Geological Report

Macnair #1-9 1221' FSL & 826' FEL Sec. 9 T21s R24w Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data:	American Warrior, Inc. Macnair #1-9 1221' FSL & 826' FEL Sec. 9 T21s R24w Hodgeman County, Kansas API # 15-083-21926-0000
Drilling Contractor:	Discovery Drilling Co. Inc. Rig #3
Geologist:	Jason T Alm
Spud Date:	August 23, 2016
Completion Date:	August 29, 2016
Elevation:	2310' Ground Level 2318' Kelly Bushing
Directions:	Jetmore KS, North to X Rd, West 3 miles, South into location.
Casing:	230' 8 5/8" surface casing
Samples:	10' wet and dry, 4000' to RTD
Drilling Time:	3600' to RTD
Electric Logs:	None
Drillstem Tests:	None
Problems:	None
Remarks:	None

Formation Tops

	American Warrior, Inc.			
	Macnair #1-9			
	Sec. 9 T21s R24w			
Formation	1221' FSL & 826' FEL			
Anhydrite	1527', +791			
Base	1573', +745			
Haahman	27441 1427			
Heebner	3744', -1426			
Lansing	3792', -1474			
BKC	4130', -1812			
Marmaton	4169', -1851			
Pawnee	4249', -1931			
Fort Scott	4309', -1991			
Cherokee	4336', -2018			
Mississippian	4402', -2084			
RTD	4485', -2167			

Sample Zone Descriptions

Miss Warsaw

(4402', -2084): Not Tested

Dolo – Fine to sub-crystalline with scattered poor to very poor pinpoint vuggy porosity, light dead oil stain in porosity, mostly dense, no show of free oil, no odor, no fluorescents, very dull cut, 10 unit increase in hotwire, no kick.

Structural Comparison

	American Warrior, Inc.	Thunderbird Petro		Thunderbird Petro	
	Macnair #1-9	Nelson #1		Mcnair #1	
	Sec. 9 T21s R24w	Sec. 10 T21s R24w		Sec. 9 T21s R24w	
Formation	1221' FSL & 826' FEL	C NW NW		C NW SE	
Anhydrite	1527', +791	1484', +784	(+7)	1524', +781	(+10)
Base	1573', +745	NA	NA	NA	NA
Heebner	3744', -1426	3691', -1424	(-2)	3737', -1432	(+6)
Lansing	3792', -1474	3740', -1474	FL	3788', -1483	(+9)
BKC	4130', -1812	4076', -1808	(-4)	4126', -1821	(+9)
Marmaton	4169', -1851	4115', -1847	(-4)	4164', -1859	(+8)
Pawnee	4249', -1931	4194', -1926	(-5)	4247', -1942	(+11)
Fort Scott	4309', -1991	4258', -1990	(-1)	4310', -2005	(+14)
Cherokee	4336', -2018	4284', -2016	(-2)	4336', -2031	(+13)
Mississippian	4402', -2084	4354', -2086	(+2)	4433', -2128	(+44)

Summary

The location for the Macnair #1-9 was found via 3-D seismic survey. The new well ran structurally as expected via the survey. No Drill Stem Tests were conducted due to the lack of reservoir development and lack of commercial oil shows throughout the well. After all gathered data had been examined the decision was made to plug and abandon the Macnair #1-9 well.

Respectfully Submitted,

Jason T Alm Hard Rock Consulting, Inc.