



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

Miller Trust #1-25

25-16s-32w Scott, KS

Start Date: 2016.08.01 @ 23:04:57

End Date: 2016.08.02 @ 00:59:27

Job Ticket #: 65496 DST #: 1

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.08.05 @ 13:42:01

Stelbar Oil Corp.
25-16s-32w Scott, KS
Miller Trust #1-25
DST # 1
LKC B
2016.08.01



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil Corp.
1625 N Waterfront Pkwy
Wichita, KS 67206
ATTN: Dave Goldak

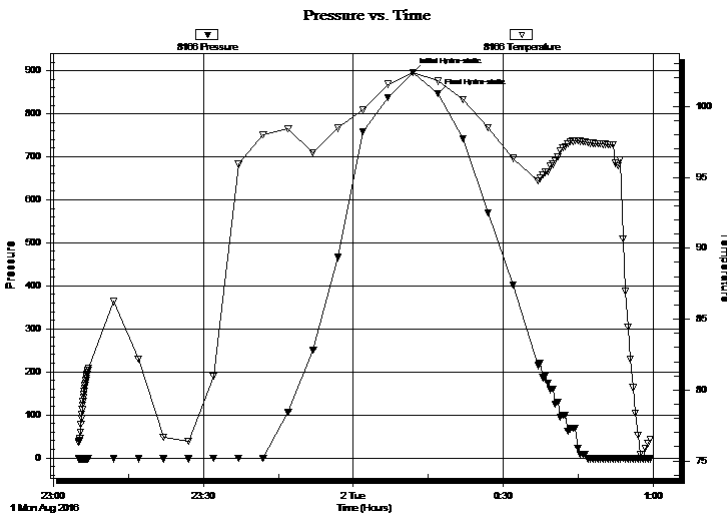
25-16s-32w Scott, KS
Miller Trust #1-25
Job Ticket: 65496 **DST#: 1**
Test Start: 2016.08.01 @ 23:04:57

GENERAL INFORMATION:

Formation: **LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened:
Time Test Ended: 00:59:27
Interval: **4008.00 ft (KB) To 4030.00 ft (KB) (TVD)**
Total Depth: 4030.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Initial)
Tester: Brandon Turley
Unit No: 79
Reference Elevations: 2971.00 ft (KB)
2966.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 Outside
Press@RunDepth: psig @ 4009.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.08.01 End Date: 2016.08.02 Last Calib.: 2016.08.02
Start Time: 23:05:02 End Time: 00:59:27 Time On Btm: 2016.08.02 @ 00:11:57
Time Off Btm: 2016.08.02 @ 00:16:57

TEST COMMENT: Hit Bridge at 2294



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	896.31	102.39	Initial Hydro-static
5	847.38	101.79	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	0	0.00

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

25-16s-32w Scott, KS

1625 N Waterfront Pkwy
Wichita, KS 67206

Miller Trust #1-25

Job Ticket: 65496

DST#: 1

ATTN: Dave Goldak

Test Start: 2016.08.01 @ 23:04:57

Tool Information

Drill Pipe:	Length: 3883.00 ft	Diameter: 3.80 inches	Volume: 54.47 bbl	Tool Weight:	2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer:	lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose:	lb
			<u>Total Volume: 55.06 bbl</u>	Tool Chased	ft
Drill Pipe Above KB:	24.00 ft			String Weight: Initial	lb
Depth to Top Packer:	4008.00 ft			Final	lb
Depth to Bottom Packer:	ft				
Interval between Packers:	22.00 ft				
Tool Length:	51.00 ft				
Number of Packers:	2	Diameter: 6.75 inches			

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			3980.00	
Shut In Tool	5.00			3985.00	
Sampler	2.00			3987.00	
Hydraulic tool	5.00			3992.00	
Jars	5.00			3997.00	
Safety Joint	2.00			3999.00	
Packer	5.00			4004.00	29.00 Bottom Of Top Packer
Packer	4.00			4008.00	
Stubb	1.00			4009.00	
Recorder	0.00	8875	Inside	4009.00	
Recorder	0.00	8166	Outside	4009.00	
Perforations	16.00			4025.00	
Bullnose	5.00			4030.00	22.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

