

Customer Nixon Operating	Lease No.	Date 6-5-16
Lease V & E	Well # 1-34	
Field Order # 13810	Station Pratt KS	Casing 4 1/2 DA
	Depth 3852	County Stafford
Type Job PTA	Formation COW	Legal Description 34-33-12

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
4 1/2 DA				220ski 60-40 pps				5 Min.
Depth 3852	Depth	From	To	Pre Pad 4% Gel 1/4 CF	Max			
Volume 44.5	Volume	From	To	Pad	Min			10 Min.
Max Press 500	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3852	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Andy Dinkle	Station Manager K Gordley	Treater S Graves
Service Units VAD	78982	86771
Driver Names Scotty	S	Graves
	P	Shelton

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0930	0"				Called Out
1030					On loc w/ TRK's Safety mtg
1120					1st Plug @ 3852' Pipe 1/2" g
1120		300	13.5	5	H2O spacer
1123		200	12.7	5	Mix 50 ski pmt @ 13.8 pps
1126		100	6.5	7	H2O spacer
1129		200	44.5	7	Balance + Disp w/ mud
					2nd Plug @ 720'
1330		200	13.5	5	H2O spacer
1333		200	12.7	5	Mix + Pump pmt @ 13.8 pps 50 ski
1336		200	6.5	5	Balance + Disp pmt
					3rd Plug @ 300'
1350		150	13.5	5	H2O spacer
1353		150	12.7	5	Mix pmt @ 13.8 pps 50 ski
1354		100	6.5	5	H2O spacer
1430			50 76	5	60ft 20ski pmt
1445		7.6 8.7		5	Ret Hole 30ski
1500			5	5	Mouse Hole 20ski
					Job Complete
					Thank you