KOLAR Document ID: 1319876

Confidentiality Requested:
☑ Yes ☐ No

# KANSAS CORPORATION COMMISSION
## OIL & GAS CONSERVATION DIVISION

**Form ACO-1**
January 2018
**Form must be Typed**
**Form must be Signed**
**All blanks must be Filled**

# WELL COMPLETION FORM
## WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 35353
Name: Okland Oil Company
Address 1: 110 N. ROBINSON
Address 2: SUITE 400
City: OKLAHOMA CITY State: OK Zip: 73102 + ____
Contact Person: Mark Wells
Phone: ( 405 ) 236-3046
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Dan Pittman
Purchaser: ____

Designate Type of Completion:
☑ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ WSW ☐ SWD
☐ Gas ☑ DH ☐ EOR
☐ OG ☐ GSW
☐ CM *(Coal Bed Methane)*
☐ Cathodic ☐ Other *(Core, Expl., etc.)*: ____

If Workover/Re-entry: Old Well Info as follows:
Operator: ____
Well Name: ____
Original Comp. Date: ____ Original Total Depth: ____
☐ Deepening ☐ Re-perf. ☐ Conv. to EOR ☐ Conv. to SWD
☐ Plug Back ☐ Liner ☐ Conv. to GSW ☐ Conv. to Producer

☐ Commingled Permit #: ____
☐ Dual Completion Permit #: ____
☐ SWD Permit #: ____
☐ EOR Permit #: ____
☐ GSW Permit #: ____

| 9/08/2016 | 9/13/2016 | 10/10/2016 |
|---|---|---|
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No.: 15-095-22305-00-00
Spot Description: ____
SW- SW- NE -NW Sec. 8 Twp. 29 S. R. 9 ☐ East ☑ West
1217 Feet from ☑ North / ☐ South Line of Section
1625 Feet from ☐ East / ☑ West Line of Section
Footages Calculated from Nearest Outside Section Corner:
☐ NE ☑ NW ☐ SE ☐ SW
GPS Location: Lat: ____ *(e.g. xx.xxxxx)* , Long: ____ *(e.g. -xxx.xxxxx)*
Datum: ☐ NAD27 ☐ NAD83 ☐ WGS84
County: Kingman
Lease Name: LIBERTY Well #: 1-8
Field Name: Willowdale NW
Producing Formation: dry
Elevation: Ground: 1711 Kelly Bushing: 1724
Total Vertical Depth: 4650 Plug Back Total Depth: 4470
Amount of Surface Pipe Set and Cemented at: 223 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☑ No
If yes, show depth set: ____ Feet
If Alternate II completion, cement circulated from: ____
feet depth to: ____ w/ ____ sx cmt.

**Drilling Fluid Management Plan**
*(Data must be collected from the Reserve Pit)*
Chloride content: 35000 ppm Fluid volume: 0 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: OKLAND OIL CO.
Lease Name: LIBERTY #1-8 License #: 35353
Quarter NW Sec. 8 Twp. 29 S. R. 9 ☐ East ☑ West
County: KINGMAN Permit #: 15-095-22305-00-00

**AFFIDAVIT**
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

**KCC Office Use ONLY**
☑ **Confidentiality Requested**
Date: 10/19/2016
☑ **Confidential Release Date:** 10/19/2018
☑ **Wireline Log Received** ☐ **Drill Stem Tests Received**
☑ **Geologist Report / Mud Logs Received**
☐ **UIC Distribution**
**ALT** ☑ **I** ☐ **II** ☐ **III** **Approved by:** Karen Ritter **Date:** 10/24/2016

Operator Name: Okland Oil Company Lease Name: LIBERTY Well #: 1-8

Sec. 8 Twp. 29 S. R. 9 ☐ East ☑ West County: Kingman

**INSTRUCTIONS:** Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | | |
|---|---|---|
| Drill Stem Tests Taken *(Attach Additional Sheets)* | ☐ Yes | ☑ No |
| Samples Sent to Geological Survey | ☑ Yes | ☐ No |
| Cores Taken | ☐ Yes | ☑ No |
| Electric Log Run | ☑ Yes | ☐ No |
| Geologist Report / Mud Logs | ☐ Yes | ☐ No |

List All E. Logs Run:

induction
compensated litho density
micro electric

☑ Log Formation (Top), Depth and Datum ☐ Sample

| Name | Top | Datum |
|---|---|---|
| LKC | 3990 | -2266 |
| Viola | 4481 | -2757 |

CASING RECORD ☑ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Conductor | 30 | 20 | 53 | 65 | grout | 200 | |
| Surface | 12.25 | 8.625 | 24 | 223 | A | 175 | 2% gel 3% CACL2 |
| Production | 7.875 | 4.5 | 11.6 | 4650 | H | 225 | 5# kol-seal,.25# flo-seal,.5% FL-160 |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
|---|---|---|---|---|
| ☐ Perforate<br>☐ Protect Casing<br>☐ Plug Back TD<br>☐ Plug Off Zone | - | | | |
| | - | | | |

1. Did you perform a hydraulic fracturing treatment on this well? ☐ Yes ☑ No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? ☐ Yes ☐ No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? ☐ Yes ☐ No *(If No, fill out Page Three of the ACO-1)*

| Date of first Production/Injection or Resumed Production/ Injection: | Producing Method: ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other *(Explain)* |
|---|---|

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|---|---|---|---|---|---|
| | | | | | |

| DISPOSITION OF GAS: | METHOD OF COMPLETION: | PRODUCTION INTERVAL: |
|---|---|---|
| ☐ Vented ☐ Sold ☐ Used on Lease<br>*(If vented, Submit ACO-18.)* | ☐ Open Hole ☐ Perf. ☐ Dually Comp. *(Submit ACO-5)* ☐ Commingled *(Submit ACO-4)* | Top / Bottom |

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record *(Amount and Kind of Material Used)* |
|---|---|---|---|---|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

TUBING RECORD: Size: Set At: Packer At:

**Mail to: KCC - Conservation Division, 266 N. Main, Suite 220, Wichita, Kansas 67202**

| | |
|---|---|
| Form | ACO1 - Well Completion |
| Operator | Okland Oil Company |
| Well Name | LIBERTY 1-8 |
| Doc ID | 1319876 |

Perforations

| Shots Per Foot | Perforation Record | Material Record | Depth |
|---|---|---|---|
| 6 | 4481-4484 | | |
| | CIBP | | 4470 |
| 6 | 3992-3995 | 750 gals 15% MCA | |
| 6 | 3998-4005 | | |

| | |
|---|---|
| Form | ACO1 - Well Completion |
| Operator | Okland Oil Company |
| Well Name | LIBERTY 1-8 |
| Doc ID | 1319876 |

Casing

| Purpose Of String | Size Hole Drilled | Size Casing Set | Weight | Setting Depth | Type Of Cement | Number of Sacks Used | Type and Percent Additives |
|---|---|---|---|---|---|---|---|
| Conductor | 30 | 20 | 53 | 65 | grout | 200 | |
| Surface | 12.25 | 8.625 | 24 | 223 | A | 175 | 2% gel 3% CACL2 |
| Production | 7.875 | 4.5 | 11.6 | 4650 | H | 225 | 5# kol-seal,.25# flo-seal,.5% FL-160 |
| | | | | | | | |

BASIC ENERGY SERVICES

| PAGE | CUST NO | YARD # | INVOICE DATE |
|---|---|---|---|
| 1 of 1 | 1003001 | 1718 | 09/22/2016 |

**INVOICE NUMBER**

**92232873**

Pratt (620) 672-1201

BILL TO
OKLAND OIL COMPANY
110 N ROBINSON AVE STE 400
OKLAHOMA CITY
OK US 73102
ATTN: JANIS

JOB SITE
LEASE NAME: Liberty 1-8
LOCATION:
COUNTY: Kingman
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pi
JOB CONTACT:

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|---|---|---|---|---|
| 40966866 | 86779 | | Net - 30 days | 10/22/2016 |

