



TREATMENT REPORT

Acid Stage No. PJ

Date: 9-23-74 District: Bugeton F. O. No.
 Company: Ex Calibur Prod
 Well Name & No.: Mc Elwin #4
 Location: Field:
 County: Law State: K
 Casing: Size: Type & Wt: Set at: ft.
 Formation: Perf: to:
 Formation: Perf: to:
 Formation: Perf: to:
 Liner: Size: Type & Wt: Top at: ft. Bottom at: ft.
 Cemented: Yes/No. Perforated from: ft. to: ft.
 Tubing: Size & Wt: 2 3/8 Swung at: 627 ft.
 Perforated from: ft. to: ft.
 Open Hole Size: T.D. ft. P.B. to: ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Sand
 Bkdown: Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Bbl. /Gal.
 Flush: Bbl. /Gal.
 Treated from: ft. to: ft. No. ft.
 from: ft. to: ft. No. ft.
 from: ft. to: ft. No. ft.
 Actual Volume of Oil/Water to Load Hole: Bbl. /Gal
 Pump Trucks, No. Used: Std. 323 Sp. Twin
 Auxiliary Equipment: Bulk 322
 Packer: Set at: ft.
 Auxiliary Tools: 32 1/2
 Plugging or Sealing Materials: Type: 50 conc 155 60-40-4 1/2 Poz
250# Hulls Gals. lb.

Company Representative: Treater: [Signature]

TIME a.m /p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:00			0	On loc ISA Rig up to plug surface. Tubing 627
8:15			10 Bbl	Put 1 sack hulls in during 10 Bbl down hole
:			0	Mix up Galena Chloride 4 Bags in 12 Bbls water
8:30			0	Start down hole 5.9 secb slurry w/ 320 cc water
:				add. 200# Hulls in first 50 secb. Con.
:			14 Bbl	First plug away wash up gang down hole.
:			10 Bbl	Jet pull rest of way out
:				pull tubing up to 3500'
:				Shut down 2 hrs
10:00			0	Run sand line to cement @ 400' ft down.
:			0	Start mix gang down hole add last bag but
:			34 Bbl	150 sack 60-40-4 1/2 Poz cement
:				cannot in yellow yellow stand off drill
:				lay tubing down wash up truck to put
10:45				wash up tools tone down left loc