



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

Lebsack Oil Production Inc.

11-22-34 Finney Co KS

P.O.Box 354
Chase Ks 67524

Horton 2-11

Job Ticket: 65622

DST#: 1

ATTN: Josh Austin

Test Start: 2016.10.15 @ 01:00:15

GENERAL INFORMATION:

Formation: **Ft. Scott**

Deviated: No Whipstock: ft (KB)

Time Tool Opened: 03:12:30

Time Test Ended: 07:06:30

Test Type: Conventional Bottom Hole (Initial)

Tester: Mike Roberts

Unit No: 81

Interval: 4465.00 ft (KB) To 4491.00 ft (KB) (TVD)

Reference Elevations: 2936.00 ft (KB)

Total Depth: 4491.00 ft (KB) (TVD)

2927.00 ft (CF)

Hole Diameter: 7.88 inches Hole Condition: Fair

KB to GR/CF: 9.00 ft

Serial #: 8672

Inside

Press@RunDepth: 54.52 psig @ 4466.00 ft (KB)

Capacity: 8000.00 psig

Start Date: 2016.10.15

End Date:

2016.10.15

Last Calib.:

2016.10.16

Start Time: 01:00:15

End Time:

07:06:30

Time On Btm:

2016.10.15 @ 03:12:15

Time Off Btm:

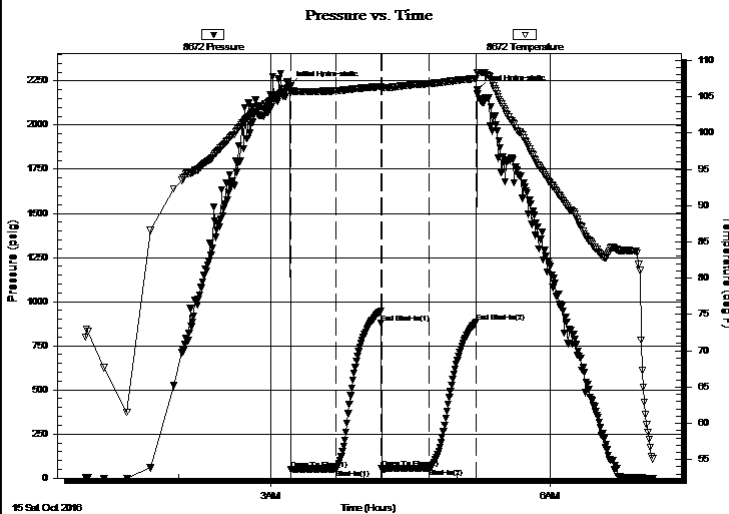
2016.10.15 @ 05:13:15

TEST COMMENT: IF:Weak surface blow died in 14 min.

IS:No return blow

FF:No blow

FS:No return blow



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2224.87	106.36	Initial Hydro-static
1	51.09	105.62	Open To Flow (1)
30	52.16	105.82	Shut-In(1)
59	877.37	106.37	End Shut-In(1)
59	52.75	106.15	Open To Flow (2)
90	54.52	106.82	Shut-In(2)
120	883.80	107.51	End Shut-In(2)
121	2201.87	108.35	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
62.00	mud 100%m	0.30

