



ASIC Energy services, L.P.

TREATMENT REPORT

Customer <i>Wynn Operating Company, LLC</i>	Lease No.	Date <i>5/20/2016</i>
Lease <i>VE</i>	Well # <i>1-34</i>	
Field Order # <i>13637</i>	Station <i>Pratt, KS</i>	Casing <i>8 5/8</i>
Type Job <i>CNW/8 5/8 surface</i>	Depth <i>261</i>	County <i>Sturgis</i>
	Formation <i>TD-262</i>	State <i>KS</i>
		Legal Description <i>34-23-12</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
<i>8 5/8</i>								
Depth <i>261</i>	Depth	From	To	Pre Pad	Max		5 Min.	
Volume <i>16 1/2</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>241</i>	Packer Depth	From	To	Flush <i>Freshwater</i>	Gas Volume		Total Load	

Customer Representative: *Andy* Station Manager: *Kevin Goider* Treater: *Darin Franklin*

Service Units	<i>9291</i>	<i>84981</i>	<i>19843</i>	<i>19903</i>	<i>73786</i>				
Driver Names	<i>Darin</i>	<i>Scott</i>	<i>Scott</i>	<i>Darin</i>	<i>Darin</i>				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>3:30pm</i>					<i>on location / 5914 meeting</i>
					<i>205 SK 60/40 P02, 3% OIL, 1/4" CELL PAPER</i>
					<i>14.8 PPG, 1.21 YIELD, 5.18 WATER</i>
<i>6:15pm</i>	<i>200</i>		<i>3</i>	<i>6</i>	<i>Dump 3 bbls water</i>
	<i>200</i>		<i>44</i>	<i>6</i>	<i>mix 205 SK cement</i>
					<i>Shot down</i>
					<i>Release P109</i>
	<i>200</i>		<i>15</i>	<i>3</i>	<i>205 SK displacement</i>
					<i>Shut in</i>
					<i>Cement did circulate 5 bbls</i>
					<i>Job complete / Darin & crew</i>
					<i>Thank you!!</i>