25-16s-32w Scott, KS

1625 N Waterfront Pkwy
Wichita, KS 67206

Miller Trust #1-25

Job Ticket: 65496

DST#: 1

ATTN: Dave Goldak

Test Start: 2016.08.01 @ 23:04:57

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 7.19 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	0	0.000

Total Length:

ft

Total Volume:

bbl

Num Fluid Samples: 0

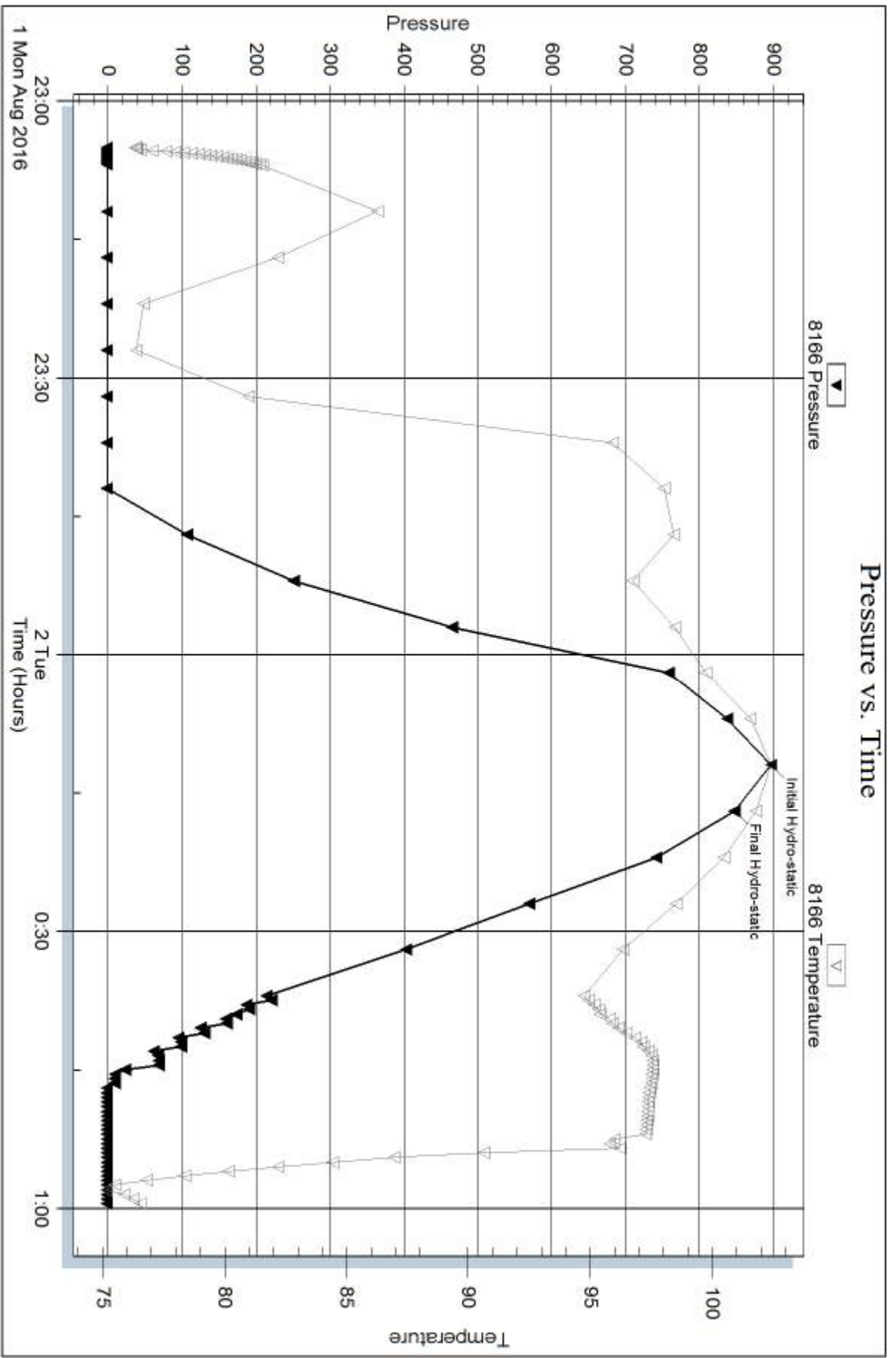
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