*For Service Dates: 09/09/2016 to 09/09/2016*

0040966866

171813968A Cement-New Well Casing/Pi 09/09/2016
Cement 8 5/8 Surface

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|---|---|---|---|
| Common Cement | 175.00 | EA | 7.68 | 1,344.00 T |
| Calcium Chloride | 495.00 | EA | 0.50 | 249.48 T |
| Cement Gel | 330.00 | EA | 0.12 | 39.60 T |
| "Wooden Cmt Plug, 8 5/8""" | 1.00 | EA | 76.80 | 76.80 |
| "Unit Mileage Chg (PU, cars one way)" | 30.00 | MI | 2.16 | 64.80 |
| Heavy Equipment Mileage | 60.00 | MI | 3.60 | 216.00 |
| 248--"Propp & Bulk Del. Chrg per ton mil | 1.00 | EA | 297.00 | 297.00 |
| Blending & Mixing Service Charge | 175.00 | BAG | 0.67 | 117.60 |
| Plug Container Util. Chg. | 1.00 | EA | 120.00 | 120.00 |
| Depth Charge; 0-500' | 1.00 | EA | 480.00 | 480.00 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 84.00 | 84.00 |

RECEIVED
SEP 26 2016
OKLAND OIL COMPANY

LOP

PLEASE REMIT TO:
BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

| | |
|---|---|
| SUB TOTAL | 3,089.28 |
| TAX | 118.40 |
| INVOICE TOTAL | 3,207.68 |

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

**FIELD SERVICE TICKET**

1718 13968 A

DATE TICKET NO.

| | |
|---|---|
| DATE OF JOB 9-9-16 DISTRICT PRATT | NEW WELL ☒ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.: |
| CUSTOMER OKLAHOMA Oil COMPANY | LEASE Liberty WELL NO. 1-8 |
| ADDRESS | COUNTY Kingman STATE Ks |
| CITY STATE | SERVICE CREW Mattai, Graves, Dick |
| AUTHORIZED BY | JOB TYPE: CNW 8 5/8 Surface |

| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS |
|---|---|---|---|---|---|
| 37669 | 1.5 | | | | |
| 86779 | | | | | |
| 73768 | 1.5 | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | |
|---|---|---|
| TRUCK CALLED | 9-8-16 DATE | AM (PM) 8:00 TIME |
| ARRIVED AT JOB | | AM (PM) 9:50 |
| START OPERATION | 9-9-16 | AM (PM) 1:18 |
| FINISH OPERATION | | AM (PM) 1:45 |
| RELEASED | | AM (PM) 2:30 |
| MILES FROM STATION TO WELL | | 30 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | $ AMOUNT |
|---|---|---|---|---|---|
| CP 100 | COMMON CMT | SK | 175 | | 2,800 00 |
| CC 109 | Calcium Chloride | lb | 495 | | 519 75 |
| CC 200 | Cement Gel | lb | 330 | | 82 50 |
| CF 153 | Wooden Plug | EA | 1 | | 160 00 |
| E 100 | P.U. Mile | Mi | 30 | | 135 00 |
| E 101 | heavy eq. mile | Mi | 60 | | 450 00 |
| E 113 | Prop + bulk del | TM | 248 | | 618 75 |
| CE 200 | Depth Charge 0-500' | Hr | 1 | | 1,000 00 |
| CE 240 | blend + mix charge | SK | 175 | | 245 00 |
| CE 504 | Plug container | JOB | 1 | | 250 00 |
| S003 | Supervisor | EA | 1 | | 175 00 |
| | | | | SUB TOTAL | 6,436 00 |
| | | | | SERVICE & EQUIPMENT %TAX ON $ | |
| | | | | MATERIALS %TAX ON $ | |
| | | | | TOTAL | 3,089 28 |

| CHEMICAL / ACID DATA: | | | |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |

SERVICE REPRESENTATIVE Mike Mattai

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Allan Walters
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

**BASIC energy services, L.P.**

# TREATMENT REPORT

| | | | |
|---|---|---|---|
| Customer Oxland | Lease No. | Date 9-9-16 | |
| Lease Lippy | Well # 1-8 | | |
| Field Order # 13916 | Station Pratt | Casing 8 5/8 Depth 237 | County Kingman State KS |
| Type Job cmt 8 5/8 surface | Formation | Legal Description 8-27S-09W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|---|---|---|---|---|---|---|---|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft | | Acid 60/40 175 sx | RATE | PRESS | ISIP |
| Depth 237 | Depth | From | To | Pre Pad 325 cc | Max 2 bpm | 201 | 5 Min. |
| Volume 5 bbl | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press 201 | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 217 | Packer Depth | From | To | Flush 13.5 | Gas Volume | | Total Load |

Customer Representative Allan Watson | Station Manager Kevin Goodrich | Treater Mike Martal

| Service Units | 37550 | | 78982 | 87669 | | 77686 | 73168 | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|
| Driver Names | Martal | | Gerald | | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---|---|---|---|---|---|
| 9:30 | | | | | On location / safety meeting |
| 12:10 | | | | | run 8 5/8 csg |
| 1:10 | | | | | csg on bottom |
| 1:15 | | | | | hook to csg / break circ w/ fresh |
| 1:18 | 200 | | 3 | 5 | pump 3 bbl water |
| 1:19 | 200 | | 40 | 5 | mix 175 sks common cmt |
| 1:30 | | | | | release plug |
| 1:31 | 200 | | | 5 | start displacement |
| 1:34 | 200 | | 13.5 | | plug down / shut in well |
| | | | | | cmt to pit |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | job complete |
| | | | | | Thank you! |
| | | | | | Mike Martal |
| | | | | | Scott Gerald |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |



Taylor Printing, Inc. 620-672-3656

BASIC ENERGY SERVICES

| PAGE | CUST NO | YARD # | INVOICE DATE |
|---|---|---|---|
| 1 of 1 | 1003001 | 1718 | 09/24/2016 |

**INVOICE NUMBER**

**92233864**

Pratt (620) 672-1201

BILL TO
OKLAND OIL COMPANY
110 N ROBINSON AVE STE 400
OKLAHOMA CITY
OK US 73102
ATTN: JANIS

JOB SITE
LEASE NAME: Liberty 1-8
LOCATION:
COUNTY: Kingman
STATE: KS
JOB DESCRIPTION: Cement-New Well Casing/Pi
JOB CONTACT:

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|---|---|---|---|---|
| 40967209 | 20920 | | Net - 30 days | 10/24/2016 |

***For Service Dates: 09/14/2016 to 09/14/2016***

0040967209

RECEIVED
SEP 28 2016
OKLAND OIL COMPANY

171814042A Cement-New Well Casing/Pi 09/14/2016
Cement 4 1/2" Longstring

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|---|---|---|---|
| AA2 Cement | 275.00 | EA | 8.16 | 2,244.00 T |
| C-41P | 65.00 | EA | 1.92 | 124.80 T |
| Salt | 1,497.00 | EA | 0.24 | 359.28 T |
| Gypsum | 1,295.00 | EA | 0.36 | 466.20 T |
| FLA-322 | 208.00 | EA | 3.60 | 748.80 T |
| Gilsonite | 1,650.00 | EA | 0.32 | 530.64 T |
| "Auto Fill Float Shoe 4 1/2"" (Blue)" | 1.00 | EA | 158.40 | 158.40 |
| "Latch Down Plug & Baffle, 4 1/2"" (Blu | 1.00 | EA | 177.60 | 177.60 |
| "Turbolizer, 4 1/2"" (Blue)" | 6.00 | EA | 40.80 | 244.80 |
| "Unit Mileage Chg (PU, cars one way)" | 30.00 | MI | 2.16 | 64.80 |
| Heavy Equipment Mileage | 60.00 | MI | 3.60 | 216.00 |
| 389--"Propp & Bulk Del. Chrg per ton mil | 1.00 | EA | 466.20 | 466.20 |
| Blending & Mixing Service Charge | 275.00 | BAG | 0.67 | 184.80 |
| Plug Container Util. Chg. | 1.00 | EA | 120.00 | 120.00 |
| Depth Charge; 4001'-5000' | 1.00 | EA | 1,209.60 | 1,209.60 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 84.00 | 84.00 |

209

APPROVED BY:

PLEASE REMIT TO:
BASIC ENERGY SERVICES,LP
PO BOX 841903
DALLAS,TX 75284-1903

SEND OTHER CORRESPONDENCE TO:
BASIC ENERGY SERVICES,LP
801 CHERRY ST, STE 2100
FORT WORTH, TX 76102

| | |
|---|---|
| SUB TOTAL | 7,399.92 |
| TAX | 324.34 |
| INVOICE TOTAL | 7,724.26 |

BASIC ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

**FIELD SERVICE TICKET**
1718 14042 A

DATE TICKET NO.

| | |
|---|---|
| DATE OF JOB 9-14-16 DISTRICT PRATT, KS. | NEW WELL ☑ OLD WELL ☐ PROD ☐ INJ ☐ WDW ☐ CUSTOMER ORDER NO.: |
| CUSTOMER OKLAND OIL COMPANY | LEASE LIBERTY #1-8 WELL NO. |
| ADDRESS | COUNTY KINGMAN STATE KS. |
| CITY STATE | SERVICE CREW K.G., McCRAW, ADAMS |
| AUTHORIZED BY | JOB TYPE: CNW - LONGSTRING |

| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS |
|---|---|---|---|---|---|
| 20920 | 1/2 | | | | |
| 19808-UAB | 1/2 | | | | |

| | DATE | AM/PM | TIME |
|---|---|---|---|
| TRUCK CALLED | 9-14 | AM | 1300 |
| ARRIVED AT JOB | 7 | AM | 1830 |
| START OPERATION | | AM | 2345 |
| FINISH OPERATION | | AM | 2543 |
| RELEASED | 9-15 | AM | 0030 |
| MILES FROM STATION TO WELL | | | 30 |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED:
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | $ AMOUNT |
|---|---|---|---|---|---|
| CP105 | AA2 CEMENT (LIB) | SK | 50 | | 850.00 |
| CP105 | AA2 CEMENT (LIB) | SK | 175 | | 2975.00 |
| CP105 | AA2 CEMENT (LIB) | SK | 50 | | 850.00 |
| CC113 | C-49 SUM (LIB) | LB. | 1295 | | 971.25 |
| CC111 | SALT (LIB) | LB. | 1497 | | 748.50 |
| CC105 | C-41P (LIB) | LB. | 65 | | 260.00 |
| CC129 | FLA-322 (LIB) | LB. | 208 | | 1560.00 |
| CC201 | GILSONITE (LIB) | LB. | 1650 | | 1105.50 |
| CF1250 | 4½ AFU FLOAT SHOE | EA | 1 | | 330.00 |
| CF606 | 4½ LATCH DOWN PLUG | EA | 1 | | 370.00 |
| CF1650 | 4½ TURBOLIZER | EA | 6 | | 510.00 |
| [illegible] | [illegible] | [illegible] | [illegible] | | [illegible] |
| E100 | PICKUP MILEAGE | MI | 30 | | 135.00 |
| E101 | HEAVY EQUIPMENT MILEAGE | MI | 60 | | 450.00 |
| E113 | BULK DELIVERY | TM | 389 | | 971.25 |
| CE205 | DEPTH CHARGE 4001-5000' | EA | 1 | | 2520.00 |
| CE240 | BLENDING CHARGE | SK | 275 | | 385.00 |
| CE504 | PLUG CONTAINER | EA | 1 | | 250.00 |
| 5003 | SERVICE SUPERVISOR | EA | 1 | | 175.00 |

| CHEMICAL / ACID DATA: | | | |
|---|---|---|---|
| | | | |
| | | | |
| | | | |
| | | | |

| | | |
|---|---|---|
| SUB TOTAL | | 15,416.50 |
| SERVICE & EQUIPMENT | %TAX ON $ | |
| MATERIALS | %TAX ON $ | ✓ |
| TOTAL | DISC. PRICE | 7,399.92 |

| | |
|---|---|
| SERVICE REPRESENTATIVE | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: |

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

CLOUD LITHO - Abilene, TX

BASIC energy services, L.P.

# TREATMENT REPORT

| | | | | | |
|---|---|---|---|---|---|
| Customer | OKLAND OIL COMPANY | Lease No. | | Date | 5-14-16 |
| Lease | LIBERTY | Well # | 1-8 | | |
| Field Order # | 27042 | Station | PRATT, KS. | Casing 4½ | Depth 4649 |
| County | KINGMAN | State | KS. | | |
| Type Job | CNW - LONGSTRING | Formation | TD-4650' | Legal Description | 8-29-9 |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|---|---|---|---|---|---|---|---|
| Casing Size 4½ | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth 4649 | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 4650 | Packer Depth | From | To | Flush | Gas Volume | | Total Load |

Customer Representative ALAN WARD | Station Manager KEVIN | Treater CODY W

| | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|
| Service Units | 83363 | 19903 | 20920 | | 19827 | 19808 | | | |
| Driver Names | HG | MCGRAW | | | ADAMS | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---|---|---|---|---|---|
| 2000 | | | | | ON LOCATION |
| | | | | | RUN 4½ 4½ PSB 11.6# |
| | | | | | RUN INSERT SHOE, LATCH DOWN |
| | | | | | RU 1ST COLLAR - 22' - 5 |
| | | | | | CENT - 2-4-6-8-10-13 |
| | | | | | TAG BOTTOM - DROP BALL - CIRCULATE |
| 2315 | 200 | | 20 | 6 | PUMP 250 SK AA2 SCAVENGER AT 12.8# |
| | 200 | | 48 | 6 | PUMP 175 SK AA2 AT 14.8# |
| | | | | | STOP - WASH LINE - DROP PLUG |
| | 0 | | 0 | 6 | START DISP |
| | 300 | | 55 | 6 | LIFT CEMENT |
| | 750 | | 61 | 3 | SLOW RATE |
| 2345 | 1500 | | 71.7 | 3 | PLUG DOWN - HELD |
| | | | | | |
| | | | | | PLUG RAT - 30 SK AA2 |
| | | | | | PLUG MOUSE - 20 SK AA2 |
| | | | | | |
| | | | | | |
| | | | | | |
| 0030 | | | | | JOB COMPLETE - KEVIN |



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okland
OIL COMPANY

# GEOLOGICAL REPORT

S. Pat Creek Prospect – Liberty #1-8
Kingman County, Kansas

| | |
|---|---|
| Operator: | Okland Oil Company |
| Well Name: | Liberty #2-8 |
| Location: | 1217' FNL & 1625' FWL of NW/4,<br>S/2 SW NE NW; Section 8-T29S-R9W |
| Elevation: | GL: 1711' DF: 1722' KB: 1724' |
| Date Spud: | September 8, 2016 @ 7:45 pm |
| Drilling Contractor: | Duke Drilling Company, Rig 7 |
| Surface Casing: | 8 $^{5}/_{8}$" @ 223', 24#, J-55 |
| Hole Size: | 7 $^{7}/_{8}$" |
| Total Depth: | 4,650' |
| Mud Logger: | GeoDynamic Well Logging |
| Logging Services: | Allied Wireline: IAT/GR, LDT/CNL/GR, MAS/GR, MEL/GR |
| Status: | Pipe set; 4½", N-80, 11.6#, 4,650' |
| Rig Release: | September 13, 2016 |

| FORMATION TOPS | DEPTH | SUBSEA |
|---|---|---|
| Topeka | 3290 | -1566 |
| Heebner | 3406 | -1682 |
| Douglas Shale | 3434 | -1710 |
| Brown Lime | 3604 | -1880 |
| Lansing | 3610 | -1886 |
| Stark Shale | 3946 | -2222 |
| Swope | 3952 | -2228 |
| Hushpuckney Shale | 3984 | -2260 |
| Hertha | 3990 | -2266 |
| Mississippi | 4196 | -2472 |
| Kinderhook Shale | 4274 | -2550 |
| Woodford Shale | 4452 | -2728 |
| Viola | 4481 | -2757 |
| Simpson Shale | 4557 | -2833 |
| Simpson Sand | 4566 | -2842 |

## Viola

The top of the Viola was encountered at 4481' (-2757). It was a white to off-white dolomite, sucrosic texture, fine crystalline, moderate hardness grading to firm hardness, some friable, fair intercrystalline porosity with some quartz grains present. The samples exhibited yellow-fluorescence with a poor streaming cut and a continuous hotwire show of 178 units with $C_1$ $C_2$ $C_3$ $C_4$ recorded on the chromatograph thru the upper 21 foot porosity interval (4481' – 4502'). This porosity interval drilled off at a rate of 30 to 40 seconds/foot versus overlying shales that drilled at a rate of 1 - ½ minutes/foot. Evaluation of samples, gas detector recordings, Open

