



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Lebsack Oil Production Inc.

**11-22-34 Finney Co KS**

P.O.Box 354  
Chase Ks 67524

**Horton 2-11**

Job Ticket: 65624

**DST#: 3**

ATTN: Josh Austin

Test Start: 2016.10.18 @ 19:50:15

## GENERAL INFORMATION:

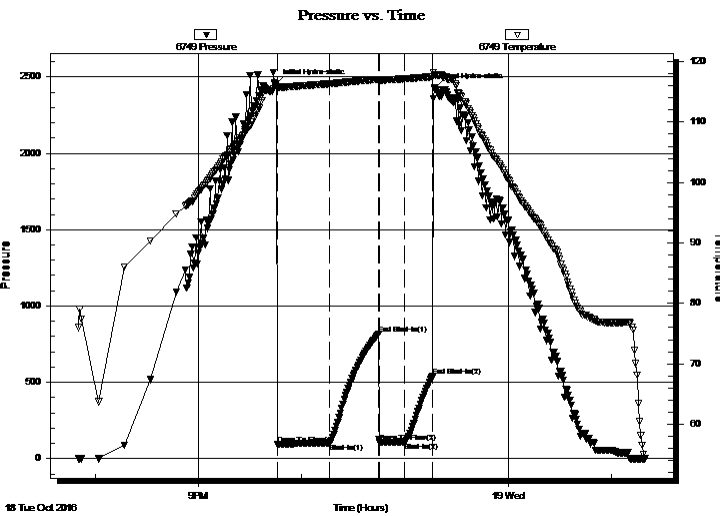
Formation: **Miss**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 21:45:45  
 Time Test Ended: 01:19:30  
 Interval: **4746.00 ft (KB) To 4900.00 ft (KB) (TVD)**  
 Total Depth: 4900.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Mike Roberts  
 Unit No: 81  
 Reference Elevations: 2936.00 ft (KB)  
 2927.00 ft (CF)  
 KB to GR/CF: 9.00 ft

## Serial #: 6749

**Outside**

Press @ Run Depth: 109.64 psig @ 4880.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2016.10.18 End Date: 2016.10.19 Last Calib.: 2016.10.19  
 Start Time: 19:50:15 End Time: 01:19:30 Time On Btm: 2016.10.18 @ 21:45:15  
 Time Off Btm: 2016.10.18 @ 23:17:30

TEST COMMENT: IF: Built to 3/4" blow  
 IS: No return blow  
 FF: No blow  
 FS: No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2454.90	116.37	Initial Hydro-static
1	92.99	115.76	Open To Flow (1)
31	102.55	116.33	Shut-In(1)
60	816.06	117.07	End Shut-In(1)
60	105.41	116.88	Open To Flow (2)
75	109.64	117.15	Shut-In(2)
91	538.25	117.51	End Shut-In(2)
93	2431.96	117.77	Final Hydro-static

## Recovery

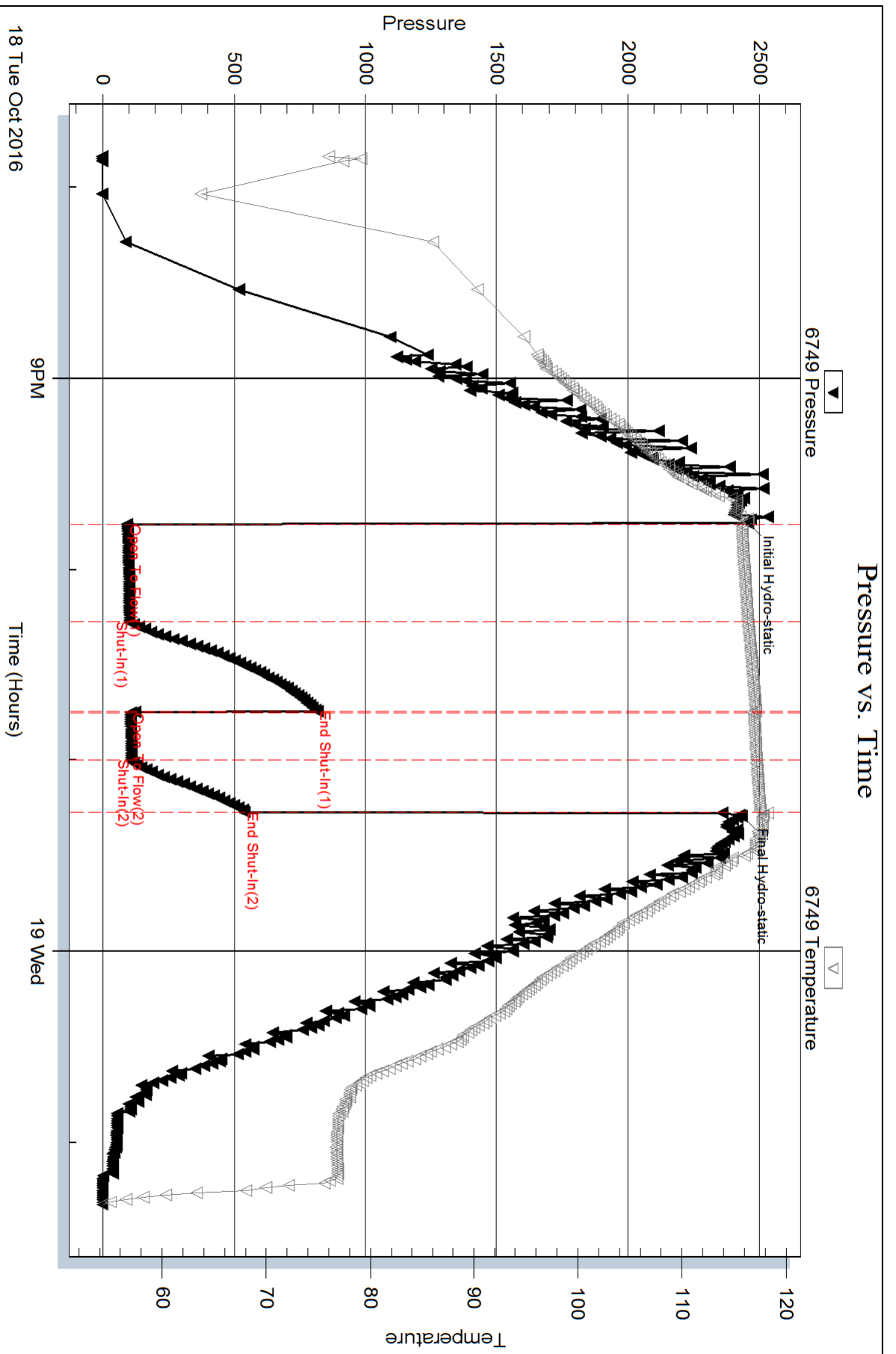
Length (ft)	Description	Volume (bbl)
40.00	mud w ith oil spots 100%m	0.20