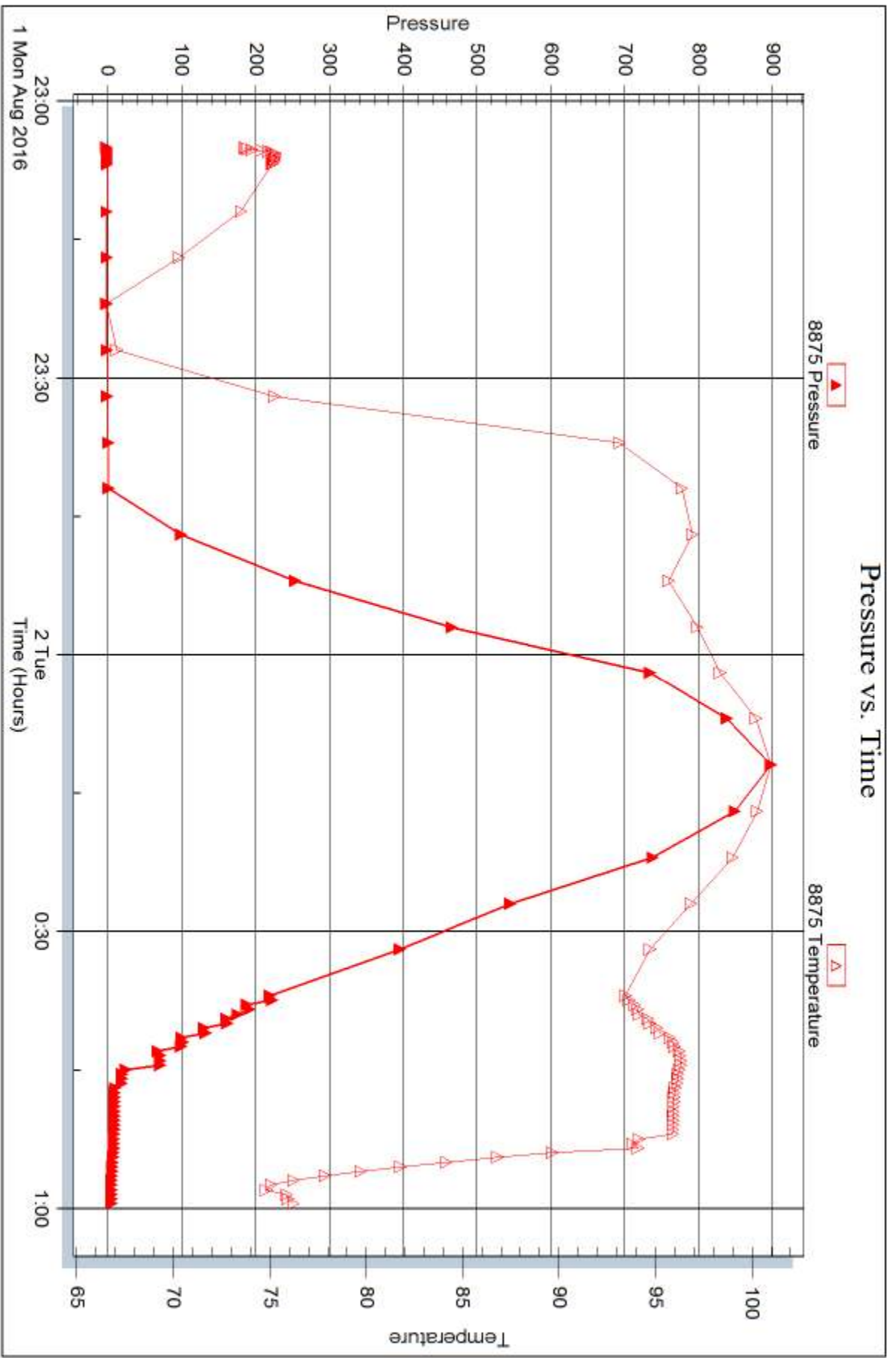
Serial #: 8875

Inside

Stelbar Oil Corp.

