

CASING MECHANICAL INTEGRITY TEST

DOCKET # 22,671

Disposal Enhanced Recovery:

NE NE NE, Sec. 36, T 16 S, R 22 E/W

Repressuring
Flood
Tertiary

4926 (4927) Feet from South Section Line
286 (321) Feet from East Section Line

Date injection started _____
API #15 -135 - 23,421-00-01

Lease Sunday Well # 1-36
County Neosho

Operator: Rushon Dullin a General Partnership Operator License # 31086
Name & Address 598 2nd Ave. Contact Person Rick Schubert
Beaver, KS. 67525-9226 Phone 620-793-2032

Max. Auth. Injection Press. 0 psi; Max. Inj. Rate 2000 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

Conductor	Surface	Production	Liner	Size	Tubing
	<u>8 3/8"</u>	<u>5 1/2"</u>			
Set at	<u>263'</u>	<u>4371'</u>		Set at	
Cement Top		<u>3860'</u>		Type	
" Bottom	<u>263</u>	<u>4371</u>			

DV/BOX. 1590' to Surface TD (and plug back) 4370 ft. depth
Packer type CIBP Size Set at CIBP 4190'
Zone of injection Cherokee ft. to ft. 4239'-54' Perf. or open hole perf

Type Mit: Pressure Radioactive Tracer Survey Temperature Survey

F Time: Start 0 Min. 15 Min. 30 Min.

I Pressures: 300 295 290 Set up 1 | System Pres. during test _____
L Set up 2 | Annular Pres. during test 30-290
D Set up 3 | Fluid loss during test 0 bbls.

A Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with a CIBP 4190

Test Date 12-2-15 Using H-D Oilfield Services Company's Equipment

The operator hereby certifies that the zone between 0 feet and 4190 feet was the zone tested
Rick Schubert Signature Owner Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____
State Agent Michael J. Mauer Title LCRS Witness: Yes No _____
REMARKS: 5yr retest. Pulled tubing and Packer - Run CIBP 4190'

Origin. Conservation Div.; KDHE/T; Dist. Office;
 Computer Update

GPS entered
COPY
JFA
KCC Form U-7 6/84
12/15/15
SCANNED
LIC