Hole Log calculations and correlative relationship to offset wells indicate the Liberty #1-8 encountered 9 feet of productive porosity bearing Viola with a oil-water contact at 4490' (-2766). See log analysis below:

| | Rt | Ø d | Ø n | Ø cp | Ø s | Pe | Ø ml | Sw |
|---|---|---|---|---|---|---|---|---|
| 4481 – 84 | 8 | 8 | 13 | 10.5 | 10 | 2.8 | 16 | 65% |
| 4484 – 86 | 5 | 10 | 13 | 12 | 11 | 2.8 | 20 | 72% |
| 4486 – 88 | 7 | 15 | 12 | 13.5 | 14 | 2.2 | 18 | 53% |
| 4488 – 90 | 4.5 | 9 | 15 | 12.5 | 11 | 2.5 | 18 | 72% |
| 4490 – 92 | 2 | 9 | 19 | 15 | 14 | 3 | 18 | 96% |
| 4492 – 94 | 2 | 10 | 19 | 15.5 | 13 | 3 | 16 | 93% |
| 4494 – 96 | 2.5 | 7 | 17 | 13 | 11 | 3 | 16 | 100% |
| 4496 – 98 | 3 | 4 | 13 | 9.5 | 10 | 3 | 15 | 100% |
| 4498 – 4500 | 4 | 1 | 11 | 7.5 | 8 | 3 | 15 | 100% |
| 4500 – 02 | 6 | 7 | 12 | 10 | 10 | 2.5 | 15 | 84% |
| 4502 – 56 | | 3 | 69 | 5.5 | 8 | 3.4 | -- | tite |

The S. Pat Creek Prospect/Liberty #1-8 proposed location was based on both seismic and subsurface geology; requiring three components to be successful for Viola production:

1. Porosity development due to a paleo-structural high feature.
2. Present day subsurface structurally high feature.
3. Fault separation from the north with a thinning of the Mississippi Formation, resulting in the Viola structural high.

Evaluation of the Liberty #1-8 well data indicate that all three components were met.

1) The Viola developed 21 porosity feet of dolomite, averaging 12% porosity with an effective Microlog porosity (permeability) of 18%; confirming, the Liberty #1-8 paleo-structurally positive position. By our interpretation, a recent well drilled by Messanger, - Adelhart #1-7, was positioned structural up-dip; however, not positioned in a paleo-structural high feature. Therefore, no potential for porosity development occurred which accounts for the Open Hole Log values of only 2 porosity feet of 9%.

2) The Liberty #1-8 was projected to encounter the top of the Viola at -2753, actually encountering the top at -2757; with only a 4 foot difference. This critical structural position puts the Liberty #1-8 oil column 5 feet high to the Julius - Weber #1 (-2762) which produced 6,737 BO.

3) Finally the third component necessary is separation from the north offset Weber #2 (-2758); which was wet. This fault separation is confirmed by both a significant thinning of the Mississippi Formation in the south block (30' thinner in the Liberty #1-8 vs. north offset Weber #2), as well as the presence of a 9 foot oil column while being down-dip to the wet Weber #2.

It is Okland Oil Company's recommendation to set pipe and test the Viola.

Hertha (Kansas City)

The top of the Hertha was encountered at 3990' (-2266). It was a buff-white to tan limestone, moderately firm, very fine crystalline, slightly fossiliferous, pinpoint vugglar porosity with some oolmoltic porosity. The samples exhibit spotty yellow fluorescence, poor ring cut, hotwire show of 29 units with $C_1$ $C_2$ $C_3$ $C_4$ on the chromatograph while drilling off at a rate of 20 seconds/foot

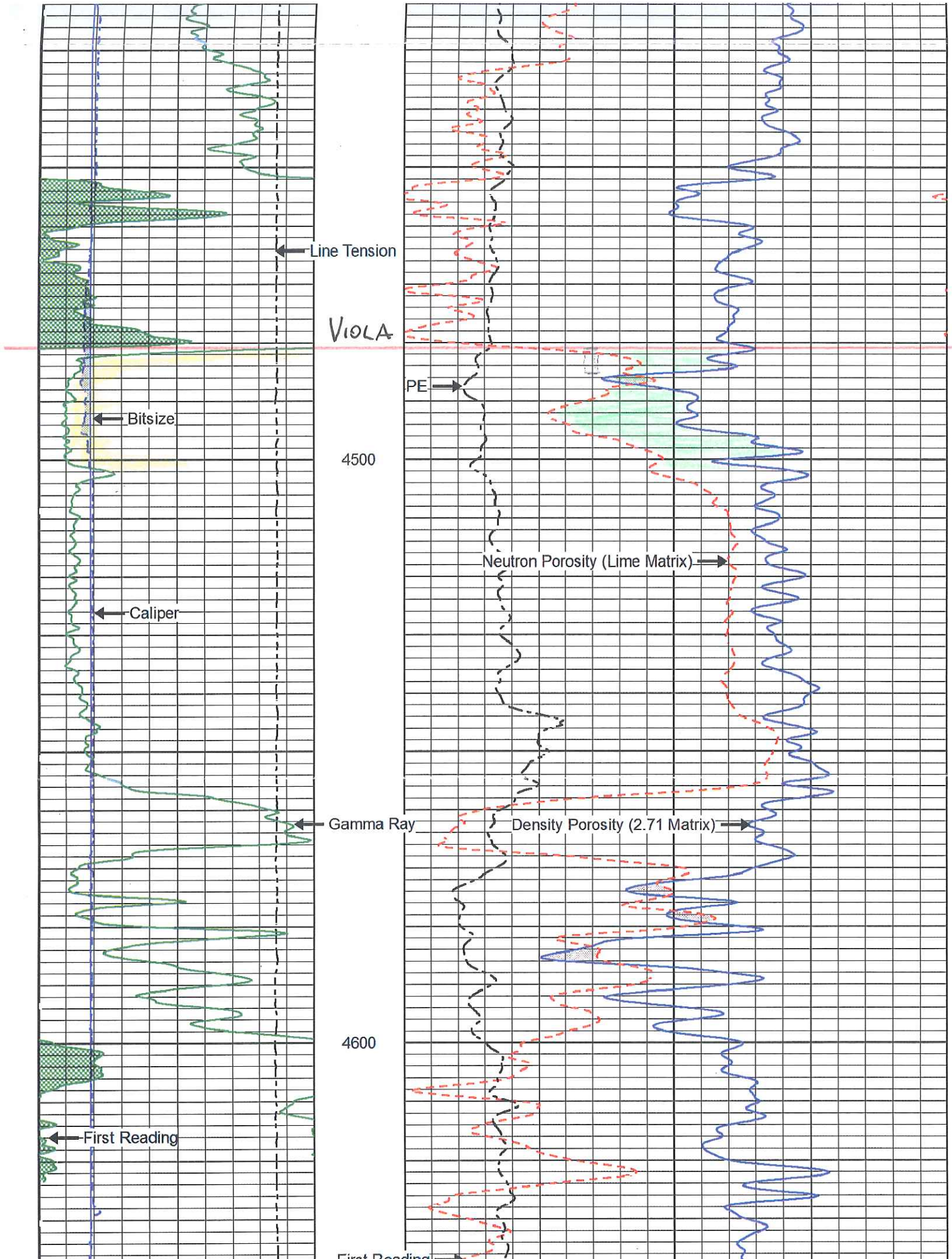
versus overlying shales that drilled at a rate of 1 - ¾ minutes/foot. There appear to be 2 porosity members within the Hertha, from 3992' – 3996' and 3998' – 4006'. The first porosity member (3992' – 3996') calculates on average porosity of 20.5% with a Sw of 19%. The second porosity member (3998 – 4004') calculates an average porosity of 26% with a Sw of 29%. See Log analysis below.

| | Rt | Ø d | Ø n | Ø cp | Ø s | Pe | Ø ml | Sw |
|---|---|---|---|---|---|---|---|---|
| 3992 – 94 | 30 | 18 | 20 | 19 | 12 | 5 | 11 | 20% |
| 3994 – 96 | 28 | 22 | 21 | 21.5 | 14 | 4.5 | 11 | 18% |
| | | | | | | | | |
| 3998 – 4000 | 8 | 25 | 30 | 27 | 17 | 4.5 | 13 | 26% |
| 4000 – 4002 | 6 | 25 | 28 | 26 | 17 | 4.5 | 12 | 32% |
| 4002 – 4004 | 7 | 25 | 27 | 26 | 17 | 4.5 | 12 | 29% |

This zone calculates productive on the Open Hole Logs as well as exhibiting sample and gas detector shows. More significant is the correlative relationship with two wells 5 miles to the southeast which were productive from the Hertha with similar log characteristics. The Edmiston - Lubbers "B" #2, NE NE NW, Section 25-29S-9W produced 75,315 BO and the Edmiston - Miller #3, SW SE SW, Section 24-29S-9W produced 85,231 BO.