Miller Trust #1-25

DST Test Number: 1



Tribble Testing, Inc

Ref. No: 65496

Printed: 2016.08.05 @ 13:42:03



DRILL STEM TEST REPORT

Prepared For: **Stelbar Oil Corp.**

1625 N Waterfront Pkwy
Wichita, KS 67206

ATTN: Dave Goldak

Miller Trust #1-25

25-16s-32w Scott, KS

Start Date: 2016.08.02 @ 06:25:53

End Date: 2016.08.02 @ 10:26:53

Job Ticket #: 65497 DST #: 2

Trilobite Testing, Inc
PO Box 362 Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2016.08.05 @ 13:41:20

Stelbar Oil Corp. 25-16s-32w Scott, KS Miller Trust #1-25 DST # 2 LKC B 2016.08.02



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Stelbar Oil Corp.
1625 N Waterfront Pkwy
Wichita, KS 67206
ATTN: Dave Goldak

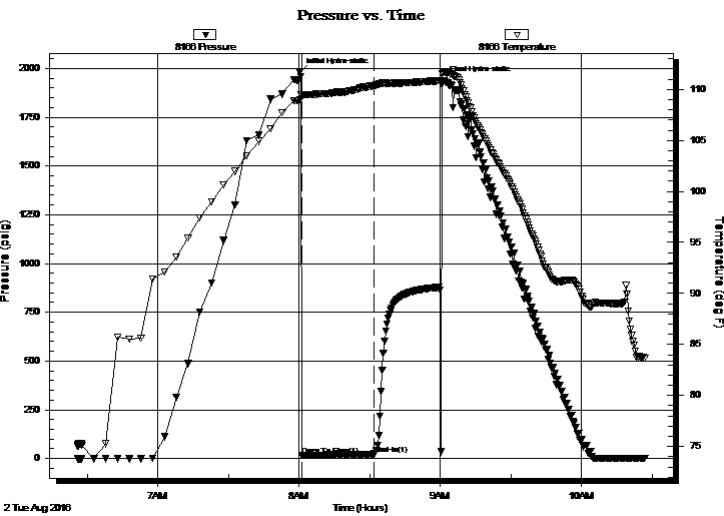
25-16s-32w Scott, KS
Miller Trust #1-25
Job Ticket: 65497 **DST#: 2**
Test Start: 2016.08.02 @ 06:25:53

GENERAL INFORMATION:

Formation: **LKC B**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 08:01:23
Time Test Ended: 10:26:53
Interval: **4008.00 ft (KB) To 4030.00 ft (KB) (TVD)**
Total Depth: 4030.00 ft (KB) (TVD)
Hole Diameter: 7.88 inches Hole Condition: Good
Test Type: Conventional Bottom Hole (Reset)
Tester: Brandon Turley
Unit No: 79
Reference Elevations: 2971.00 ft (KB)
2966.00 ft (CF)
KB to GR/CF: 5.00 ft

Serial #: 8166 Outside
Press@RunDepth: 23.68 psig @ 4009.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2016.08.02 End Date: 2016.08.02 Last Calib.: 2016.08.02
Start Time: 06:25:58 End Time: 10:26:53 Time On Btm: 2016.08.02 @ 08:00:23
Time Off Btm: 2016.08.02 @ 09:01:23

TEST COMMENT: IF: 1/4" blow died in 17 min.
IS: No return. Pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1979.97	108.97	Initial Hydro-static
1	15.04	109.28	Open To Flow (1)
32	23.68	110.38	Shut-In(1)
61	1936.79	111.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud oil spots 100%m	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC

DRILL STEM TEST REPORT

Stelbar Oil Corp.
 1625 N Waterfront Pkw y
 Wichita, KS 67206
 ATTN: Dave Goldak

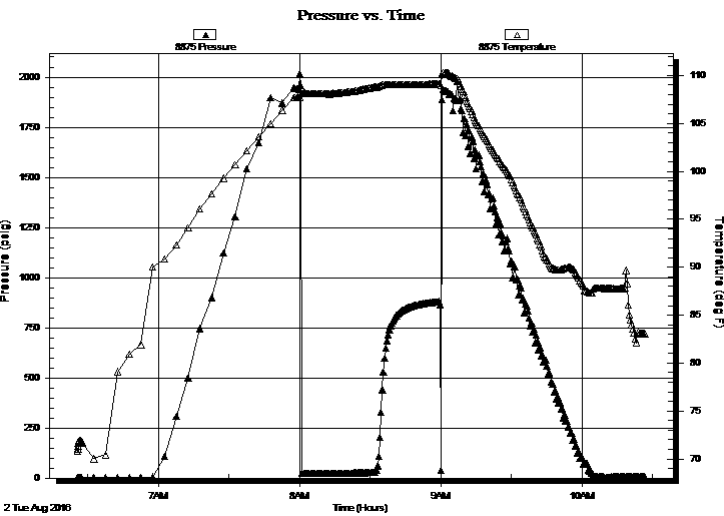
25-16s-32w Scott, KS
Miller Trust #1-25
 Job Ticket: 65497 **DST#: 2**
 Test Start: 2016.08.02 @ 06:25:53

