# **Geological Report**

American Warrior, Inc. **Kreigh #1-3** 388' FNL & 2581' FEL Sec 3, T14s, R35w Logan County, Kansas



American Warrior, Inc.

General Data						
Well Data:	American Warrior, Inc. Kreigh #1-3 388' FNL & 2581' FEL Sec. 3, T14s, R35w Logan County, Kansas API # 15-109-21480-00-00					
Drilling Contractor:	Discovery Drilling Rig #2					
Geologist:	Luke Thompson					
Spud Date:	September 13, 2016					
Completion Date:	September 21, 2016					
Elevation	3057' G.L. 3065' K.B.					
Directions:	From the West side of Russell Springs, KS at the intersection of Hwy 25 & Broadway Ave. – Now go 0.8 mile South on Hwy 25 – Now go 1.7 miles South on Rd. 260, which is 0.1 mile North of the NE corner of section 3-14s-35w – Now go 0.5 mile West on Mustang to ingress stake South into –Now go 388' South through pasture, into staked location.					
Casing:	228' 8 5/8" #28 Surface Casing					
Samples:	3850' to RTD 10' Wet & Dry					
Drilling Time:	3750' to RTD					
Electric Logs:	Pioneer Energy Services "D. Schmidt" Full Sweep					
Drillstem Tests:	Two-Trilobite Testing "Mike Roberts"					
Problems:	tight hole on trips					

## **Formation Tops**

Kreigh #1-3 Sec. 3, T14s, R35w 388' FNL & 2581' FEL

Anhydrite	2458' +607
Base	2478' +587
Heebner	3872' -807
Lansing	3924' -859
Stark	4176' -1111
ВКС	4253' -1188
Marmaton	4298' -1233
Pawnee	4392' -1327
Fort Scott	4452' -1387
Cherokee	4480' -1415
Johnson	4524' -1459
Morrow	4596' -1531
Miss	4681' -1616
RTD	4750' -1685
LTD	4751' -1686

## **Sample Zone Descriptions**

### Fort Scott (4465', -1400): Covered in DST #1

Limestone, tan, fine crystalline, scattered oolitic, tight, slightly chalky. Very few cuttings Ls, cream/tan, oolitic, slightly chalky, very poor oolicastic porosity, very slight odor, very slow stream cut, poor show of free oil. Gas 30 units hotwire.

#### Marmaton (4324' -1259): Covered in DST #2

Limestone, cream/tan, sub-fine crystalline, scattered occasionally oolitic, slightly chalky, scattered poor oolicastic porosity, no show free oil. DST from log data.

## **Drill Stem Tests**

Trilobite Testing "Mike Roberts"

<b>DST #1</b>	Fort Scott					
	Interval (4425'- 4515) Anchor Length 90'					
	IHP	- 2291 #				
	IFP	- 30" – WSB built to 1/8"	52-55 #			
	ISI	- 30" – No return	284 #			
	FFP	- 30" – no blow	55-56 #			
	FSIP	- 30" – No return	118 #			
	FHP	FHP - 2205 #				
	BHT - 118° F					
	Recov	very: 10' M w/Oil spots				
	Marmaton (straddle test)					
<b>DST #2</b>	Marn	<u>naton (straddle test)</u>				
DST #2		naton (straddle test) al (4302' – 4352') Anchor Length 50'; Tail p	ipe 399'			
DST #2	Interv		ipe 399'			
DST #2	Interv IHP	al (4302' – 4352') Anchor Length 50'; Tail p	ipe 399' 40-78#			
DST #2	Interv IHP IFP	al (4302' – 4352') Anchor Length 50'; Tail p - 2336 #	-			
DST #2	Interv IHP IFP ISI	al (4302' – 4352') Anchor Length 50'; Tail p - 2336 # - 30" – Built to 3" blow	40-78#			
DST #2	Interv IHP IFP ISI FFP	al (4302' – 4352') Anchor Length 50'; Tail p - 2336 # - 30" – Built to 3" blow - 30" – No Return	40-78# 1332 #			
DST #2	Interv IHP IFP ISI FFP FSIP	al (4302' – 4352') Anchor Length 50'; Tail p - 2336 # - 30" – Built to 3" blow - 30" – No Return - 30" – built to 2" blow	40-78# 1332 # 77-113 #			
DST #2	Interv IHP IFP ISI FFP FSIP FHP	al (4302' – 4352') Anchor Length 50'; Tail p - 2336 # - 30" – Built to 3" blow - 30" – No Return - 30" – built to 2" blow - 30" – No return	40-78# 1332 # 77-113 #			
DST #2	Interv IHP IFP ISI FFP FSIP FHP BHT	al (4302' – 4352') Anchor Length 50'; Tail p - 2336 # - 30" – Built to 3" blow - 30" – No Return - 30" – built to 2" blow - 30" – No return - 2080 #	40-78# 1332 # 77-113 #			

## **Structural Comparison**

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	American Warrior, Inc.		Richie Exploration, Inc.		Black Tea Oil, LLC.
	Kreigh #1-3		Baker 33-B #1		Wood "A" #1
	Sec. 3, T14s, R35w		Sec. 33, T13s, R35w		Sec. 16, T14s, R35w
<b>Formation</b>	388' FNL & 2581' FEL		1100' FNL & 730' FWL		1770' FNL & 2400' FWL
Heebner	3872' -807	-17	3851' -790	-31	4026' -776
Lansing	3924' -859	-24	3896' -835	-30	4079' -829
Stark	4176' -1111	-23	4149' -1088	-29	4332' -1082
ВКС	4253' -1188	-24	4225' -1164	-26	4412' -1162
Marmaton	4298' -1233	-20	4274' -1213	-27	4456' -1206
Pawnee	4392' -1327	-22	4366' -1305	-31	4546' -1296
Fort Scott	4452' -1387	-20	4428' -1367	-31	4606' -1356
Cherokee	4480' -1415	-22	4454' -1393	-29	4636' -1386
Johnson	4524' -1459	-18	4502' -1441	-27	4682' -1432
Morrow	4596' -1531	-18	4574' -1513	-25	4756' -1506
Miss	4681' -1616	-33	4644' -1583	-40	4826' -1576

### **Summary**

The location for the Kreigh #1-3 well was found via 3-D seismic survey. The new well ran structurally lower than expected. Two drill stem test were conducted, none of which recovered commercial quantities of oil. After all the gathered data had been examined, the decision was made to plug and abandon the Kreigh #1-3 well.

Respectfully Submitted,

Lukas Thompson American Warrior, Inc.