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

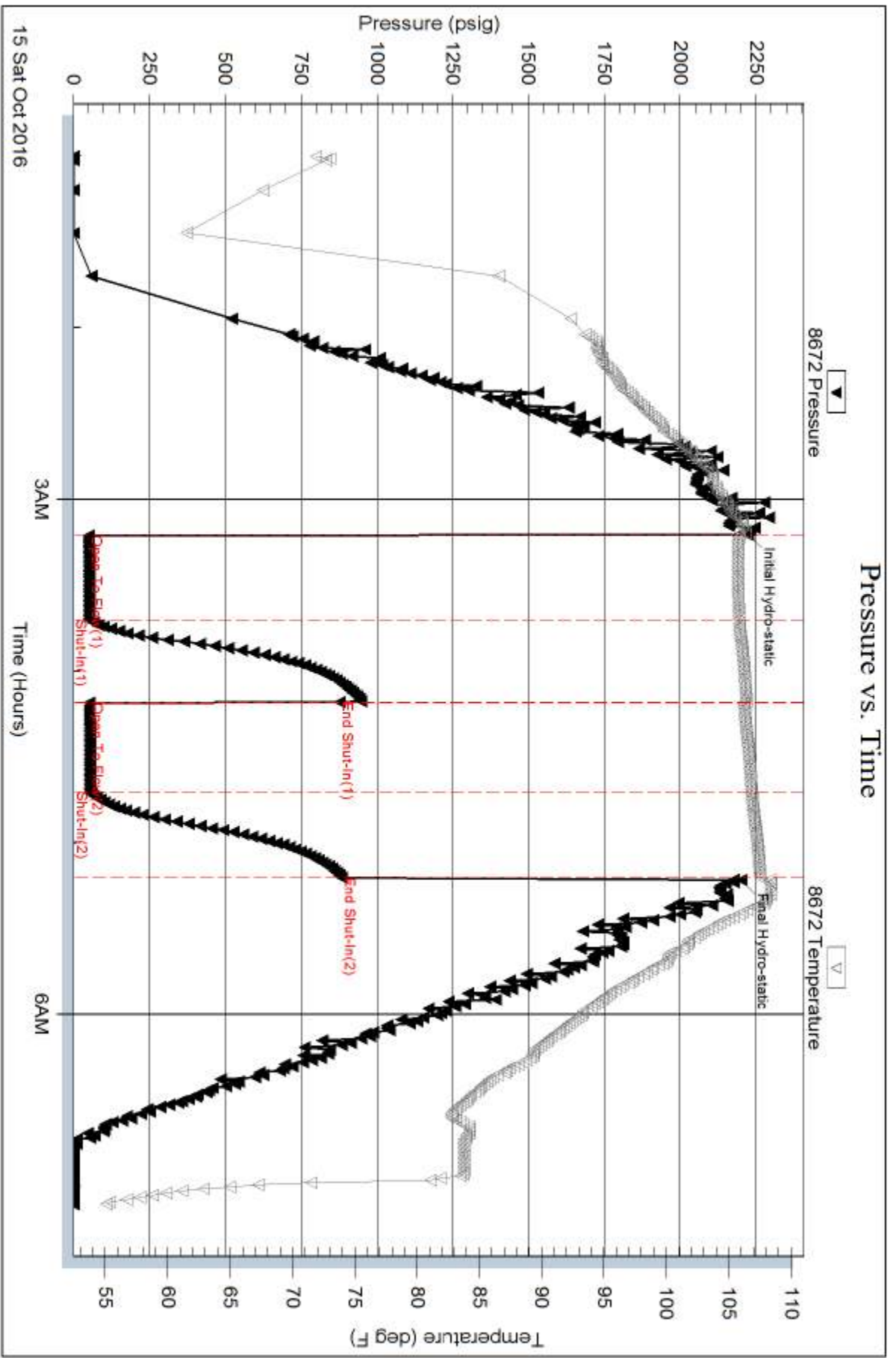
Serial #: 8672

Inside

Lebsack Oil Production Inc.

Horton 2-11

DST Test Number: 1



Triobite Testing, Inc

Ref. No: 65622

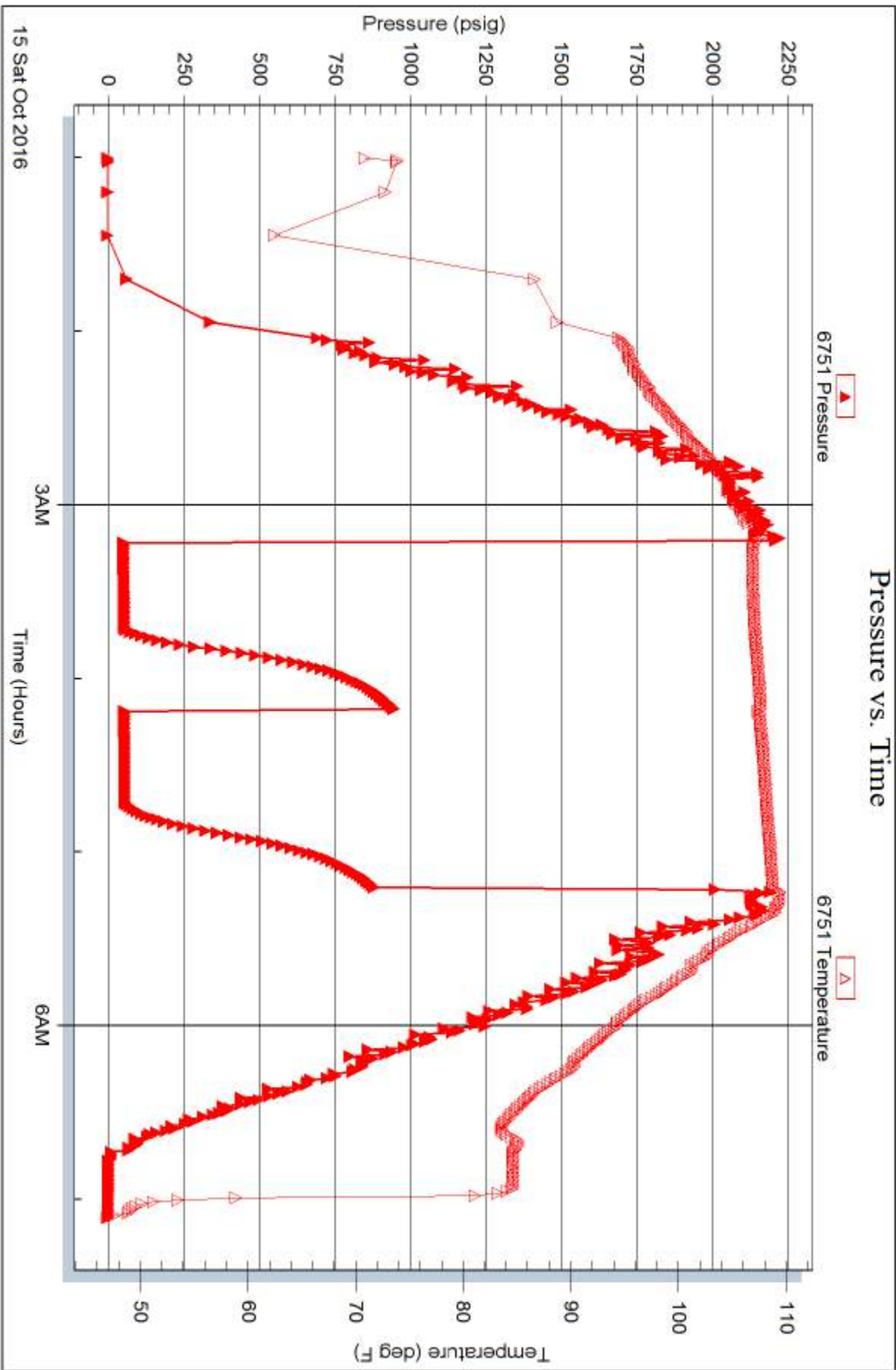
Printed: 2016.10.16 @ 07:39:17

Serial #: 6751

Outside Lebsack Oil Production Inc.

Horton 2-11

DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 65622

Printed: 2016.10.16 @ 07:39:17