\* Recovery from multiple tests

## Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





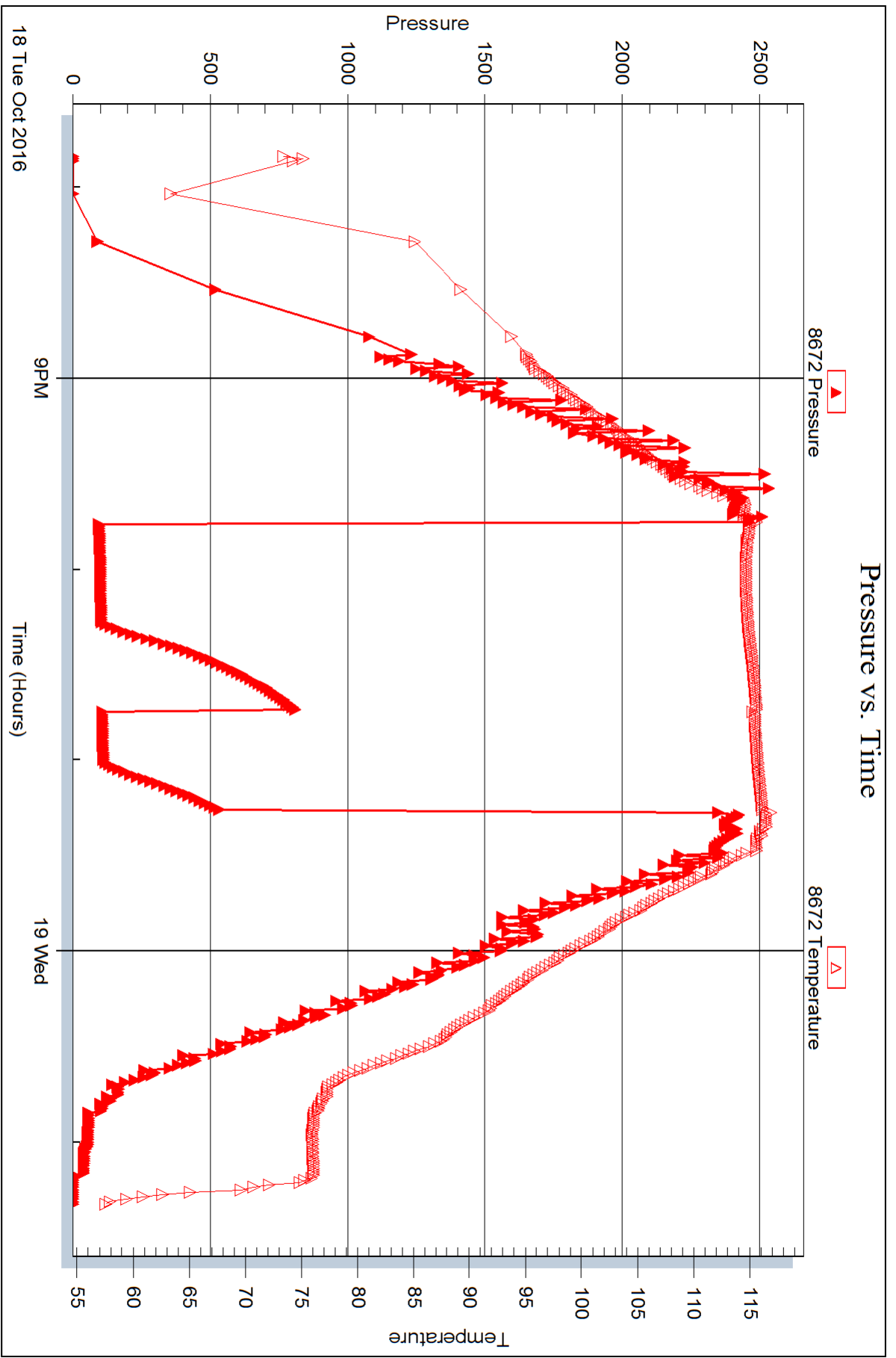
Serial #: 8672

Inside

Lebsack Oil Production Inc.

Horton 2-11

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 65624

Printed: 2016.10.19 @ 07:23:24