It is Okland Oil Company's recommendation that the Hertha merits testing in the Liberty #1-8.

Gregg Alletag
Geologist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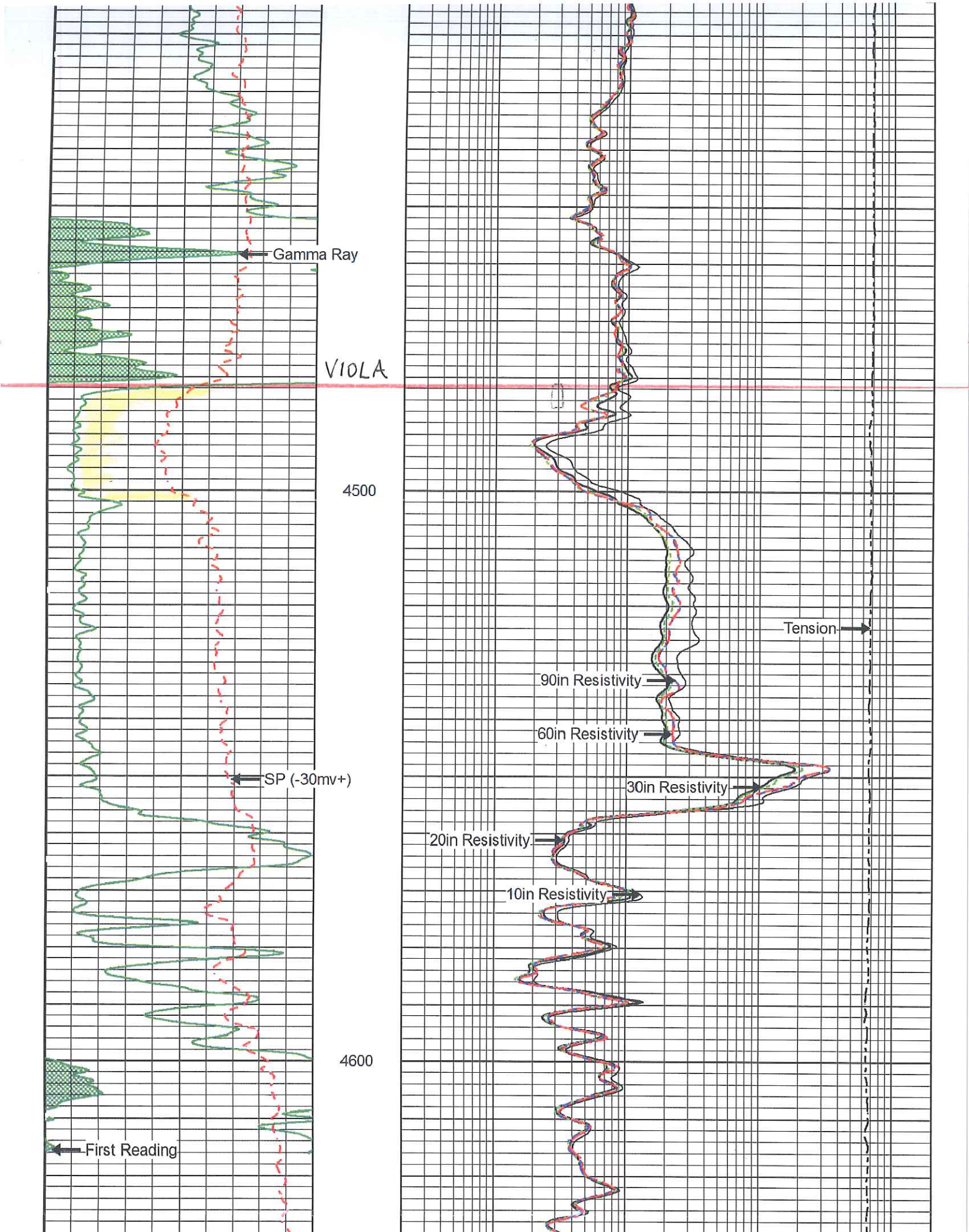
