILOBITE TESTING INC.

4/10

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 65497

Well Name & No. Miller Trust #1-25 Test No. 2 Date 8-2-16

Company Stelbar oil corp. Elevation 2971 KB 2966 GL

Address

Co. Rep / Geo. Dave Goldak Rig WW #10

Location: Sec. 25 Twp. 16S Rge. 32W Co. Scott State KS

Interval Tested 4008 4030 Zone Tested LKC B

Anchor Length 22 Drill Pipe Run 3881 Mud Wt. 9.1

Top Packer Depth 4003 Drill Collars Run 120 Vis 51

Bottom Packer Depth 4008 Wt. Pipe Run — WL 7.2

Total Depth 4030 Chlorides 2000 ppm System LCM .5

Blow Description IF: 1/4 blow died in 17 min.

IS: No return. Pulled tool

Rec 10 Feet of mud oil spots %gas %oil %water 100 %mud

Rec Feet of %gas %oil %water %mud

Rec Feet of %gas %oil %water %mud

Rec Feet of %gas %oil %water %mud

Rec Feet of %gas %oil %water %mud

Rec Total 10 BHT 110 Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic 1979	☑ Test 1150	T-On Location 6:20
(B) First Initial Flow 15	☑ Jars 250	T-Started 6:25
(C) First Final Flow 23	☑ Safety Joint 75	T-Open 8:00
(D) Initial Shut-In 878	☑ Circ Sub N/C	T-Pulled 9:00
(E) Second Initial Flow 33	☐ Hourly Standby	T-Out 10:30
(F) Second Final Flow —	☑ Mileage 44 – 33	Comments Loaded 8-4-16
(G) Final Shut-In —	☑ Sampler 250	8:00 p.m.
(H) Final Hydrostatic 1936	☐ Straddle	☐ Ruined Shale Packer
	☐ Shale Packer	☐ Ruined Packer
Initial Open 30	☐ Extra Packer	☐ Extra Copies
Initial Shut-In 30	☐ Extra Recorder	Sub Total 0
Final Flow —	☐ Day Standby	Total 1758
Final Shut-In —	☐ Accessibility	MP/DST Disc't
	Sub Total 1758	

Approved By Dave Goldak Our Representative

TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 65497 Date 8-2-16

Company Name Stelbar oil Corp.

Lease Miller trust 1-25 Test No. 2

County Scott Sec. 25 Twp. 16S Rng. 32W

SAMPLER RECOVERY

Gas _____ ML

Oil _____ ML

Mud 2000 ML

Water _____ ML

Other _____ ML

Pressure 10 psi ML

Total 2000 ML

PIT MUD ANALYSIS

Chlorides 2000 ppm.

Resistivity _____ ohms @ _____ F

Viscosity 51

Mud Weight 9.1

Filtrate 7.2

Other LCM .5 cake 1

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.

Gravity _____ corrected @60F

PIPE RECOVERY

TOP

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.

MIDDLE

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.

BOTTOM

Resistivity _____ ohms @ _____ F

Chlorides _____ ppm.

Printcraft Printers 9/01

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 13849 A

DATE TICKET NO.

DATE OF JOB 8/5/16 DISTRICT	NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER Shelbor Oil Corp Inc.	LEASE Miller Trust 1-25 WELL NO.
ADDRESS	COUNTY Scott STATE KS
CITY STATE	SERVICE CREW Scott, Mike, EJ
AUTHORIZED BY Tyson	JOB TYPE: Plug to Abandon-CNW

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
86779	1.75				
21016	.5				

	DATE	AM/PM	TIME
TRUCK CALLED			
ARRIVED AT JOB	8/4/16	AM	11:40
START OPERATION	8/5/16	AM	12:25
FINISH OPERATION	8/5/16	AM	2:40
RELEASED	8/5/16	AM	3:30
MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CP103	60/40 POZ	Sk	270		3240 00
CC102	Cellaflake	lb	68		251 60
CC200	Cement Gel	lb	466		116 50
E100	Unit Mileage Pickup	Mi	100		450 00
E101	Heavy Equipment Mileage	Mi	200		1500 00
E113	Prop & Bulk Delivery	TM	1165		7917 50
CE205	Depth Charge 2601-3000'	Job	1		1800 00
CE240	Blending & Mixing Charge	Sk	270		378 00
S003	Service Supervisor	Ea	1		175 00