GENERAL INFORMATION:

Formation: **LKC B**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 08:01:23 Tester: Brandon Turley
 Time Test Ended: 10:26:53 Unit No: 79
 Interval: **4008.00 ft (KB) To 4030.00 ft (KB) (TVD)** Reference Elevations: 2971.00 ft (KB)
 Total Depth: 4030.00 ft (KB) (TVD) 2966.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 5.00 ft

Serial #: 8875 Inside
 Press@RunDepth: psig @ 4009.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2016.08.02 End Date: 2016.08.02 Last Calib.: 2016.08.02
 Start Time: 06:25:44 End Time: 10:26:39 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: 1/4" blow died in 17 min.
 IS: No return. Pulled tool



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
10.00	mud oil spots 100%m	0.05

* Recovery from multiple tests

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Stelbar Oil Corp.

25-16s-32w Scott, KS

1625 N Waterfront Pkwy
Wichita, KS 67206

Miller Trust #1-25

Job Ticket: 65497

DST#: 2

ATTN: Dave Goldak

Test Start: 2016.08.02 @ 06:25:53

Tool Information

Drill Pipe:	Length: 3881.00 ft	Diameter: 3.80 inches	Volume: 54.44 bbl	Tool Weight: 2000.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 120.00 ft	Diameter: 2.25 inches	Volume: 0.59 bbl	Weight to Pull Loose: 30000.00 lb
			<u>Total Volume: 55.03 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	22.00 ft			String Weight: Initial 52000.00 lb
Depth to Top Packer:	4008.00 ft			Final 52000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	22.00 ft			
Tool Length:	51.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Stubb	1.00			3980.00	
Shut In Tool	5.00			3985.00	
Sampler	2.00			3987.00	
Hydraulic tool	5.00			3992.00	
Jars	5.00			3997.00	
Safety Joint	2.00			3999.00	
Packer	5.00			4004.00	29.00 Bottom Of Top Packer
Packer	4.00			4008.00	
Stubb	1.00			4009.00	
Recorder	0.00	8875	Inside	4009.00	
Recorder	0.00	8166	Outside	4009.00	
Perforations	16.00			4025.00	
Bullnose	5.00			4030.00	22.00 Bottom Packers & Anchor

Total Tool Length: 51.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Stelbar Oil Corp.

25-16s-32w Scott, KS

1625 N Waterfront Pkw y
Wichita, KS 67206

Miller Trust #1-25

Job Ticket: 65497

DST#: 2

ATTN: Dave Goldak

Test Start: 2016.08.02 @ 06:25:53

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 51.00 sec/qt

Cushion Volume:

bbl

Water Loss: 7.18 in³

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 2000.00 ppm

Filter Cake: 1.00 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
10.00	mud oil spots 100%m	0.049

Total Length: 10.00 ft Total Volume: 0.049 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