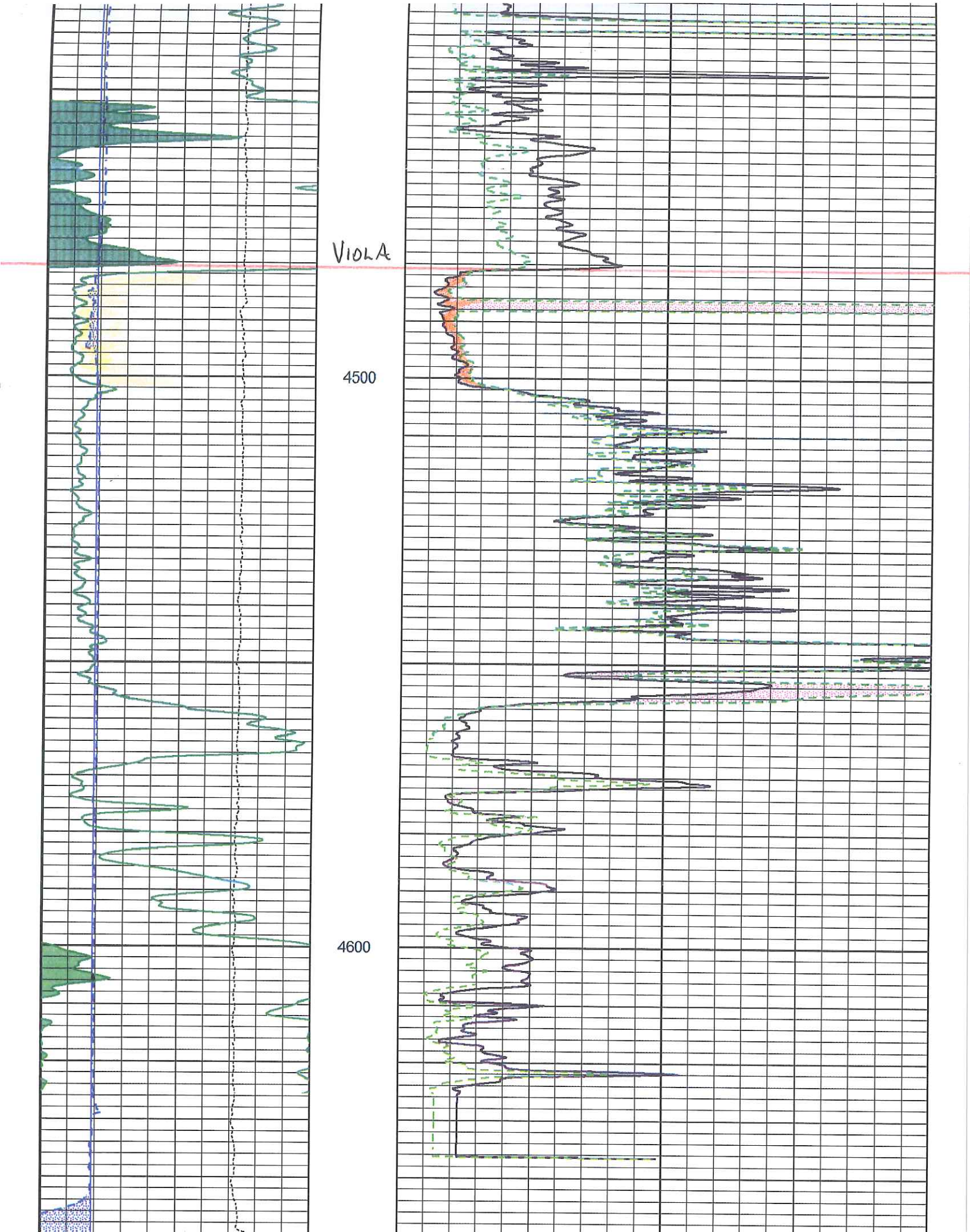
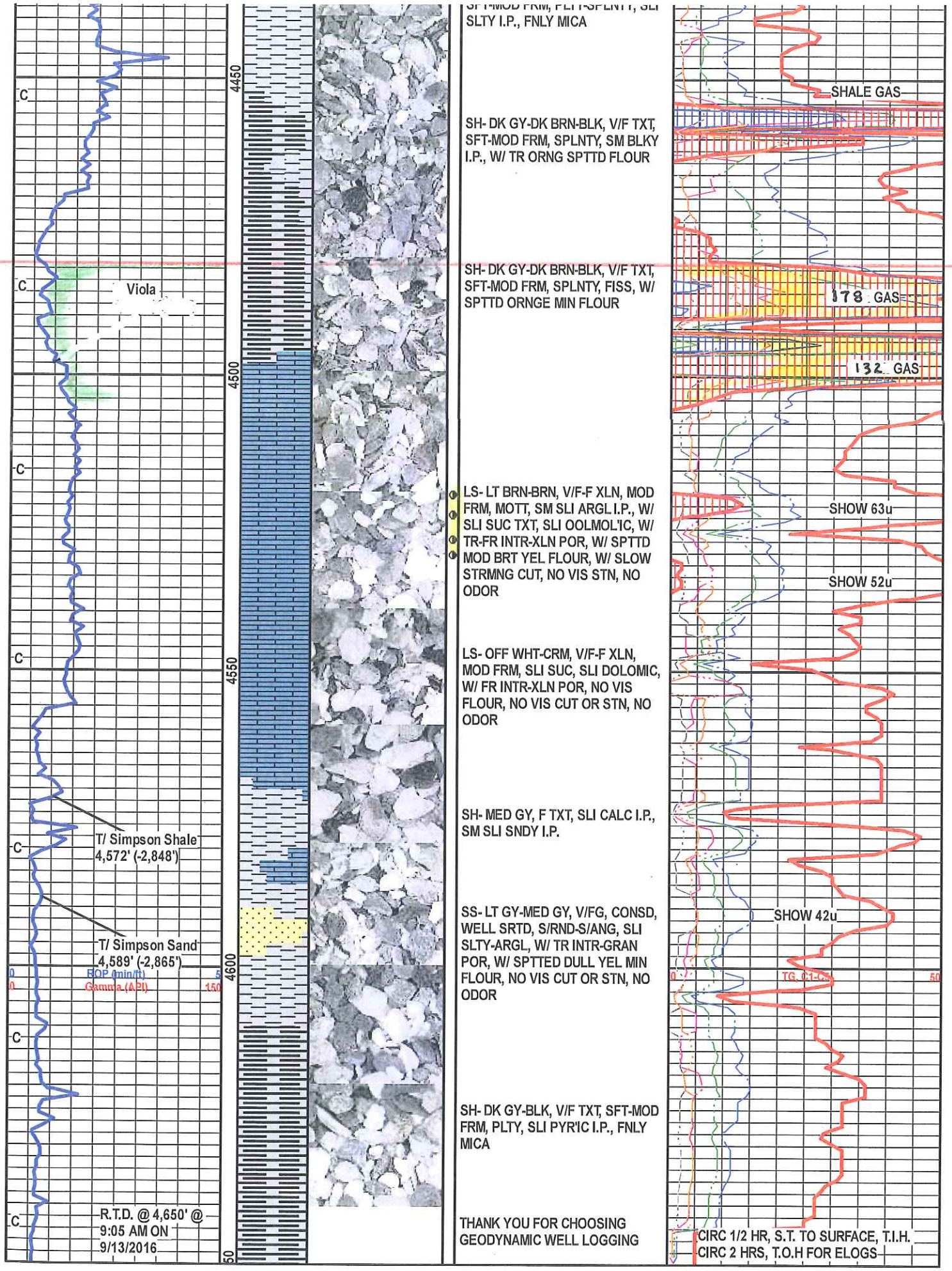
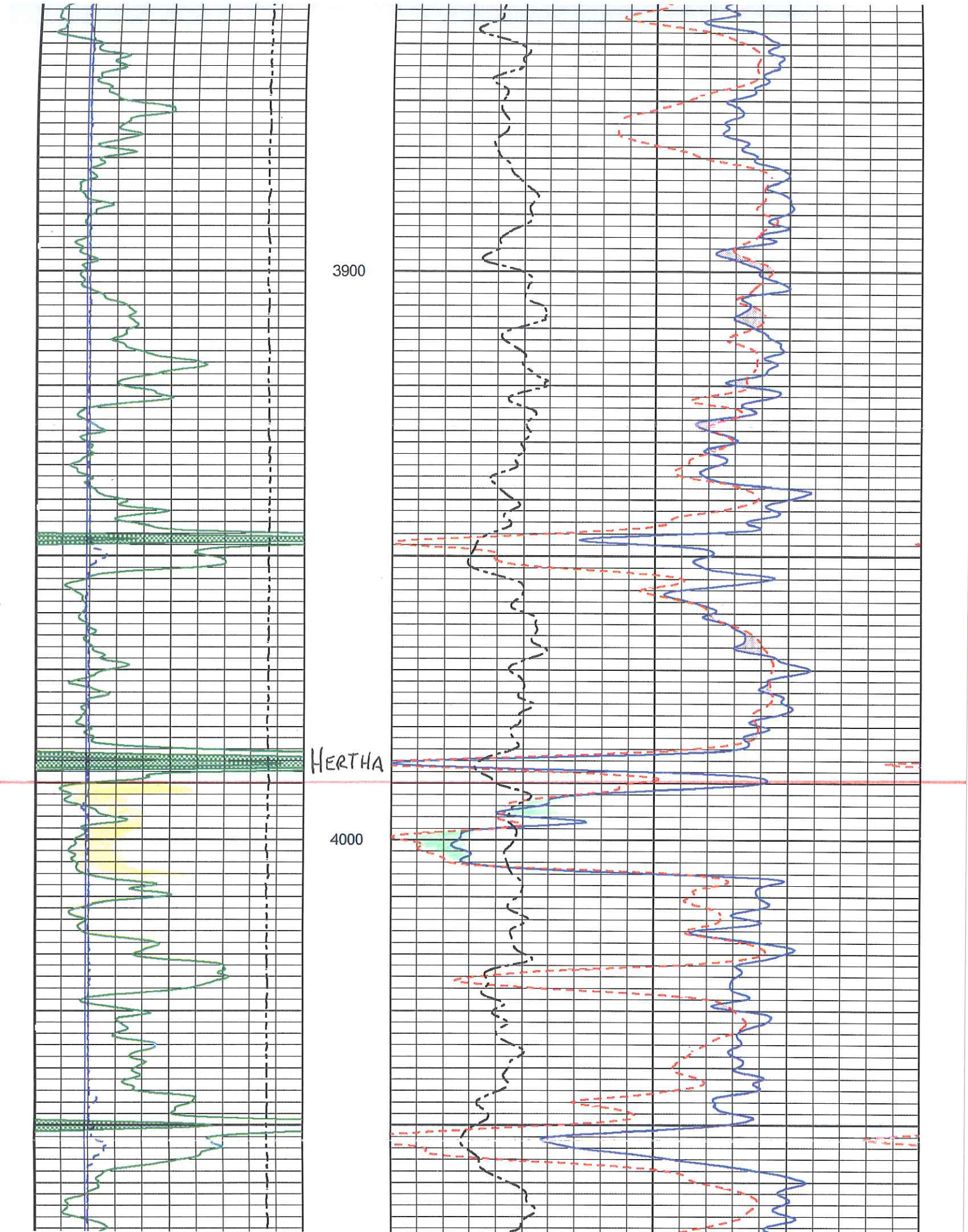
VIOLA
PE
Bitsize
4500
Neutron Porosity (Lime Matrix)
Caliper
Gamma Ray
Density Porosity (2.71 Matrix)
4600
First Reading