SUB TOTAL 10825 60

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	
TOTAL		4004 73

KG

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13849 A

DATE ____ TICKET NO. ____

DATE OF JOB 8/5/16 DISTRICT	NEW WELL ☐ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER Shelby Oil Corp Inc	LEASE Miller Trust WELL NO.
ADDRESS	COUNTY Scott STATE KS
CITY STATE	SERVICE CREW Scott, Mike, EJ
AUTHORIZED BY Tyson	JOB TYPE: Plug & Abandon - CNW

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS		DATE	AM/PM	TIME
[illegible]	[illegible]	[illegible]		[illegible]		TRUCK CALLED			
[illegible]	5.5					ARRIVED AT JOB	8/5/16	AM	11:40
						START OPERATION	8/5/16	PM	12:15
						FINISH OPERATION	8/5/16	PM	3:40
						RELEASED	8/5/16	PM	5:30
						MILES FROM STATION TO WELL			

SIGNED: [signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CP103	60/40 POZ	sk	270		3240.00
CC107	Cello-flake	lb	68		251.60
CC200	Cement Gel	lb	466		116.50
E100	Heavy Mileage Pickup	mi	100		450.00
E101	Heavy Equipment Mileage	mi	200		1500.00
E113	Bulk Delivery	tm	1165		2912.50
CE205	Depth Charge 2001-3000'	4hr	1		1800.00
CE240	Blending & Mixing Charge	sk	270		575.00
S003	Service Supervisor	ea	1		175.00

SUB TOTAL 10825.60

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	

TOTAL 4004.75 KG

SERVICE REPRESENTATIVE [signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC energy services, L.P.

TREATMENT REPORT

Customer: Stelbar Oil Corp	Lease No.		Date: 8/5/16
Lease: Miller Trust	Well #: 1-25		
Field Order #: 13849A	Station: Pratt KS	Casing: 4½ DP	Depth: 2370
County: Scott	State: KS		
Type Job: Plug to Abandon	Formation	Legal Description: 25-16-32	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 4½ DP	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth: 2370	Depth	From	To	Pre Pad	Max		5 Min.
Volume: 33	Volume	From	To	Pad	Min		10 Min.
Max Press: 500	Max Press	From	To	Frac	Avg		15 Min.
Well Connection: 4½	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Tyson	Station Manager: Kevin Gadley				Treater: Scott Graves						
Service Units	38450	78982	86774	19959	21010						
Driver Names	Scott	Mike	—	EJ	—						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
11:40					On location Safety Meeting Rig up
12:23	250			4.5	Pump H2O Spacer (2370')
12:26	150		15	5	Mix 50 sks 60/40 POZ 13.78 ppg
12:29	100		12.7	5	Start Displacement
12:35	0		28.5		Shut down
1:04	220		5	4	Pump H2O Spacer (1650')
1:05	150		20.4	5	Mix 80 sks 60/40 POZ 13.78 ppg
1:10	100			5	Start Displacement
1:15	0		19		Shut down
1:47	180			4	Pump H2O Spacer (800')
1:50	100		5	5	Mix 50 sks 60/40 POZ
1:53	80		12.7	5	Start displacement
1:55	0		8		Shut down
2:10	120			4	Pump H2O Spacer (330')
2:11	90		3	4.5	Mix 40 sks 60/40 POZ
2:14	90		10.2	4.5	Start Displacement
2:15	0		2		Shut down
2:33	50			4	Pump Spacer (60')
2:33	50		1	4	Mix 20 sks 60/40 POZ
2:35	0		5		Shut down Circ. to Surface
2:40	0		8	3	Plug Rat hole 30 sks 60/40
					Job Complete

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Taylor Printing, Inc. 620-672-3656

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 13846 A

DATE TICKET NO.

