

L. D. DRILLING, INC.

7 SW 26th Avenue
GREAT BEND, KS 67530

ID-4600

Customer L.D. Drilling Order _____

Lease Craig Myers #226 Date _____

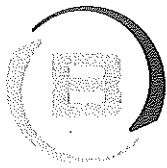
Description of Pipe 4 1/2

Amount 115 Jnts

Jts.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.	Ft.	Ins.
1	39	15	37	25	43	10	36	80		
2	39	37	37	95	43	10	42	15		
3	39	93	37	26	43	10	41	48		
4	41	83	36	51	41	92	41	85		
5	41	80	37	75	40	00	41	86		
6	40	95	38	39	43	10	35	68		
7	40	77	41	15	40	40	41	17		
8	37	80	40	75	43	10	40	94		
9	39	67	40	77	42	18	39	45		
10	38	77	40	00	43	10	40	90		
11	39	45	39	95	41	76	32	80		
12	41	08	40	79	43	10	38	90		
13	41	08	36	63	41	85	39	25		
14	40	74	43	17	43	15	43	10		
15	42	24	37	87	43	12	42	25		
16	36	51	40	77	43	10	43	10		
17	37	70	36	98	41	10	43	10		
18	40	75	37	90	41	96	41	92		
19	40	76	36	58	43	10	42	10		
20	36	53	43	10	43	08	43	13		
21	37	45	36	60	42	23	42	24		
22	37	12	43	14	43	10	43	10		
23	40	77	43	07	43	10	43	05		- OUT
24	40	76	43	10	41	45	14	20		
25	36	80	43	10	43	10	14	53		- 51/64 Jt.
26	37	92	43	12	36	84				
27	40	79	38	30	41	10			10-2	25
28	37	27	42	25	43	10			FS-	90
29	43	15	41	50	41	87				
30	40	73	43	14	43	10				
Total	1189	64	1198	84	1267	41	972	85		

TOTAL PIECES 115 LENGTH 4628.74 FEET INCHES 4631.89

RECEIVED BY _____ TALLIED BY _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 13896 A

DATE _____ TICKET NO. _____

DATE OF JOB 8-10-16 DISTRICT PRATT, KS	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:								
CUSTOMER LD DRILLING, INC	LEASE CRAIG MEYERS 2-20 WELL NO.:								
ADDRESS	COUNTY NESS STATE KS								
CITY STATE	SERVICE CREW HG MATTAL, ROCKY ALEXANDER								
AUTHORIZED BY	JOB TYPE: CNW - CONCRETE								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	TIME
20920	2						9-9		1900
						ARRIVED AT JOB	9-9	PM	2200
19860	1/2					START OPERATION	9-10	AM	0430
						FINISH OPERATION	9-10	AM	0630
19918	1/2					RELEASED	9-10	AM	0700
						MILES FROM STATION TO WELL			130

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Paul W. [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	A#2 CEMENT	SK	150		2,550.00
CP101	A-COW CEMENT	SK	240		4,320.00
CP103	20/40 P02	SK	30		360.00
CC102	CELL FLAKE	Lb.	98		362.60
CC109	CALCIUM CHLORIDE	Lb.	678		711.90
CC111	SALT	Lb.	816		408.00
CC113	C4PSUM	Lb.	705		528.75
CC129	FLA-322	Lb.	113		847.30
CC201	CALSONITE	Lb.	900		603.00
CF451	5 1/2 TWO STAGE CEMENT COLLAR	EA	1		4,500.00
CF1251	5 1/2 AFW FLOWT STOPS	EA	1		360.00
CF1651	5 1/2 TURBOLIZER	EA	6		660.00
CF1901	5 1/2 BASKET	EA	1		290.00
CC151	MUD FLUSH	gal.	1000		1,500.00

SUB TOTAL

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$
MATERIALS	%TAX ON \$
TOTAL	

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Paul W. [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

Customer: **LD DRILLING, INC** Lease No. **CRADG MEYERS** Well # **2-26** Date **8-10-16**
 Field Order # **13896** Station **PRATT, KS** Casing **5 1/2** Depth **4593** County **NESS** State **KS**
 Type Job **CNW - LOW STRONG** Formation **TD-4600'** Legal Description **26-17-24**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid DV-1802	RATE	PRESS	ISIP	
Depth 4593	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 4589	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **ROCK** Station Manager **KEVIN** Treater **GORDLEY**
 Service Units **83353** **33708-20920** **84980-19860** **19889-19918**
 Driver Names **KG** **WALTER** **ROCKY** **ALEXANDER**

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
2200					ON LOCATION
					RUN 114 JTS 5 1/2 15.5 CSL = 4588'
					PLUG SHOES, LATCH BAFFLE IN
					14.53' SHOE JT. COLLAR
					CENT-2, 3, 4, 6, 8, 10
					DV TOOL ON TOP #69 AT 1802'
					BASKET ON BOTTOM #69,
					5 1/2 CSL SET AT 4593' W/LAND JT.
6330					TAG BOTTOM - DROP BALL - COKE.
					BOTTOM STAGE
0430	300		24	6	Pump 24 bbl MUD FLUSH
	300		5	4	Pump 5 bbl H2O
	300		41	6	MIX 150 SK AA2 CEMENT
					10% SALT, 10% CYP SUM, .8%
					FLU-322, 1/4" C.F., 6# GILSONITE
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DISP. W/ H2O
	200		70	6	START DISP W/ MUD
	300		80	6	LIFT CEMENT
	700		100	3	SLOW RATE
0530	1500		109	3	PLUG DOWN - HOLD