Gamma Ray
VIOLA
4500
Tension
90in Resistivity
60in Resistivity
SP (-30mv+)
30in Resistivity
20in Resistivity
10in Resistivity
4600
First Reading


VIOLA
4500
4600


SFT-MOD FRM, PLTY-SPLNTY, SLI SLTY I.P., FNLY MICA
SHALE GAS
SH- DK GY-DK BRN-BLK, V/F TXT, SFT-MOD FRM, SPLNTY, SM BLKY I.P., W/ TR ORNG SPTTD FLOUR
SH- DK GY-DK BRN-BLK, V/F TXT, SFT-MOD FRM, SPLNTY, FISS, W/ SPTTD ORNGE MIN FLOUR
178 GAS
132 GAS
Viola
LS- LT BRN-BRN, V/F-F XLN, MOD FRM, MOTT, SM SLI ARGL I.P., W/ SLI SUC TXT, SLI OOLMOL'IC, W/ TR-FR INTR-XLN POR, W/ SPTTD MOD BRT YEL FLOUR, W/ SLOW STRMNG CUT, NO VIS STN, NO ODOR
SHOW 63u
SHOW 52u
LS- OFF WHT-CRM, V/F-F XLN, MOD FRM, SLI SUC, SLI DOLOMIC, W/ FR INTR-XLN POR, NO VIS FLOUR, NO VIS CUT OR STN, NO ODOR
SH- MED GY, F TXT, SLI CALC I.P., SM SLI SNDY I.P.
T/ Simpson Shale 4,572' (-2,848')
T/ Simpson Sand 4,589' (-2,865')
SS- LT GY-MED GY, V/FG, CONSD, WELL SRTD, S/RND-S/ANG, SLI SLTY-ARGL, W/ TR INTR-GRAN POR, W/ SPTTED DULL YEL MIN FLOUR, NO VIS CUT OR STN, NO ODOR
SHOW 42u
ROP (min/ft)
Gamma (API)
TG, C1-C5
SH- DK GY-BLK, V/F TXT, SFT-MOD FRM, PLTY, SLI PYR'IC I.P., FNLY MICA
R.T.D. @ 4,650' @ 9:05 AM ON 9/13/2016
THANK YOU FOR CHOOSING GEODYNAMIC WELL LOGGING
CIRC 1/2 HR, S.T. TO SURFACE, T.I.H.
CIRC 2 HRS, T.O.H FOR ELOGS
4450
4500
4550
4600
4650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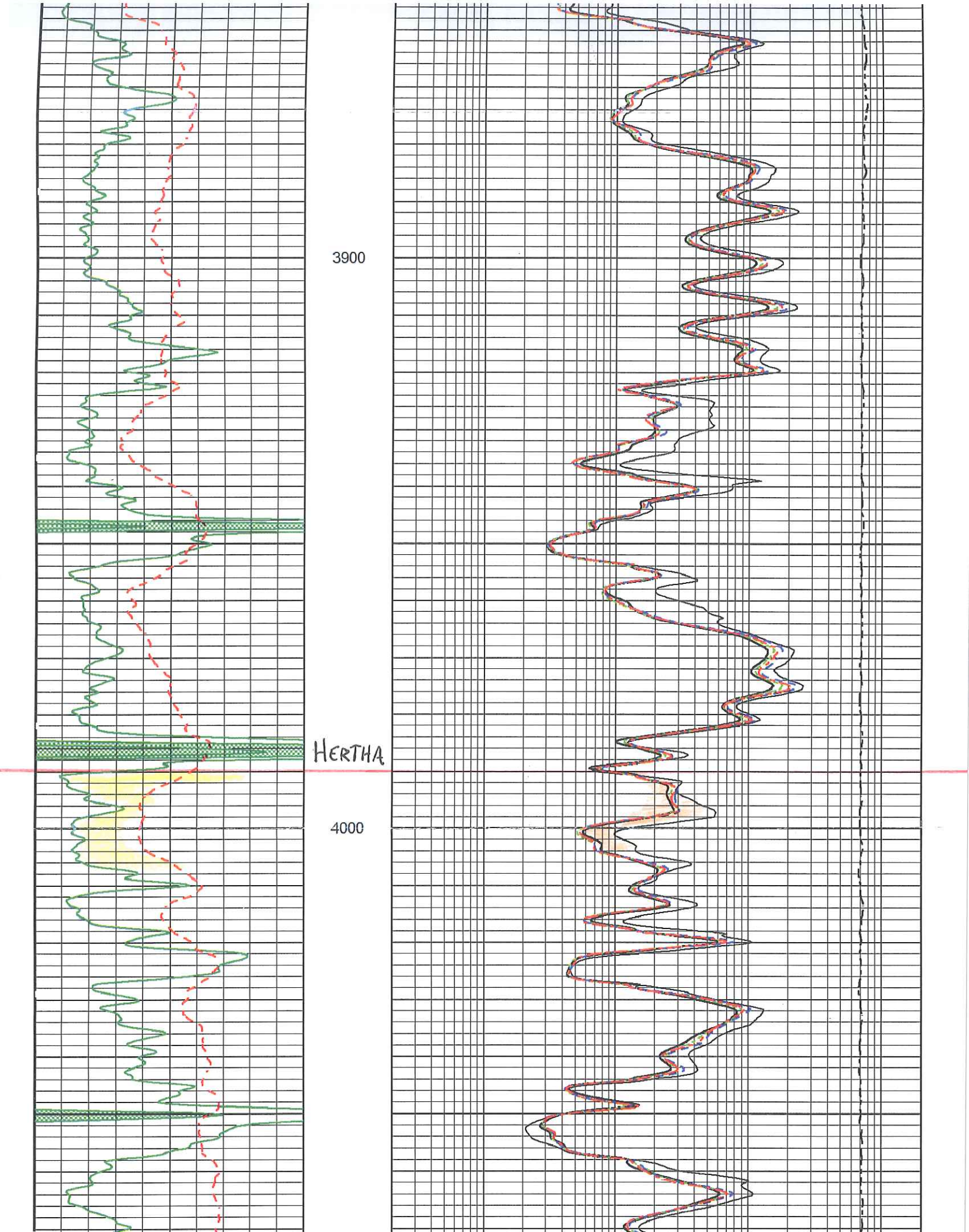
HERTHA
4000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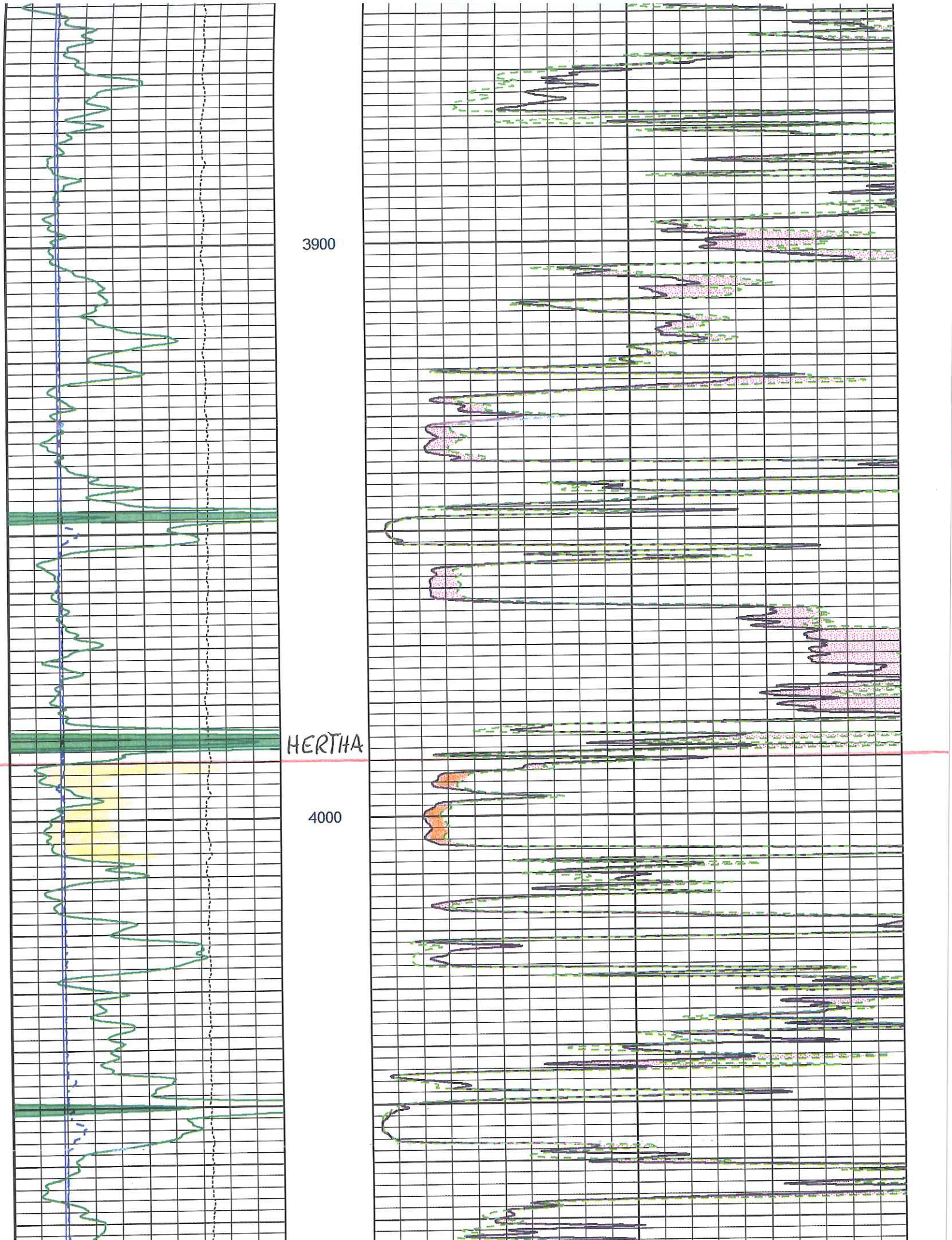
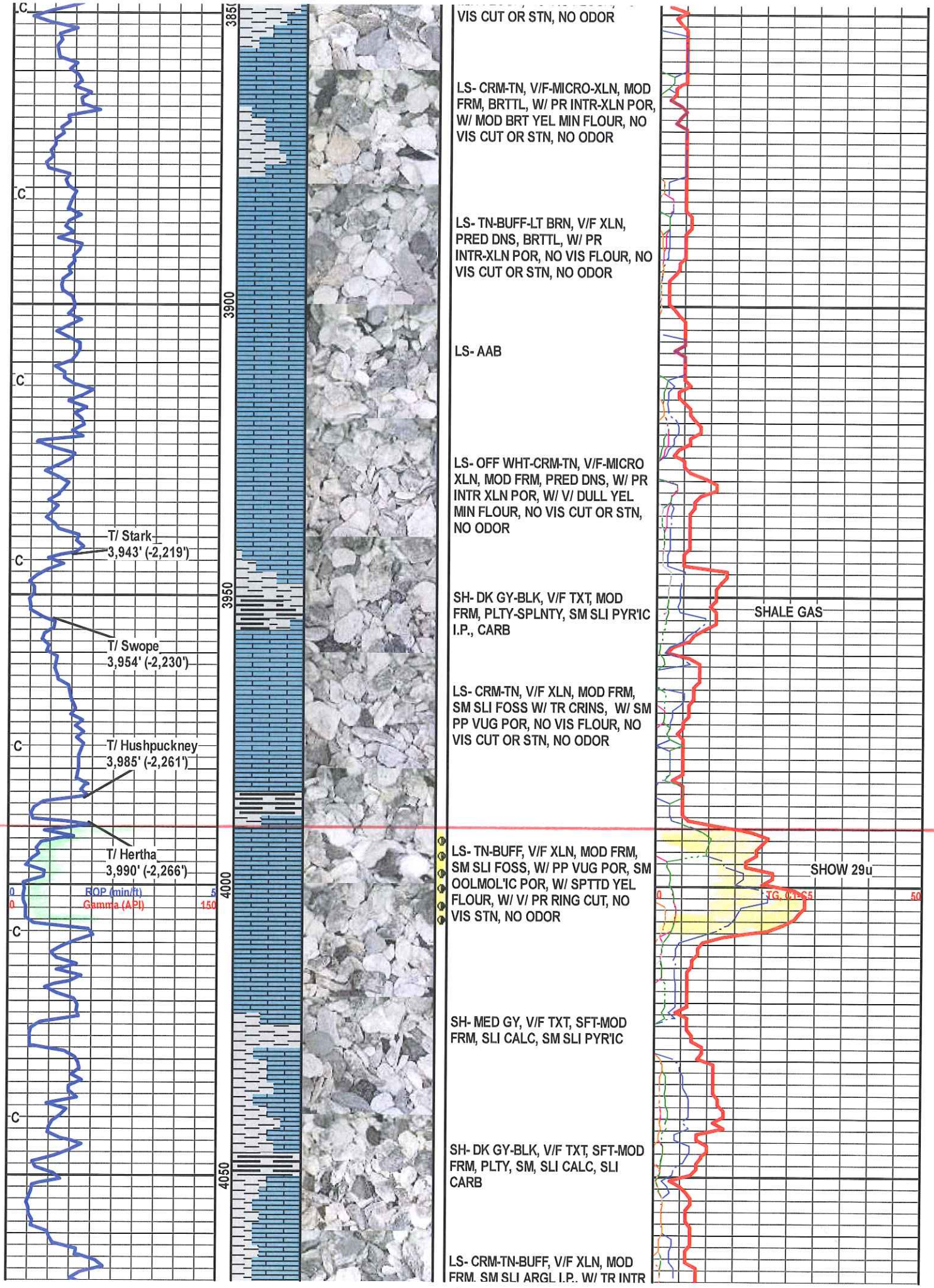
HERTHA
4000