DATE OF JOB 7-29-16 DISTRICT	NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.:
CUSTOMER Stelbar Oil Corp. Inc.	LEASE Miller Trust 1-25 WELL NO.
ADDRESS	COUNTY Scott STATE KS
CITY STATE	SERVICE CREW Scott, Mike, Matt
AUTHORIZED BY Tyson	JOB TYPE: 8 5/8 Surface Pipe CMW

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS
86779	.5				
21010	.25				

	DATE	AM PM	TIME
TRUCK CALLED			
ARRIVED AT JOB	7/29/16	AM PM	6:30
START OPERATION	7/29/16	AM PM	7:00
FINISH OPERATION	7/29/16	AM PM	7:20
RELEASED	7/29/16	AM PM	7:45
MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	$ AMOUNT
CP103	60/40 POZ	SK	215		7580 00
CC102	Cellflake	LB	54		199 80
CC109	Calcium Chloride	LB	555		582 75
E100	Unit Mileage Pick up	MI	100	1	450 00
E101	Heavy Equipment Mileage	MI	200	1	1500 00
E113	Prop & Bulk Delivery	TM	925	1	2312 50
CE200	Depth Charge 0500'	HRS	1	1	1000 00
CE240	Blending & Mixing Service Chg	SK	215	1	301 00
S003	Service Supervisor	EA	1	1	175 00

CHEMICAL / ACID DATA:			

SUB TOTAL		9101 05
SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	✓
TOTAL		3367 39

KG

SERVICE REPRESENTATIVE

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 13846 A

DATE TICKET NO.

DATE OF JOB 7-29-16	DISTRICT	NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐	CUSTOMER ORDER NO.:
CUSTOMER Stelzer Oil Corp. Inc.		LEASE Miller Trust 1	WELL NO.
ADDRESS		COUNTY Scott	STATE KS
CITY	STATE	SERVICE CREW Scott, Mike, Matt	
AUTHORIZED BY Tyler		JOB TYPE: 8 5/8 Surface Pipe CNW	

EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS		DATE	AM/PM	TIME
66779	2					TRUCK CALLED		AM PM	
71[illegible]	2					ARRIVED AT JOB	7/29/16	AM PM	[illegible]
						START OPERATION	7/29/16	AM PM	[illegible]
						FINISH OPERATION	7/29/16	AM PM	7:[illegible]
						RELEASED	7/29/16	AM PM	7:45
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: x [signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE		$ AMOUNT	
CP103	60/40 POZ	sk	215			7580	00
CC102	Cello Flake	lb	54			199	80
CC109	Calcium Chloride	lb	555			582	75
E100	Unit Mileage Pickup	mi	100			450	00
E101	Heavy Equipment Mileage	mi	200			1500	00
E113	Prop & Bulk Delivery	TM	975			2312	50
CE700	Depth Charge "0-500"	hrs	1			1000	00
CE240	Blending & Mixing Service Chg	sk	215			301	00
S003	Service Supervisor	ea	1			175	00

CHEMICAL / ACID DATA:

SUB TOTAL 9101 05

SERVICE & EQUIPMENT	%TAX ON $	
MATERIALS	%TAX ON $	

TOTAL 3567 [illegible]

16

SERVICE REPRESENTATIVE [signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: x [signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

BASIC energy services, L.P.

TREATMENT REPORT

Customer: Stelbar Oil Corp Inc	Lease No.		Date: 7/29/16		
Lease: Miller Trust	Well #: 121				
Field Order #: 13846 A	Station: Pratt KS	Casing: 8 5/8	Depth	County: Scott	State: KS
Type Job: 8 5/8 Surface Pipe	Formation		Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size: 8 5/8	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative: Richy	Station Manager: Kevin Goodlet	Treater: Scott Graves

Service Units	36450	75482	86774	19903	21010						
Driver Names	Scott	Mike	—	Matt	—						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:30					On Location Safety Meeting Rig up
7:00	150			5	Pump H2O Spacer
7:01	250		3	5.5	Mix 215 SKS 60/40 POZ 14.8 ppg
7:15	200		46.5	5	Start Displacement
7:16	200		2	5	Cement Circulated to Surface
7:20	200		16		Shut down

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