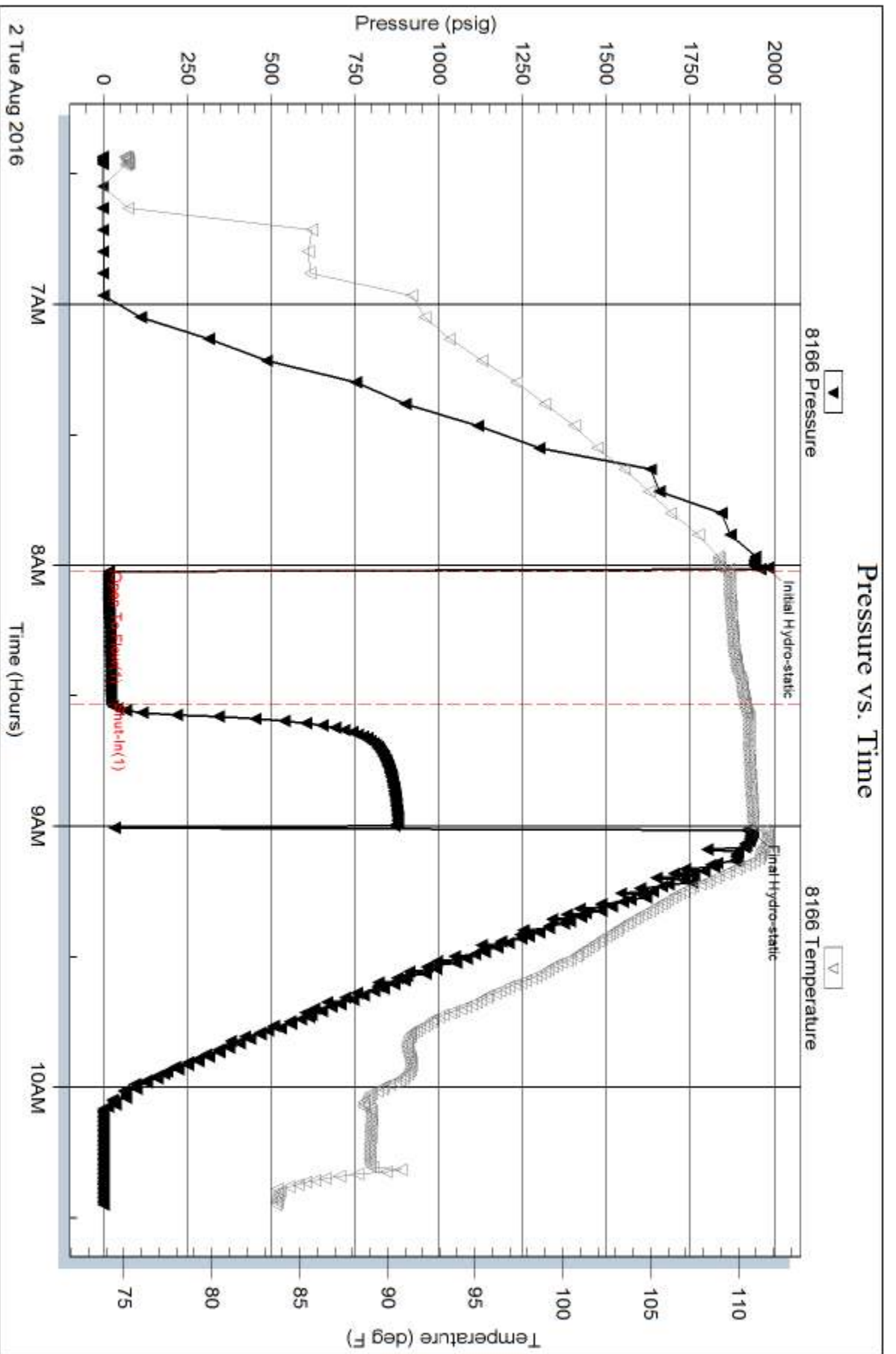
Recovery Comments:

Serial #: 8166

Outside Stebar Oil Corp.