3900
HERTHA
4000


VIS CUT OR STN, NO ODOR
LS- CRM-TN, V/F-MICRO-XLN, MOD FRM, BRTTL, W/ PR INTR-XLN POR, W/ MOD BRT YEL MIN FLOUR, NO VIS CUT OR STN, NO ODOR
LS- TN-BUFF-LT BRN, V/F XLN, PRED DNS, BRTTL, W/ PR INTR-XLN POR, NO VIS FLOUR, NO VIS CUT OR STN, NO ODOR
LS- AAB
LS- OFF WHT-CRM-TN, V/F-MICRO XLN, MOD FRM, PRED DNS, W/ PR INTR XLN POR, W/ V/ DULL YEL MIN FLOUR, NO VIS CUT OR STN, NO ODOR
SH- DK GY-BLK, V/F TXT, MOD FRM, PLTY-SPLNTY, SM SLI PYR'IC I.P., CARB
LS- CRM-TN, V/F XLN, MOD FRM, SM SLI FOSS W/ TR CRINS, W/ SM PP VUG POR, NO VIS FLOUR, NO VIS CUT OR STN, NO ODOR
LS- TN-BUFF, V/F XLN, MOD FRM, SM SLI FOSS, W/ PP VUG POR, SM OOLMOL'IC POR, W/ SPTTD YEL FLOUR, W/ V/ PR RING CUT, NO VIS STN, NO ODOR
SH- MED GY, V/F TXT, SFT-MOD FRM, SLI CALC, SM SLI PYR'IC
SH- DK GY-BLK, V/F TXT, SFT-MOD FRM, PLTY, SM, SLI CALC, SLI CARB
LS- CRM-TN-BUFF, V/F XLN, MOD FRM, SM SLI ARGL I.P., W/ TR INTR
SHALE GAS
SHOW 29u
T/ Stark 3,943' (-2,219')
T/ Swope 3,954' (-2,230')
T/ Hushpuckney 3,985' (-2,261')
T/ Hertha 3,990' (-2,266')
ROP (min/ft)
Gamma (API)
TG, C1-C5
3850
3900
3950
4000
4050