L. D. DRILLING, INC.

7 SW 26th Avenue GREAT BEND, KS 67530

10.460°

Customer	. Dala			Order	
Lease Crasa	Micro	4224	Date		
Description of Pipe _	4/2	·			

Amo	ount 1/5	Ind3							
Jts.	Ft. Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	39 15	32	25	43	F17	36	80		
2	39 37		93	6/3	10	42			:
3	39 93	37	\mathcal{M}_{σ}	73	10	41	48		
4	5/1 83	360	5/	41	92	4/	85		
5	41 80	32	25	40	QQ.	4/	Ele		
6	40 95	38	39	43	10	35	68		
7	40 77	41	15	45	40	41	12		
8	37 80	40	25	43	10	40	94		···
9	39 47	40	72	42	18	39	43		+ 2
10	38 77	40	(N)	43	10	40	30		
11	39 45		15	41	Ho	32	80		
12	41 08	<u> </u>	77	43	102	38	90		·
13	4/08			41	85	39	25		
14	40 24		17	43	15	43	10		
15	42 29		07	93	12.	92	25		
16	36 51		22	7/3	10	73	er Cal		
17	37 70	21	98	41	10	2/3	10		
18	. 40 75		70	4/	96	-4/	92		
19	4076	7	58	2/3	10	42	10		
20	36 53	1	10	73	08	43	13		
21	37 45		(m)	kmf Z	23	42	24		
22	37 12	43	14	43	10	43	10		
23	40 77		07	4/3	10	43	65.	-04	7
24	4076	43	10	647	43	14	20		
25	36 50	43	10	43	10	19	53.	5/66	St
26	37 92	43	12	36	84			Approx.	
27	40 79	39	<i>90</i> _	41	J	jê -	:	炒了。	25
28	32 27	42	25	43	10	***************************************		F5-	90
29	43 15	4/_	50	6//	67				
30	40 73	43	14	43	10				
Total	118964	1198	84:	1267	hoff	9.72	85		



FIELD SERVICE TICKET 1718 13896 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

N98		SERVICES Pho NG & WIRELINE	ne 620-672-	1201			DATE	TICKET NO		
DATE OF 8-10	1-16 DI	STRICT FUAT	1,155		NEW WELL	OLD □ I	PROD □INJ	□ WDW [CUSTOMER ORDER NO.:	
CUSTOMER LL	> De	TUING	IWC		LEASE()	CAI	C, WE	YERS Z	2- 2 6/ELL NO.	
ADDRESS					COUNTY	NE	55	STATE	K5.	
CITY		STATE			SERVICE CI	REW #	L. MAT	TAL, ROC	CK! ACEX	AWL
AUTHORIZED BY					JOB TYPE:	CNU	1-lon	185TR	DNG	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL	ED 9.4	DATE AM TH	180
20920	2		ļ <u> </u>			<u> </u>	ARRIVED AT	JOB 9-	9 AM 22	00
10010	1/2						START OPER	RATION 3	-10 AM 04	30
19860	122						FINISH OPER	ATION 9-	10 AM DE	30
19918	1/3						RELEASED	9-	10 AMOZ	්ර
9-11-1-12							MILES FROM	STATION TO V	VELL 130	
EM/PRICE REF. NO.	M/	ATERIAL, EQUIPMENT	AND SERVIC	ES US	ED	UNIT	QUANTITY	UNIT PRICE	SONTRACTOR OR AG	
27105	442	Camen				510	150		2,550	يان.
18101	14-0	on com	EN 1			510	240		4,370	ان ر
103	801	40 102				SK	30		360	00
2102 1	till	FLARE	16 00	XVI	<u>5</u>	16.	120		364	60
207	Eles	COUMIC	HUDIE	ع صرح	<u> </u>	1/2.	816		110x	0-0
C 1/3	124	PSUM	· · · · · · · · · · · · · · · · · · ·			16.	705		528	25
C129	FLV	7-327				16.	113		847	37
K20/	CID	LSOWIT	E			16-	900		603.	, 00
F\$451	51/2	TWO STAN	FLEME	מנש מ	TONAR	EA			4.500	0
F1251 3	51/2/	AFU FIO	WT 59	TOL	5	EA	1		360	
F1651 2	5//2	TURBOL	IZZ	2_		BA	6		660	, w
F/901 3	5/2	BASKE	<u> </u>			EA			290	ω
C151 1	MMS	FLUST				gaf.	1000		1,500.	00
									- · · · · · · · · · · · · · · · · · · ·	
							4	SUB TOT	ΓAL	
CHEMIC.	AL / ACID DAT	A:		eer.	RVICE & EQUI	DMENT	%TAX	ON \$		+-
		`			TERIALS	I IVIL (N I	%TAX			I
				L				TOT	AL	
		,								
		1 1	£ 18						·	
ERVICE EPRESENTATIVE	In 1	Sull-	THE ABOVE	MATE!	RIAL AND SEF	RVICE	DBY: DA 1	We	_	