Miller Trust #1-25

DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 65497

Printed: 2016.08.05 @ 13:41:22

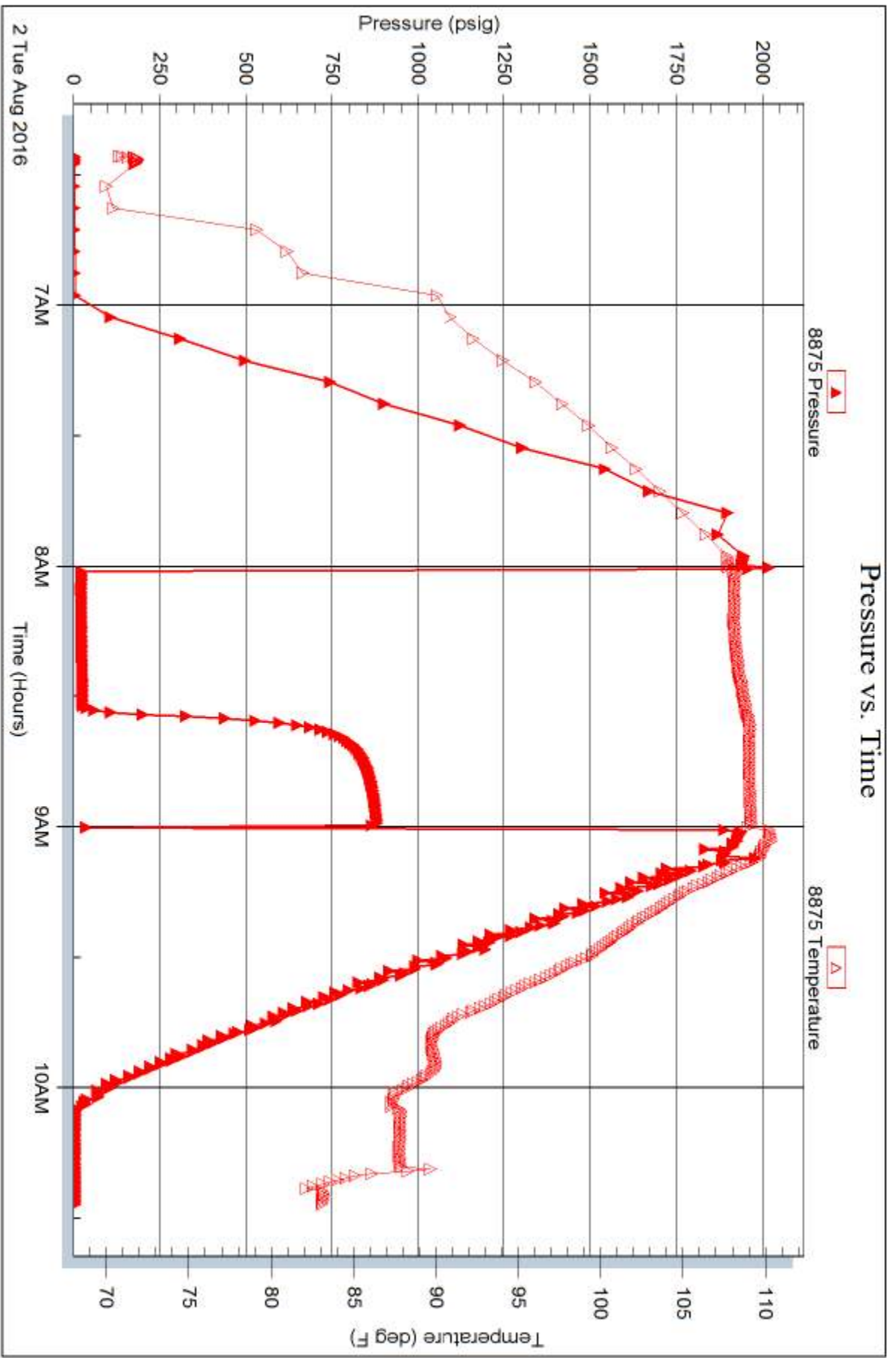
Serial #: 8875

Inside

Stebar Oil Corp.

Miller Trust #1-25

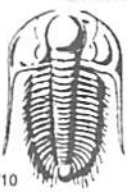
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 65497

Printed: 2016.08.05 @ 13:41:22



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **65496**

Well Name & No. Mitter Trust #1-25 Test No. 1 Date 8+1-16
 Company Stelbar oil corp. Elevation 2971 KB 2966 GL
 Address 1625 N Waterfront Pkwy Wichita, KS 67206
 Co. Rep / Geo. Dave Goldak Rig WW#10
 Location: Sec. 25 Twp. 16S Rge. 32W Co. Scott State KS

Interval Tested 4008 4030 Zone Tested LKC B
 Anchor Length 22 Drill Pipe Run 3883 Mud Wt. 9.1
 Top Packer Depth 4003 Drill Collars Run 120 Vis 51
 Bottom Packer Depth 4008 Wt. Pipe Run — WL 7.2
 Total Depth 4030 Chlorides 2000 ppm System LCM .5
 Blow Description Hit & bridge at 2294.

