



OCT 12 2016

PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1004542	1718	10/09/2016
INVOICE NUMBER			
92245507			

Pratt (620) 672-1201
 B VESS OIL CORPORATION
 I 1700 WATERFRONT PKWY BLDG 500
 L WICHITA
 L KS US 67206
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Earl Sutor 11
 O LOCATION
 B COUNTY Rooks
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40970702	86779		Net - 30 days	11/08/2016

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
For Service Dates: 10/03/2016 to 10/03/2016				
0040970702				
171814133A Cement-New Well Casing/Pi 10/03/2016				
Cement 8 5/8 Surface				
Common Cement	175.00	BAG	7.20	1,260.00 T
Celloflake	44.00	EA	1.67	73.26 T
Calcium Chloride	330.00	EA	0.47	155.92 T
"Unit Mileage Chg (PU, cars one way)"	100.00	MI	2.03	202.50
Heavy Equipment Mileage	200.00	MI	3.38	675.00
"Proppant & Bulk Del. Chgs., per ton mil	825.00	EA	1.12	928.12
Blending & Mixing Service Charge	175.00	BAG	0.63	110.25
Depth Charge; 0-500'	1.00	EA	450.00	450.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	78.76	78.76

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	3,933.81
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	104.24
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,038.05
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 14133 A

DATE _____ TICKET NO. _____

DATE OF JOB: 10/3/16		DISTRICT		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/>		PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/>		CUSTOMER ORDER NO.:	
CUSTOMER: Vess Oil Corporation				LEASE: Earl Sutor				WELL NO. 11	
ADDRESS				COUNTY: Rooks		STATE: KS			
CITY				STATE		SERVICE CREW: Scott, Matt, Megan			
AUTHORIZED BY: Dylan Klaus				JOB TYPE: 8 3/8 Surface Pipe crew					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM/PM	TIME
86779	.25					ARRIVED AT JOB	10/3/16	AM	1:30
86779 75768	.2					START OPERATION	10/3/16	AM	3:05
						FINISH OPERATION	10/3/16	AM	3:15
						RELEASED	10/3/16	AM	4:00
						MILES FROM STATION TO WELL			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CP100	Common	SK	175		2800 ⁰⁰	
CC109	Calcium chloride	lb	330		346 ⁵⁰	
CC102	Cellulose	lb	44		162 ⁸⁰	
F100	Unit Mileage Pickup	Mi	100		450 ⁰⁰	
F101	Heavy Equipment Mileage	Mi	700		1500 ⁰⁰	
F113	Prop + Bulk Delivery	T/M	825		2062 ⁵⁰	
CE200	Depth Charge 0-500'	4hr	1		1000 ⁰⁰	
CE240	Blending + Mixing Charge	SK	175		245 ⁰⁰	
5003	Service Supervisor 11/8/8hr	EG	1		175 ⁰⁰	
					SUB TOTAL	8741 ⁸⁰

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		8741 ⁸⁰
		3938 ⁸¹

SERVICE REPRESENTATIVE: <i>[Signature]</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
FIELD SERVICE ORDER NO.	(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

Customer <i>Wessell Corporation</i>		Lease No.		Date <i>11/3/16</i>	
Lease <i>East 5th St</i>		Well # <i>11</i>			
Field Order # <i>11133 A</i>	Station <i>Pratt, ks</i>	Casing <i>5 5/8</i>	Depth <i>219</i>	County <i>Pottawatomie</i>	State <i>KS</i>
Type Job <i>5 5/8 Surface Pipe</i>			Formation <i>CMW</i>	Legal Description <i>12 103 20W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP
<i>5 5/8</i>							
Depth <i>219</i>	Depth	From	To	Pre Pad	Max		5 Min.
Volume	Volume	From	To	Pad	Min		10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg		15 Min.
Well Connection <i>5 5/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load

Customer Representative			Station Manager <i>Kenneth C. Miller</i>			Treater <i>Scott C. ...</i>		
Service Units	<i>78950</i>	<i>78957</i>	<i>81779</i>	<i>70099</i>	<i>71040</i>			
Driver Names	<i>SCOTT</i>	<i>MATT</i>	<i>NICOLA</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>1:30</i>					<i>No location Safety Working Pumps</i>
					<i>Front Circulation</i>
<i>3:05</i>	<i>100</i>			<i>5</i>	<i>Pump 110 gpm</i>
<i>3:07</i>	<i>150</i>		<i>5</i>	<i>4.5</i>	<i>Mix 175 gpm 126 gpm</i>
<i>3:12</i>	<i>50</i>		<i>57.71</i>	<i>5</i>	<i>Shot deployment</i>
<i>3:15</i>	<i>150</i>		<i>5</i>	<i>5</i>	<i>Restart Circulation to Surface</i>
<i>3:15</i>	<i>200</i>		<i>7.9</i>		<i>Shut down</i>
					<i>Job Complete</i>