10244 NE Hwy. 61 P.O. Box 8613 Pratt, Kansas 67124 Phone 620-672-1201

FIELD SERVICE TICKET

2718 13897 A CONTINUATION 1718 13896 A

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

PF	(ESSURE PUMPII	NG & VVIMELINE					DATE	TICKET NO			
DATE OF JOB	8-16 DIS	STRICT PLAY	1 //5		NEW WELL	OLD F	PROD INJ	□ WDW	□ CU:	STOMER DER NO.:	
CUSTOMER 4			DW	C	LEASE C	ADC	MEYE	INS Z	-20	WELL NO.	
ADDRESS				COUNTY	NE	555	STATE	K5			
CITY		STATE			SERVICE CF	REW /	G, MA	ANT Po	CHI	MEN	MAE
AUTHORIZED BY					JOB TYPE:	_	10-10	, , , , , , , , , , , , , , , , , , , ,		WC	
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQU	JIPMENT#	HRS	TRUCK CALL		DATE	AM TII	ME
						1	ARRIVED AT	JOB		AM PM	
							START OPER	RATION		AM PM	
							FINISH OPER	RATION		AM PM	
							RELEASED			AM PM	
							MILES FROM	I STATION TO	WELL		
ITEM/PRICE	МА	TERIAL FOLIEMENT	AND SERV	ICES US		UNIT	T	R, OPERATOR	· · · - T	ACTOR OR A \$ AMOU!	
ITEM/PRICE REF. NO.	МА	TERIAL, EQUIPMENT	AND SERV	ICES US	ED	UNIT	QUANTITY	UNIT PRI	CE	\$ AMOU	NT.
E100	LOWIT	MIDLEHO	110 1	ECA	UF	m'.	100		-	450	.00
EIDI	HEWY	EQUATI	MEN)	Mrs.	ble acé		300		1 1	2,250	50
E 113	BULK	L DEGIE	VBIN	242 -	5000	EA	1965			7,710, 7520) OC
05/07	BETT	NIX TING	CHADO	1.5		SK	420		++	588	٥
5003	15081	VIEW 50	PEN	:15g	SOR	E#	1			175	60
CE 504	PUN	L CONT	ADW	EN		BA	1			250.	ØC.
								-			
									1		_
				==					1		_
											+
									-		
							<u> </u>		1		
								SUB T	OTAL	19,147.	171
CHEN	AICAL / ACID DAT	A:				DIATAIT	0/7743	/ ONL #	- 4	7/7/7/1	
			1		RVICE & EQUI	PMENI		CON \$			-
			-	IVIA	LINCO		1	-11 T	OTAL		
	I		_i				<i>C</i>	250.	_	14.573	16
		•						TRICE	- 1	1	• '
SERVICE REPRESENTATIVE	han	Julia	THE ABO	VE MATE	RIAL AND SEF	RVICE RECEIVE	DBY: M	PRICE		•	