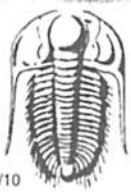
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total — BHT — Gravity — API RW — @ — °F Chlorides — ppm

(A) Initial Hydrostatic — Test 950 T-On Location 22:10
 (B) First Initial Flow — Jars 250 T-Started 23:04
 (C) First Final Flow — Safety Joint 75 T-Open —
 (D) Initial Shut-In — Circ Sub — T-Pulled —
 (E) Second Initial Flow — Hourly Standby — T-Out 1:00
 (F) Second Final Flow — Mileage 44 33 Comments
 (G) Final Shut-In — Sampler
 (H) Final Hydrostatic Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Initial Open Extra Packer Extra Copies
 Initial Shut-In Extra Recorder Sub Total 0
 Final Flow Day Standby Total 1308
 Final Shut-In Accessibility MP/DST Disc't
 Sub Total 1308

Approved By _____ Our Representative 

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. **65497**

Well Name & No. Miller Trust #1-25 Test No. 2 Date 8-2-16
 Company Stelber oil corp. Elevation 2971 KB 2966 GL
 Address _____
 Co. Rep / Geo. Dave Goldark Rig WW#10
 Location: Sec. 25 Twp. 16S Rge. 32W Co. Scott State KS

Interval Tested 4008 4030 Zone Tested LKC B
 Anchor Length _____ Drill Pipe Run 3881 Mud Wt. 9.1
 Top Packer Depth _____ Drill Collars Run 120 Vis 51
 Bottom Packer Depth 4008 Wt. Pipe Run _____ WL 7.2
 Total Depth 4030 Chlorides 2000 ppm System LCM .5
 Blow Description IF: 1/4 blow died in 17 min.
IS: No return. Pulled tool

Rec	Feet of	%gas	%oil	%water	%mud
<u>10</u>	<u>mud oil spots</u>			<u>100</u>	
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Rec Total 10 BHT 110 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic <u>1979</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>6:20</u>
(B) First Initial Flow <u>15</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>6:25</u>
(C) First Final Flow <u>23</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>8:00</u>
(D) Initial Shut-In <u>878</u>	<input checked="" type="checkbox"/> Circ Sub <u>N/C</u>	T-Pulled <u>9:00</u>
(E) Second Initial Flow <u>33</u>	<input type="checkbox"/> Hourly Standby _____	T-Out <u>10:30</u>
(F) Second Final Flow _____	<input checked="" type="checkbox"/> Mileage <u>44-</u> <u>33</u>	Comments <u>loaded 8-4-16</u>
(G) Final Shut-In _____	<input checked="" type="checkbox"/> Sampler <u>250</u>	<u>8:00 pm.</u>
(H) Final Hydrostatic <u>1936</u>	<input type="checkbox"/> Straddle _____	<input type="checkbox"/> Ruined Shale Packer _____
Initial Open <u>30</u>	<input type="checkbox"/> Shale Packer _____	<input type="checkbox"/> Ruined Packer _____
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer _____	<input type="checkbox"/> Extra Copies _____
Final Flow _____	<input type="checkbox"/> Extra Recorder _____	Sub Total <u>0</u>
Final Shut-In _____	<input type="checkbox"/> Day Standby _____	Total <u>1758</u>
	<input type="checkbox"/> Accessibility _____	MP/DST Disc't _____
	Sub Total <u>1758</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING, INC.

P.O. Box 362 • Hays, Kansas 67601

FLUID SAMPLER DATA

Ticket No. 65497 Date 8-2-16
 Company Name Stel bar oil Corp.
 Lease Miller trust 1-25 Test No. 2
 County Scott Sec. 25 Twp. 16S Rng. 32W

SAMPLER RECOVERY

Gas _____ ML
 Oil _____ ML
 Mud 2000 ML
 Water _____ ML
 Other _____ ML
 Pressure 10 psi ML
 Total 2000 ML

PIT MUD ANALYSIS

Chlorides 2000 ppm.
 Resistivity _____ ohms @ _____ F
 Viscosity 51
 Mud Weight 9.1
 Filtrate 7.2
 Other LCM .5 cake 1

SAMPLER ANALYSIS

Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
 Gravity _____ corrected @60F

PIPE RECOVERY

TOP
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
MIDDLE
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.
BOTTOM
 Resistivity _____ ohms @ _____ F
 Chlorides _____ ppm.