

Customer	SHELBY RESOURCES, LLC			Lease No.			Date	9-14-16	
Lease	STOSS			Well #	1-24				
Field Order #	Station	Casing	Depth	County	BARTON		State	KS	
14041	PRATT, KS	5 1/2	3470						
Type Job	CNW - LOW COST STRESS			Formation	TD-3475		Legal Description	24-18-14	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
3 1/2								
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
3470								
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	
3449								

Customer Representative	CHARLES	Station Manager	KEVIN	Treater	LOINLEY
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Service Units	83353	19903-20920	19899-21010
Driver Names	KS	WILLIAMS	BRYAN

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0600					ON LOCATION
					RUN 3458 5 1/2" CSC - 83715. 17'
					RUN FRONT SIDE LATCH BUFFER
					DN 18' HORIZONTAL - 20' SIDE H.
					CENT-1-3-5-8-11 BASKET-1
0845					THE BOTTOM. DEEP BULK - CTM
0930	200		11	6	MIX 50 SK 60/40 P02 SCAVENGER
	700		24	6	MIX 100 SK H17 CEMENT
					1/4" A CEMENT, 1/4" DEFORMER
					10'10 SALT 1/2" FUL-322 5 1/2" SK
					CST 50 WITE 15.3' 1.36 GPT/SK
					STOP - WASH LINE - DROP PLUG
	0		0	6	START DESP
	300		60	6	LIFT CEMENT
	600		70	3	SLOW RATE
1000	1500		80	3	PLUG DOWN - HOLD
					MULG RAT - 30 SK 60/40 P02
					PLUG MUSE - 20 SK 60/40 P02
1100					JOB COMPLETE - KEVIN