REPRESENTATIVE

BASIC energy services, L.P. PAGE /

TREATMENT REPORT

Customer_1	-/\ /\	RE	W	Wa!	eago No.	10					Date				
Lease	PATI	N	1EU/	725	Nell# -	2 =	26					8	-/10	-16	,
FieldOrder	36 Station		PeH	277	55.		Casing	1/2	Depth	593	County	N	E55	,	State
Type Job	CNU	J-	Lov	VC	STR	エル	G	Form	ation	T/)-4	460	0	Legal De	scription	16-17-24
PIPI	E DATA		PERFO	RATING	DATA		FLUID L	JSED			7	REA	TMENT F	RESUME	
Casing Size	Tubing Siz	ze S	hots/Ft			Acid	100-	180	\overline{z}		RATE	PRE	ss	ISIP	
Dept/ 593	Depth	F	rom	To		Pre F		,		Max				5 Min.	
Volume	Volume		rom	То		Pad				Min				10 Min.	
Max Press	Max Pres		rom	То		Frac				Avg				15 Min.	
Well Connection	on Annulus V	/ol	rom	То						HHP Used	i			Annulus F	ressure
Plug Depting	Packer De	epth F	rom	То		Flusi	1	<u> </u>		Gas Volun	onen on our of the state of the	nonendominelo		Total Load	1
Customer Rep	oresentative	R	DCfe	_	Station	Mana	ger /C	VDU	/		Trea	ter <i>C</i>	10P.	SUE	
Service Units	833	53	3	3	370	8	209	20		849c	80-	15	860	198	89-/9918
Driver Names	Ke	1				n	AN	192			ND.	K	<u> </u>	ME	SIMMBER
Time	Casing Pressure	Tub Pres		Bbls. Pur	nped	P	late					Servi	ce Log		
2200								01	\underline{v}	LOG	47.	DO	N_	<u> </u>	to the same of the
		***						Ru	N,	1143	<u>75</u>	5/	2 15	,5/5	<u> </u>
								FL	LOUT SHOE, LATCH BATTLE IN						
							14.53 SHOE IT. COLLAR								
				***				Œ	W	<u> </u>	3, L	<u> </u>	- , 8 ,	10	1000
								DU	7	bol c	DW 7	01	109	#11	1802
								12/1	<u>5K</u>	FIB	NI	501	IUM		1, An Tot
								5/	2 C	956	<u>SE</u>	10	745	93 W	ANUSI.
6330						_		1840	1	001101	10-1	WK.	01 131	MU Z	DRC.
				• •		-			2	20 TI	m	7	-7A	ZL	
2//2					-			Ş	5	10/10	1	11	m	IN E	i ucht
430	300				7		1		lan I	P 2		de	H	0)	200 V
	300			<u> </u>	<u> </u>			1/	100 1	71 <u> </u>	50	6 [Ev	- AAA	17 Pá	MEW
	200						6	10	<u>/ </u>	A17	- 10	21/2 7/2	[] U z	<u>e a</u> Psian	1 8%
								15 J	1	770	10/16	1/2	FL	74/1	7. SOMETE
								<u> </u>	カタ	D- 11	AS	<u> </u>	DUE	- 10	OP PIUG
				0				<i>۳۹ (ي</i> »		VART	- 157		2 w/	Hil	<u>-, , ニ・シ</u> ク
-	200			7/	7	-(/	<u></u>	Com	<u> </u>	TART	-152	31	w/	MN	ZD .
	300			R C	5	<u> </u>	6	-	1	IFT		P	ien	T	
	700			10		,*3		_		SLA	W.	RH	TR	, .	· Win-
19520	1500		,	109	7.			12	IN	L Be	ow,	N)	- It	521)	
1004	NE Him	av 6	1 . D () Boy	0612	Dro	tt KS 6	712/	861	3 • (620	11 672	120	1 • Fav	(620) F	672-5383

BASIC energy services, L.P. PAGE Z

TREATMENT REPORT

Customer	NARS	TILL T	2110° L	ease No.	^ / <i>O/ E</i>				Date					
Lease CR	4 T/1 1/2	n E-U	EPS	Vell#	2	6			1	8	-10	-16		
Field Order#	Station	PUL	271.	<i>l</i> s.		asing /	Dept	593	County	N	55	5	State 5	
Type Job	nu	1-6	owe	57	UTH	IG F	ormation	770 -	460		Legal D	escription -	26-17-29	
PIPE	DATA	PERF	ORATING	DATA	FL	LUID USE	D		Т	REA	TMENT	RESUME		
Casing Size	Tubing Size	Shots/Ft			Acid DU-1802'				RATE	PRE	SS	ISIP		
Depty 93	Depth	From	То		Pre Pad		<u> </u>	Max				5 Min.		
Volume	Volume	From	То		Pad			Min				10 Min.		
Max Press	Max Press	From	То		Frac	7,000		Avg				15 Min.		
Well Connection	Annulus Vol.	From	То			W/*/	- Company of the Comp	HHP Use	d			Annulus F	ressure	
Plug Depthy 9	Packer Depth	From	То		Flush			Gas Volu	me			Total Load	ſ	
Customer Repr	esentative			Station	Manager				Treat	er				
Service Units														
Driver Names														
Time		Tubing ressure	Bbls. Pum	ped	Rate					Servi	ce Log			
							DR	OP:	<u>DU</u>	0	PEN	M	<u> </u>	
0550	1100						OF	EW	130	170	DOL	-CIK	e. W/Pst	
									5 -					
			A -178					707	5	7 H	UB	7	#1 180Z	
1550	300		126	2	19	2	<u>///:</u>	IX ;	240	2 Si		t-con	CEMEN	
							3%	<u>CC,</u>	1/4	1	<u>-, p</u>	1 - 1	1-4-121	
							5/07	F-11	1145	H	LIW	E-101	al runc	
	0				<u> </u>		57	2172	1 <u> </u>	ويكاد	r.	ACT TI	Q.S.	
1/0	400		22		<u> </u>			<u> </u>	,		7	MEWI	10 154	
0630 1	750		42.	7			TU	NG V	BOR	770	<u> </u>	10,0	LOSEN	
						•	7110	G RA	FI Iste	LE	3c	OSK 6	940802	
						C	IR	C. 20	bb	l. c	ZM	EWT ;	10/21	
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			N											
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							156	3 /	7	7 -	572	-KEV		
				>						A CONTRACTOR ASSESSMENT	CONTRACTOR CONTRACTOR AND ADDRESS OF THE PARTY OF THE PAR	and the second second second second second	CONTRACTOR OF THE PARTY OF THE	
10244	NE Hiway			JOHNO	HIBY		45:3	KD (34)	كالإنال			S (UZU)	7/45KiK	